

THE JOURNAL RECORD

FRIDAY
12.15.2017

journalrecord.com
Vol. 122, No. 244
Two sections
Single copy \$1.00

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Positive Tomorrows' president and principal, Susan Agel, has spent the last eight years trying to get more students into the school. And she's finally out of room.

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Lawmakers still waiting for topics for second special session

The Oklahoma Legislature is slated to begin its second special session on Monday, but lawmakers still aren't sure what they will be allowed to discuss.

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Driller protests proximity of competitor's frack job
Singer Oil Co. President Goetz Schuppan said Newfield Exploration's well is just too darn close.

Health Dept. employees raised concerns to auditor in summer

BY CATHERINE SWEENEY
The Journal Record

OKLAHOMA CITY – Some state officials began hearing concerns about finances within the Oklahoma State Department of Health as soon as Aug. 1, according to testimony delivered Thursday.

A House committee is investigating a financial scandal within the health agency, and it has interviewed several executive branch officials this week. On Thursday, members hosted State Auditor and Inspector Gary Jones. He said that although others testified they hadn't heard much about the agency's issues until later in the fall, only weeks before the problems became public and management-level officials began resigning, the conversations between auditors and state finance officials began in early September.

Before the scandal was fully realized, the agency had already been furloughing employees, discussing layoffs and cutting contracts with service providers. At the time, agency officials were quoting the budget hole at \$10 million. Since then, Secretary of

Turn to **CONCERNS » p22**

State Auditor and Inspector Gary Jones testifies at a House committee hearing in Oklahoma City Thursday. PHOTO BY BRENT FUCHS



Appraisers needed to meet declining supply

BY BRIAN BRUS
The Journal Record

OKLAHOMA CITY – Real estate and mortgage companies are still struggling with a shortage of skilled appraisers to meet demand in Oklahoma, officials said Thursday.

Members of the state's Real Estate Appraiser Board, which is statutorily under the Oklahoma Department of Insurance, placed much of the blame on odious government regulations.

"The requirements to be an appraiser have increased pretty heavily," said Patricia Broome, a board member and vice president at Landmark Bank. "And it's true all over, especially in the rural areas. The Dodd-Frank Act stiffened the standards. ...

"We're stuck because there's not a lot we can do at the moment because of that federal legislation. We can't change things here at that level."

The country reached a high point in mortgage originations in 2003 and 2004







and then slid to about half that number by 2015. The population of appraisers peaked in about 2007 before declining.

At the same time, the Housing and Economic Recovery Act of 2008 restricted the U.S. Department of Housing and Urban Development from using licensed appraisers for loans and allowed certified-but-unlicensed appraisers to gain market share. Requirements under the Dodd-Frank Wall

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Road to the Derby passes through OKC on Sunday

BY MOLLY M. FLEMING
The Journal Record

OKLAHOMA CITY – On Sunday, 12 thoroughbred horses will compete at Remington Park for a \$400,000 purse, but the bigger prize could be the 10 points given to the winner.

The money and points will be awarded in the Springboard Mile. The race has attracted 2-year-old horses from across the country, with some arriving by plane on Wednesday. Racing starts at 3 p.m., with the Springboard set for 7:40 p.m.

“When people are going to fly their horses in from California to take part of this race, that’s a great thing,” said Dale Day, track announcer.

The Springboard Mile is one of 35 races nationwide that are part of the Road to the Kentucky Derby. At each race, the top finishers earn money and points. The 18 U.S. horses that get the most points get into the Kentucky Derby. There are two slots reserved for international competitors: one from Europe and another from Japan.

Churchill Downs Racetrack Senior Communications Director Darren Rogers said the series was created so there was a clear and condensed road map to the Derby.

Previously, Derby entrants made the cut by earning the most money in all graded stakes races. A graded race holds a higher caliber in the sport because it has a good purse and attracts multi-win competitors. The grades are assigned by the American Graded Stakes Committee.

“We thought some horses might have been in the Derby as a scholarship,” Rogers said.

The schedule, first used in 2013, is created by the selection committee annually in July. Items that are considered for a race to make the cut include a com-



A jockey takes a horse on a practice run on the track at Remington Park in Oklahoma City. PHOTO BY BRENT FUCHS

mitment of purse money from the track, a commitment to grow the race, the running surface, which horses have previously run and how their careers went.

Dale said favored 2015 Springboard Mile competitor Sudden Breaking News might have helped put Remington on the Road to the Derby. Sudden Breaking News took second in the Springboard Mile and the horse took fifth in the 2016 Kentucky Derby.

Rogers also mentioned Will Take Charge. The horse finished second in the 2012 Springboard Mile and went on to do well at Oaklawn Park in Hot Springs, Arkansas.

He said the feeder line between Remington Park and Oaklawn was notable as well. Horses that race at Remington often spend their 3-year-old careers at Oaklawn. And when horses are done as 3-year-olds, they continue their racing careers at Remington.

“What we’ve noticed about the (Springboard Mile) in particular is that this race sets the table for the series down in Arkansas,” said Rogers. “That’s why we added them. We’re excited to bring the Road to the Derby to Remington.”

Getting into the Kentucky Derby series is another success in the last few years for Remington Park. In 2013, the Oklahoma Derby regained its Grade 3 race status. In 2018, the Remington Park Oaks will be listed as a graded race. Day said he and other Remington officials think the Springboard Mile could be next.

“It’s been recognized as a very important race leading up to the Kentucky Derby,” Day said. “It grows our status on a national basis. What we’re doing with our racing program has caught the attention of the higher-ups in the business and they know we’re doing important things.

They can see we’re trying to build something. It’s all about the status.”

David Vance, a Kentucky native, said it means a lot to see that a racetrack where he oversaw construction now has a connection to his home state and its legendary race. Vance is the former vice president of Remington Park and served as chief operating officer when it was built in the 1980s.

Vance has watched for the past nearly 30 years as the racetrack went from being a popular entertainment attraction to the Oklahoma Derby purses sinking as low as \$150,000. Remington almost closed in 2005.

When voters approved gaming in 2004, the track was able to get a casino, where money would be raised that would help support the purses. Vance credited the Chickasaw Nation for continuing to make an investment in racing. The tribe’s company Global Gaming Solutions operates the track.

“I take great pride in anything good that happens out there, including my son (Matt Vance),” he said. “It means everything.”

He said it’s a good thing for Oklahoma racing that the Springboard Mile is on the Kentucky Derby race series.

The race has attracted a Triple Crown-winning jockey, Victor Espinoza, who rode American Pharoah to the crown in 2015. Espinoza will be riding Greyvitos. Trainer Steve Asmussen, who set a new record for wins-in-a-day at Remington, will have Combatant in the race.

Rogers commended Remington Park for its work with the race. The purse has increased nearly every year since its creation in 2009.

“They’ve stepped up to the table,” he said. “They’ve shown great interest in wanting to be a part of the series, especially with their purse commitment and the horses they’ve drawn.”

Urban Land Institute chooses award finalists



Kevin Patton sells the *Curbside Chronicle* at Main Street and Robinson Avenue in Oklahoma City. PHOTO BY BRENT FUCHS

OKLAHOMA CITY (JR) – Urban Land Institute Oklahoma has selected 23 finalists for its fourth-annual Impact Awards. The Impact Awards honor the projects that represent the best practices in land use and development, and how they’ve improved life in the city. The projects promote the creation of resilient communities, intelligent densification and urbanization, and outstanding quality of design and construction.

This year’s event is sponsored by the Center for Economic Development Law. The winners will be announced Feb. 9 at the Tower Theatre. Registration for the event is \$50 for ULI members, \$35 for student members, and \$75 for nonmembers.

The nomination process is open to everyone, and developers statewide submitted projects.

“ULI Oklahoma is thrilled to recognize these projects for their positive impact on our communities, by making them more resilient, more walkable, and more inclusive,” said

Todd Glass, ULI Oklahoma chairman. “That night, we will honor the people responsible for developing projects that make Oklahoma a better place to live. It will be the best party of the year.”

The awards will honor three finalists in each of seven categories: outstanding community building effort, outstanding public initiative, boutique development, small-scale development, small-scale rehabilitation and restoration, large-scale development, and large-scale rehabilitation and restoration.

The nominees for the outstanding community building effort category are Bricktown Beach, Commonplace Books, and *The Curbside Chronicle*. In the outstanding public initiative category, Center-City Form-Based Code of Norman, Downtown Oklahoma City Quiet Zone, and Military Park are being considered. Gardner Architects’ Barrios design, the Jesus Saves building, and the Pueblo at Paseo are up for the best boutique development award.

In the small-scale development category, the nominees are The Civic condominiums, the Commons on Classen, and The Walker Building.

The projects being reviewed in the small-scale rehabilitation category are the Bob Moore Campus, the Sunshine Laundry building, and Swanson’s North multi-tenant building.

In the bigger projects’ categories, the Lift Apartments, the Tract 30 at Chisholm Creek, and the University of Oklahoma resident colleges are the nominees for the development category. The rehabilitation projects being considered are The Heritage multi-tenant office building, The Jones Assembly, and The Page Woodson School affordable apartments.

Also at the awards event, ULI Oklahoma will honor the Susan E. Brackett Dance Center at OKC Ballet for outstanding philanthropic vision. The Tower Theatre will be honored for distinguished merit.

AROUND TOWN

2018 kickoff celebration news

One of Oklahoma's favorite celebrations, Opening Night, is ready to go, according to the folks at Arts Council Oklahoma City. The festivities will kick off downtown at 7 p.m. Dec. 31 and continue until midnight when they drop the traditional ball at Bicentennial Park.

MidFirst Bank, Devon, and Inasmuch Foundation are presenters.

The fifth annual Finale 5K will kick off at 3 p.m. on the Colcord side of Bicentennial Park. All runners will receive an Opening Night wristband and a medal. The most festively dressed runner will receive an original **Dean Imel** Windscape Sculpture. Registration runs through Dec. 3 and is \$35. Race day registration is \$40.



JOAN GILMORE

Opening Night will offer art projects, face painting, clowns and more, all appealing to children of all ages in the Hall of Mirrors at Civic Center Music Hall. Performances across eight stages will include some of Oklahoma's best and brightest stars, even unicycling antics of **Michael King**, the Bricktown Clowns and the impromptu comedy of the OKC Improv Group. Oh, and the talented **Edgar Cruz** will be showing off his virtuoso guitar skills.

An Opening Night wristband allows attendants into all the venues. Wristbands are \$8 in advance and \$10 at the event, with children 5 and under admitted free. The bands are now available at 7-Eleven Stores of Oklahoma, MidFirst Bank locations, Oklahoma Museum of Art, Plenty Mercantile, and Arts Council Oklahoma City's website. At Opening Night, wristbands can be purchased at Civic Center Music Hall and the Ronald J. Norick Library.

Opening Night is produced by Arts Council Oklahoma City. Co-chairs of the event are **Carissa Stevens** and **Justin Newton**.

Christmas for Grown-Ups

If you're a movie-goer and a Christmas lover, you might want to take a look at the theater schedule at the Oklahoma City Museum of Art. On the schedule from Dec. 21 through Dec. 31 are 12 films, each labeled Christmas for Grown-Ups.

The first, on Dec. 21 at 7:30 p.m., is titled *A Christmas Tale* and deals with a family with health and relationship problems (2008). It's in French with English subtitles.

Another, scheduled at 12:30 p.m. Dec. 24 is *Die Hard*, starring **Bruce Willis** as a cop (1988). This one's an action blockbuster.

Then there's *The Thin Man*, Dec. 29 at 5:30 p.m., described as a caper with **William Powell** and **Myrna Loy** (circa 1934).

For more information about the museum films or to purchase tickets, visit okcmoa.com/films.

1 TULSA Judge denies reducing term for ex-officer

A federal judge has ruled that a former Oklahoma police officer who is serving a 10-year prison sentence following his 2011 conviction in a police corruption trial isn't entitled to a reduced term.

The *Tulsa World* reports that U.S. District Judge **John Dowdell** rejected a request for release from former Tulsa Police Cpl. **Harold R. Wells** on Wednesday. Wells filed his motion in May 2015.

In the request, Wells argued that a testimony he gave during an evidentiary hearing in 2012 helped free a man found to be wrongly convicted. But Dowdell said the federal government didn't seek a modification to Wells' sentence, a requirement for him to be able to consider the request.

Wells is scheduled for release in February 2020. He's being held in a federal facility in Minnesota.

—Associated Press

1 TULSA TCC named Bellwether Award finalist

Tulsa Community College has been named a finalist for a national Bellwether Award, officials at the college said this week. The award will be presented in January 2018. The selection as a finalist is a special recognition for the work TCC has done in less than two years as part of the Pathways Project, a national initiative sponsored by American Association of Community College and the Bill and Melinda Gates Foundation, TCC President **Leigh B. Goodson** said.



"I am so proud of TCC and the work we are doing on behalf of our students to shift from a culture primarily focused on access to one dedi-

cated to access and completion," Goodson said. "I credit TCC's faculty and staff for the transformative work in implementing the Pathways Project with the goal of increasing the number of students who graduate from college."

A panel of experts and education professionals selected TCC as one of 10 finalists in the Planning, Governance and Finance category. The Bellwether Awards, given annually, recognize outstanding and innovative college programs or practices in three categories. —Staff report

1 TULSA Judge rejects immunity for man

A judge has denied an Oklahoma man's request for immunity from prosecution for a first-degree murder charge under the state's so-called stand-your-ground law.

The *Tulsa World* reported that 45-year-old **William Wolverton Bridges** faces charges in connection to the shooting death of 34-year-old **Christopher Coffelt** at his Tulsa home in February. Tulsa County District Judge **William Musseman** ruled Wednesday that the stand-your-ground law doesn't apply to Bridges' case because Coffelt was unarmed when he was shot.

Musseman said the defense failed to establish that Coffelt was an intruder at Bridges' residence during the shooting. Musseman also said that Bridges had marijuana in the house, which is a misdemeanor offense in Oklahoma.

Bridges is being held in Tulsa Jail. A status conference is scheduled for Dec. 20.

—Associated Press

2 NORMAN Head of OU group seeks regent's ouster

The head of the University of Oklahoma's LGBTQ Alumni Society is asking the organization's 400 members to stop



Around the STATE

donating to the university until Regent **Kirk Humphreys** resigns from the board.

OU LGBTQ Alumni Society President **Joe Sangirardi** sent an email to members on Thursday asking them to sign a petition and boycott donations to the university.

Humphreys sparked outrage when he made comments on an Oklahoma City public affairs TV show that aired Sunday comparing gay people to pedophiles. Humphreys later said that wasn't his intention and apologized for his "lack of clarity."

Humphreys told The Associated Press this week he has no plans to step down from his post.

Sangirardi says the LGBTQ Alumni Society endows a \$65,000 scholarship and that its members separately donate to OU. —Associated Press

3 OKLAHOMA CITY Bar association to pay back client losses

The Oklahoma Bar Association's Clients' Security Fund will pay more than \$57,000 to 20 people who lost money or other property from the dishonest conduct of their attorney, officials with the association announced this week. The association is reimbursing money to the clients of seven suspended or former lawyers whose actions led to the losses.

"The fund is the last resort for clients who cannot recover money from other sources, such as insurance or from the attorney involved," said OBA President **Linda Thomas** of Bartlesville. "The fund en-

ables the public to maintain confidence in our profession, because all lawyers pay on behalf of the very small number of bad apples who have done wrong and have been disbarred."

Claims result when an attorney misappropriates client funds or property, is disbarred or dies, and there is no other source for compensation or recovery. The OBA's Clients' Security Fund Committee reviews client claims and annually makes recommendations to the OBA Board of Governors on the merits of the claims. Committee Chair **Micheal Salem** of Norman said typically these claims are paid for former attorneys who have become unstable because of personal crisis, substance abuse or illness.

More information about the Clients' Security Fund can be found on the OBA's website at www.okbar.org.

—Staff report

3 OKLAHOMA CITY Walmart workers raise money for hospital

Oklahoma City Walmart and Sam's Club associates have raised a combined \$301,315 for the Children's Hospital at OU Medical Center during the annual Children's Miracle Network Hospitals campaign. The fundraising efforts are part of a broader national effort that raised more than \$35 million in support of the 170 member hospitals across the country.

Walmart also provided the Children's Hospital at OU

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THE JOURNAL RECORD

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2300 N. Lincoln Blvd.
Room 431
Oklahoma City, OK 73105
405-524-7777



Mail subscription prices are \$189 per year.
Newsstand price is \$1 per copy.
To subscribe, call 800-451-9998.

Published daily except Saturday, Sunday, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, the Friday after Thanksgiving Day, and Christmas Day, with an extra issue in December, by *The Journal Record*, 101 N. Robinson, Suite 101, Oklahoma City, OK 73102-9020. Periodicals postage paid at Oklahoma City, OK.

POSTMASTER: Send address changes to BridgeTower Media Subscription Service, P.O. Box 1667, Minneapolis, MN 55480-9936

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BRIEFS » from p4

Medical Center with a Disney Frozen Ride-On Sleigh, which was donated to its partner hospital, the Children's Center Rehabilitation Hospital in Bethany. The Children's Center offers long-term nursing and rehabilitative care, pediatric medical rehabilitation and outpatient services for children with complex medical and physical disabilities.

Funds raised benefit each of the 170 Children's Miracle Network Hospitals, which treat 10 million kids annually across North America. Hospitals spend the funds on what they need most, including lifesaving equipment and research, therapy programs, charitable care and more.

For more information on Children's Miracle Network Hospitals, visit www.CMNHospitals.org.

—Staff report

4 TAHLEQUAH NSU accepting proposals for symposium

Northeastern State University's American Indian Heritage Committee is accepting proposals for individuals interested in presenting at the 46th Annual Symposium on the American Indian. Priority consideration will be given to proposals received by Dec. 15.

The symposium will be April 16-21 on NSU's Tahlequah campus. The theme, "Walking with our Ancestors: Preserving Culture and Honoring Tradition," will provide a space for the Indigenous community across all generations to examine American Indian history and reflect on how the collective past influences who American Indians are as indigenous peoples today.

Proposals are being accepted online at <https://offices.nsuok.edu/centerfortribalstudies/NSUSymposium.aspx>.

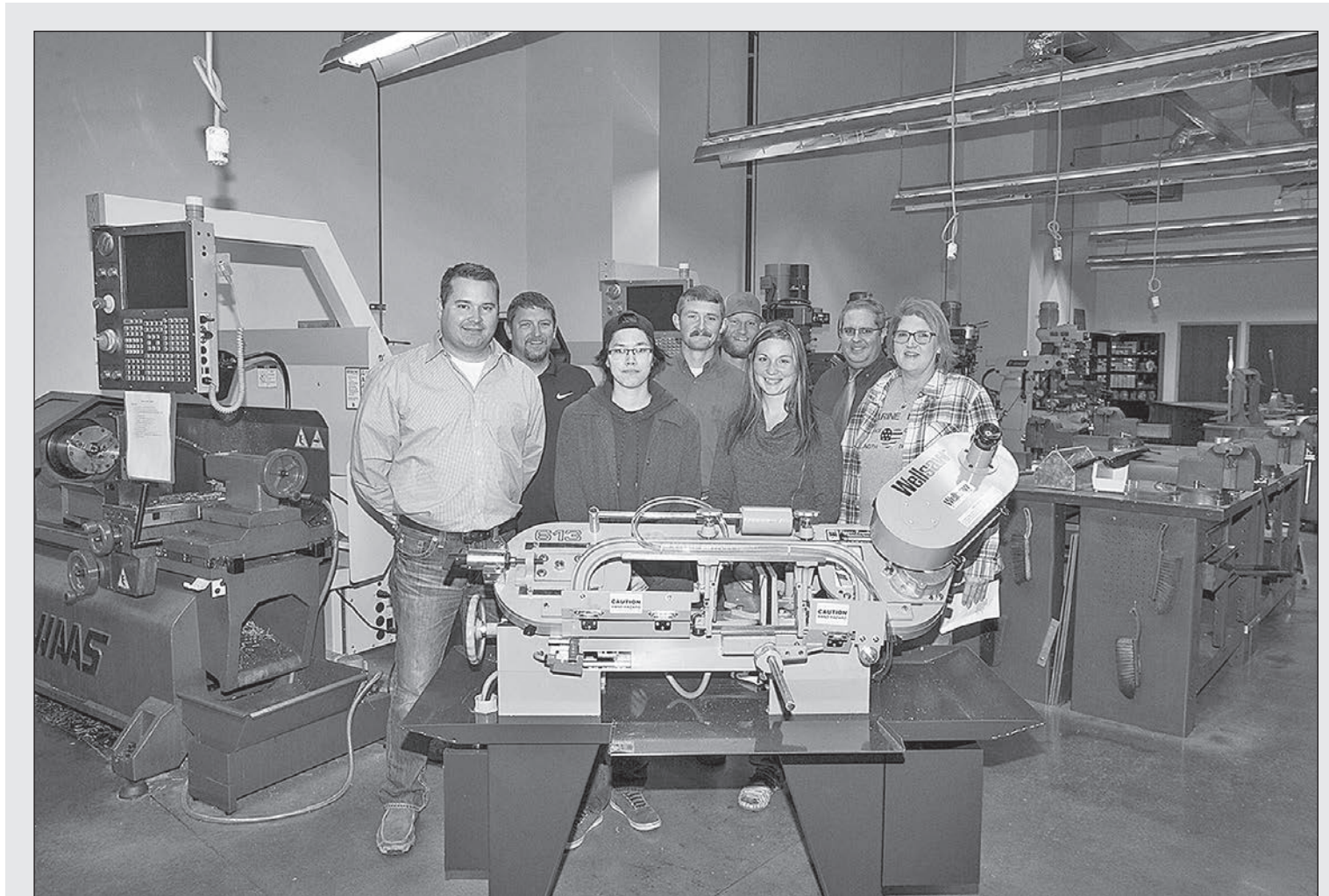
The Symposium on the American Indian is a community event. There is no registration fee and events are open to the public. Funding has been provided by the Oklahoma Arts Council and Oklahoma Humanities Council.

For more information, visit ts.nsuok.edu and follow the link to the NSU Symposium. Individuals may also contact the Center for Tribal Studies for more information at tribalstudies@nsuok.edu or 918-444-4350.

—Staff report

5 EDMOND Danforth Road overlay to begin Dec. 20

Work to resurface a half-mile section of Danforth Road is set to begin Dec. 20. The project is



Southwestern Oklahoma State University's Department of Engineering Technology in Weatherford recently purchased new lab equipment with funds from a gift from the Ed and Winnie Ola Berrong Endowed Chair. Shown with the equipment are, from left, instructor Nathan Brooks; instructor Brett Chase; student Angsuemalin Peters, Weatherford; student Nicholas Shenold, Weatherford; graduate assistant Talon Watkins; student Cheyenne Cronin, Colony; instructor Marc Leonard; and instructor Cindi Albrightson. COURTESY PHOTO

Gift funds aid Southwestern engineers

WEATHERFORD – Southwestern Oklahoma State University's Department of Engineering Technology in Weatherford recently purchased new lab equipment using funds from a gift from the late Sen. Ed and Winnie Ola Berrong.

The Ed and Winnie Ola Berrong Endowed Chair at SWOSU was established in 2010 to encourage excellence in faculty, teaching and leadership in the Department of Engineering Technology. The new equipment

includes a 10-inch SawStop professional-grade cabinet saw, compound sliding miter saw, an industrial-grade horizontal band saw and a router table.

"Our students learn the theory through the lecture class and then they apply that theory in project-based activities," said **Nathan Brooks**, instructor in the Engineering Technology Department. "The new equipment allows students to put theory into practice in class labs, which are critical to the student learning experience."

Interim Department Chair **Patsy Parker** said upgrading the lab equipment is a boost for the program and for the students.

"The Berrong family's donation made it possible to invest in our program and allows us to continue our commitment to quality instruction," Parker said. "Seeing the excitement on the students' faces when the new equipment arrived has been one of the best parts of this semester."

Graduates of the SWOSU program are successfully employed at Boeing, NASA, Devon, federal and state government, and many oil-field-related businesses.

"The Department of Engineering Technology faculty and students are very appreciative of the generous donation and support given by the Berrong family," Parker said. "Private investments such as this greatly help SWOSU's departments maintain high-quality instruction."

—Staff report

expected to take approximately one and one-half weeks with cooperative weather, officials with the Oklahoma Department of Transportation said.

The area of Danforth Road to be resurfaced is from the west city limits to Santa Fe Avenue. The road will remain open during this time, but traffic will be reduced to one lane each direction. Motorists should expect delays and are encouraged to find an alternate route if possible.

This resurfacing is part of the scheduled 2017-18 Mill & Overlay projects for the city of Edmond.

Haskell Lemon Construction is the contractor for these projects, with a cost of \$2.15 million.

—Staff report

6 MUSKOGEE Davis Field awarded grant

The Oklahoma Aeronautics Commission approved grant funds for Muskogee Davis Field.

The approval was contingent upon the commission receiving an acceptable grant application based on bids.

The project includes constructing a high-strength concrete hardstand within the main aircraft parking apron.

The estimated total project cost was \$190,000 and would be funded with \$180,500 of state grant funds and \$9,500 of sponsor matching funds.

—Staff report

7 HARRAH Harrah High School to host blood drive

Harrah High School will host a blood drive for the Oklahoma Blood Institute at 2 p.m. Dec. 18.

A second drive is scheduled for 10 a.m. Dec. 23 near the leasing office of Waters Edge Apartment Homes, 4317 SW 22nd St.

Blood donors will receive a free, limited-edition, long-sleeved holiday-themed T-shirt and one Fandango movie voucher.

"The gift of blood donation is one that offers hope, healing, and comfort to local patients and their loved ones," said **John Armitage**, president and CEO of Oklahoma Blood Institute. "The cost, just one

hour of your time, is certainly less than other gifts most of us will give this season. But there's nothing that has a greater impact."

Blood donors also receive health screenings and Donor Rewards points, redeemable at Oklahoma Blood Institute's online store.

Armitage said one blood donation can save as many as three lives, and the supply must be constantly renewed. For those donors who opt not to take the T-shirt, the Oklahoma Blood Institute will make a monetary donation to Global Blood Fund for blood center assistance in developing countries.

For more information, contact the Oklahoma Blood Institute at 877-340-8777 or visit the institute's website at obi.org. —Staff report

FREE MARKET FRIDAY

Learning from the Health Department

Tens of millions of dollars are missing; criminal investigations are underway. Officials at the State Department of Health, it seems, misspent funds and misled the public about it for at least six years. Some of the money came from the federal government, meaning those involved could face federal charges, and state taxpayers might have to pay that money back.

What happened? Only by answering that question can we make such scandals less likely in the future. The multiple investigations are in their initial stages, but three lessons already stand out.



JONATHAN SMALL

First, executive leadership matters in state government. Even in positions of power, the easy path is often “go along to get along” or “keep your head down.” Self-serving politicians want to protect their political capital, but leaders know such capital is only worth having – and only grows – if you use it.

The governor and her top advisers claim they knew nothing about problems at the Department of Health until six years of mismanagement put the agency on the brink of collapse. This may be true, but then where were they? No doubt it was easier to let agency leaders do their thing, and no feathers got ruffled by taking their word for it year after year.

The problem isn't just weak leadership. The second lesson is that Oklahoma's executive branch structure actually produces weakness and confusion. The governor and her staff point to the nine-member Board of Health as the department's direct governing authority. None of them are elected, and almost none of them are even known to the public. This structure makes it easy to pass the buck.

Oklahoma needs constitutional reform that makes the buck stop with the governor. The state's top elected official should appoint agency directors who report to her and can be fired by her. That way, management (or mismanagement) would be unambiguously the governor's responsibility.

The final lesson relates to the danger of federal funds flowing through state agencies and the need for greater transparency. The money looks deceptively free, inviting abuses. After all, the Legislature doesn't have to raise it through taxes. For that matter, about a quarter of all federal funds are borrowed (something that would be illegal for state government to do on its own). The Legislature passed a bill to increase transparency for these funds, but it was vetoed by Gov. Fallin.

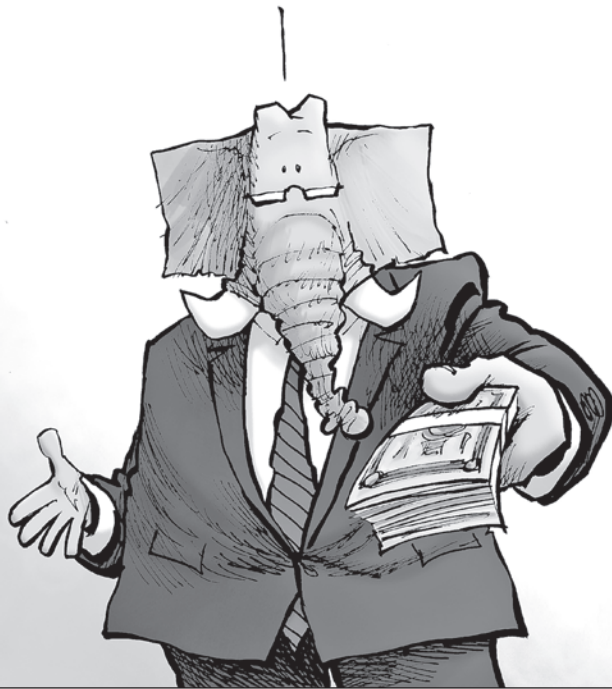
Jonathan Small serves as president of the Oklahoma Council of Public Affairs, www.ocpathink.org.

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NATE BEELER/THE COLUMBUS DISPATCH

The editorial cartoon above does not necessarily reflect the views of *The Journal Record*. We believe in and facilitate a free exchange of ideas from both ends of the political spectrum.

THE OBSERVER

Fund vital services without raiding TSET

Who will blink first?

That is the question when state lawmakers return for a second special session Monday.

Publicly, at least, there appears little movement on a grand bargain that not only would balance the current state budget, but also put Oklahoma government on a sustainable long-term fiscal course.

House leadership is bowed up on one side of the rotunda. Gov. Mary Fallin is bowed up on the other. And the Senate ... well, the Senate has demonstrated it wants to get something done, so it, too, waits to see who blinks.

There are so many reasons this standoff is unfortunate, the equivalent of a lump of coal in every Oklahoma stocking.

You know about education cuts and scant teacher pay. You know about crumbling roads and overcrowded prisons. You know about beleaguered health services, especially calamitous for rural hospitals and nursing homes.

What you might not know is the state budget fiasco is leading to some well-intentioned, but disconcerting decision-making that could haunt Oklahoma for generations.

Consider, for example, the Tobacco Settlement Endowment Trust, the fund born of the 1998 agreement between cigarette manufacturers and 46 states seeking to recover tobacco-related health care costs.

Oklahoma voters in 2000 wisely

approved a constitutional amendment that put the lion's share of settlement proceeds in a lockbox, ensuring only interest earnings could be spent and only on health-related projects – many focusing on tobacco cessation.

In the years since, the state's smoking rate among adults has dropped significantly – from 26.1 percent in 2012 to 19.6 percent this year – helping lift Oklahoma three spots to 43rd in this year's United Health Foundation national rankings.

It's working exactly as its conceptualizers – including former Attorney General Drew Edmondson and former state Treasurer Robert Butkin – envisioned. Except ... it may be working too well.

As the endowment grew to \$1 billion and as the state's long-term budget crisis persisted, legislators began to covet TSET's golden egg-laying goose.

This year alone, lawmakers introduced two measures aimed at siphoning off tobacco settlement dollars in order to plug budget holes created by years of ill-advised income tax cuts and corporate welfare.

Fortunately, the proposals died quickly. But you can bet there will be similar efforts in the near future, especially if the Legislature and governor can't forge a sustainable, long-term revenue-and-spending blueprint.

Politically, of course, it would be far easier to tap TSET than to eliminate business incentives or roll back in-

come tax cuts – both of which would disproportionately affect the elected elite's biggest financial backers.

Public policy-wise, however, it would be disastrous. Oklahoma scrapes the bottom of most public health indices nationally. It makes sense to devote tobacco settlement dollars to programs that not only help Oklahomans live better, healthier lives, but also support important medical research.

The problem is, TSET itself may have cracked open the door to legislators coveting the endowment's riches when it recently took steps to do what the Legislature could not: protect the least among us.

TSET's board approved one-time spending of \$3.08 million to ensure the continued operations this fiscal year of 189 senior nutrition meal sites statewide as well as mobile mental health crisis teams for children.

“This funding,” notes TSET Executive Director John Woods, “fits within our mission as well as our constitutional framework to support programs that improve the quality of life for children and seniors.”

These are vital state services, to be sure. But vital state services that should have been protected in the normal course of legislative business – funded with general revenue, through the regular appropriation process.

Oklahomans need to send lawmakers a clear message: Properly fund vital state services – and leave TSET alone.

Arnold Hamilton is editor of The Oklahoma Observer, okobserver.org.



ARNOLD HAMILTON

Positive Tomorrows to reduce barriers with new walls

BY MOLLY M. FLEMING

The Journal Record

OKLAHOMA CITY – Positive Tomorrows' president and principal, Susan Agel, has spent the last eight years trying to get more students into the school. And she's finally out of room.

"If I tried to add more children in here, I'd have a revolt," she said. "We're still turning children away."

The school teaches homeless students from kindergarten through fifth grade. The students have families but they don't have a permanent home. The school measures 8,000 square feet and is at capacity with 74 children.

In the one-hallway building, the faculty shares one bathroom. Lunch is held next door in an old boarded-up building. The makerspace, which is also in the old building, doesn't have heat. If it's raining, there's no gym, so the children miss their two 30-minute times outdoors. Counseling sessions are held wherever some free space can be found.

"I walked outside one time and saw a counselor having a session in the back seat of her SUV," Agel said.

Making the new building a reality started five years ago. That's when the organization started working with MA+ Architects principal Gary Armbruster. He donated his services to help Positive Tomorrows find land or a good building that could be renovated.

Through another connection, Positive Tomorrows was able to get land next to NorthCare, off General Pershing Boulevard, between Villa and May avenues. That puts the school near shelters where some families are staying, which was an important factor when looking at a new location, said Rachel Durham, development officer.

Construction is expected to start in March on the 35,000-square-foot school. It will be able to hold 140 students and there will be enough land for an addition if needed.

Armbruster's team designed the new school. He said working with Positive Tomorrows was different than other school projects because there was no de-



An artist's conception shows the front entrance of the planned Positive Tomorrows school building in Oklahoma City.

RENDERING COURTESY MA+ ARCHITECTS

finitive finish time. Some schools may need to be done by a certain semester, or start quickly because bond money will be available. But Positive Tomorrows has a student-specific learning environment. It's not a typical school calendar.

That gave Armbruster the chance to do something he rarely gets to do: He visited with the students. He asked them what they wanted. He had them draw it.

He had boys who asked for a place to have light-saber duels.

"There's plenty of room for those in the gym," he said.

There was another student who wanted a treehouse. Because of safety concerns, he couldn't build that specifically. But he did design a sitting place with wooden benches and an overhang that's painted like a tree.

Durham said it meant a lot to the students that their opinions were sought. In their lives, they often have to go along with the situation.

The overall design integrates bright colors, positive phrases, and plenty of meeting space where community mentors can visit with the students.

The areas in the school have titles that may seem ordinary to some people, but that Positive Tomorrows' students might not hear often. The spaces with benches and cubbies between classrooms are called Living Rooms, and the cafeteria is the Family Room.

"We wanted it to feel like home," Agel said.

The administration area is nearly a third of the building. It houses the school staff, as well as social workers who help the parents find jobs and other services. The administration is on the east side and the classrooms are on the west side. All the rooms are connected by a hallway, which has a multi-color design on the floor. The colors tie back to Oklahoma. At the measured marks, there will be facts that correlate with marked numbers.

The school will be fenced, with three levels of entrances. Nearly the entire front is windows, so the administration will be able to see who is approaching the front door.

Durham said that while the building is needed for growth, it could also pro-

vide a confidence boost for the students.

"We want them to know this place is special and they deserve it," she said. "Hopefully, they'll think, 'If this place is for me, what else is for me?'"

The building is being made possible through a capital campaign. The goal is \$10.2 million, with \$7.5 million raised to date. Love's Travel Stops & Country Stores' Judy Love and Amalfi Investments' Todd Lechtenberger are spearheading the fundraising campaign.

Durham said there are naming opportunities available for large donations.

To help with costs, Armbruster is asking people involved with the project to lower their fees. He's also inviting companies that plan on bidding on construction or furniture to tour Positive Tomorrows, and consider lowering their fees as well.

Agel said if the money isn't raised, the organization will have to figure out something. There are 9,500 homeless students in the Oklahoma City and Putnam City public school districts.

"We have to do better for our children," she said. "I have faith in our community."

Call me: Lawmakers still waiting for topics for second special session

BY CATHERINE SWEENEY

The Journal Record

OKLAHOMA CITY – The Oklahoma Legislature is slated to begin its second special session on Monday, but lawmakers still aren't sure what they will be allowed to discuss.

Gov. Mary Fallin's office announced on Dec. 7 she plans to begin the special session Dec. 18. She still has yet to file the executive order authorizing the session. That order also tells them the issues they're allowed to address. Legislators can file bills only if they pertain to those matters, or as some say, fit the call.

Michael McNutt, the governor's spokesman, said Thursday that it was unlikely the call would come out that day.

"Technically, there is no special session right now," said Kate Carlton Greer,

a spokeswoman for the House of Representatives. "We have to wait until that order comes down before the clerk can open the desk."

Clerks make documents that go into or come out of the Legislature's official records.

Jon Echols, the majority floor leader in the House of Representatives, said the late call puts the Legislature in a difficult position, especially given how expensive a legislative day is for the state of Oklahoma.

"Monday is going to be a waste of \$30,000 because bills have to be drafted by staff, and we're so late in the game, we won't have any bills drafted," he said. "We have to draft the bills."

"These bills are drafted by real people. They're not done automatically. The governor should know this."

He said no quality bills can be written quickly enough to get in on time. He said he can use a practice called filing shell bills. Lawmakers use those for budget bills and other late-in-session measures. They have boilerplate text in them, and then a different version is introduced in a committee hearing. However, shell bills generally make up a small percentage of those filed, far from composing the total amount of bills.

"What I can do is read shell bills, which is a horrible practice," Echols said. "It lacks transparency. It's not good practices."

Before regular sessions, lawmakers have months to file bills. And it's uncommon for Fallin to wait this long to file the order for special sessions. When Fallin did so for the session that began in September, she attached five topics, including teacher pay raises and reve-

nue measures. Fallin filed the executive order that called the year's first special session 10 days before it was slated to begin. In 2013, when she reconvened the Legislature to tackle workers' compensation legislation, she filed the call three weeks ahead of time.

There were no special sessions under Gov. Brad Henry. The most recent special legislative session outside of Fallin's tenure occurred in 1999, under Gov. Frank Keating. He made the call about two weeks before it began. The Legislature was charged with creating a tiered rate for the gross production tax, adjusting it from the standard 7 percent across the board.

The second special legislative session is necessary because Fallin partially vetoed the so-called cash-and-cuts budget, which lawmakers passed during the first special session.

Driller protests proximity of competitor's frack job

BY SARAH TERRY-COBO
The Journal Record

KINGFISHER – Goetz Schuppan said Newfield Exploration's well is just too darn close to his own.

He said he has proof that modern hydraulic fracturing processes have damaged two of his other wells and spilled oil and toxic wastewater on his well sites. The president of Singer Oil Co. said he will be asking a Corporation Commission judge in Tulsa on Friday to deny Newfield Exploration Co.'s request to frack its well 50 feet from his Grover 1-33 well.

He said he's worried that the increased drilling and intensely powerful fracking activity in the STACK oil play could destroy all 110 of his vertical oil and gas wells. Those large companies are underestimating the extent of the problem, he said. And the large oil companies underestimate how valuable his property is.

"The next five years, if drilling continues, we'll see more of this," Schuppan said. "There is the real potential that all our wells will be wiped out."

Chad Warmington, Oklahoma Oil and Gas Association president, acknowledged fracking can affect nearby wellbores. But there are solutions, he said. It's easy to evaluate the well's value and compensate someone whose well is damaged by an adjacent frack job.

"I think we're really careful to not run around and say this isn't an issue; it is," Warmington said. "But I think the (Oklahoma Corporation) Commission can handle it. There are pretty clear lines of resolution and we need to remove barriers and costs to get quicker resolutions."

He said the industry must continue to work with regulators and nearby small operators to develop rules that will fit with the new techniques that have evolved in recent years. If someone's well is affected, then drillers must work together to determine reasonable compensation for the damage.

Well bashing damages

Schuppan was the second operator in the state to receive compensation from a driller in district court after a nearby frack job damaged his well. A jury found in his favor on claims of private nuisance, negligence, and breach of contract against Newfield. The jury didn't agree with Schuppan on trespassing allegations. The jury on Nov. 15 awarded \$257,000 in damages.

He's had two wells damaged this year. In January, a Gastar Exploration frack job hit his well from 220 feet away.

His Grover 1-33 was hit by a Devon Energy Corp. frack job when the driller's contractors were fracking Devon's Cassowary #3 well about 2,000 feet away. The frack water and chemicals from Devon's well were sucked into his wellbore, up through the pipe, and the tank batteries overflowed, according to commission documents. About 200 gallons of oil and 200 gallons of wastewater overflowed into the protective berm surrounding the tanks.

Schuppan wrote in an email to the agency's district manager that he wasn't



Goetz Schuppan, president of Singer Oil Co., points toward a Newfield Exploration Co. well near his well in Kingfisher County. He is protesting Newfield's request to frack closer than the Oklahoma Corporation Commission's 600-foot rule, which was designed to protect nearby wellbores from damage from other frack jobs in the area.
PHOTO BY BRENT FUCHS

exactly sure how much wastewater was missing, in part because of recent rains. He promised to clean up the spilled oil.

He said he wants to block Newfield before it fracks the well that's just over the horizon from his Grover well. Devon's frack job was 2,000 feet from the Grover well.

"This Newfield well is 50 feet from ours," Schuppan said.

Operators use the hydraulic fracturing process after a well is drilled to make it produce more petroleum and gas. The horizontal portion of the wellbore is sealed off into segments called stages, and each stage is fracked. Dynamite is set off in a stage, creating tiny perforations or fractures. Then contractors mix sand, water and chemicals and use high-powered pumps to force the slurry downhole and into tiny fractures. The sand holds open the cracks in the rock and allows more oil and gas to be pumped to the surface.

Large drillers began touting experimental results for new frack designs in the fall of 2016. Some tests pump down twice as much sand than an average frack job completed in 2015.

Newfield boasts that it can drill 1,000 feet per day, at least 200 feet per day faster than its closest competitor, according to an investor presentation given at the Capital One Securities annual conference a few weeks ago. It is the fastest driller in the STACK play.

The company increased its oil and gas production in 2017 and improved its rate of return in part by making changes to its frack stage design, intensity, the spacing of each stage and sand type, according to the presentation.

The STACK play is a stacked formation with multiple rock layers from which drillers can get oil and gas. It is the second-hottest drilling play in the nation, behind Texas' Permian Basin. It covers a broad swath of Oklahoma's northwestern quadrant, roughly north of Interstate 40 and west of Interstate 35.

Newfield has drilled enough in the Anadarko Basin, which includes part of the STACK play, to determine where the

sweet spots are. It's moving to full-field development, in which it plans to ramp up and create a more methodical drilling plan for the coming years.

It increased production in the Anadarko Basin by 20 percent from the second quarter to the third quarter, including a 25-percent increase in oil production, according to the company's investor presentation at the Bank of America Merrill Lynch Global Energy Conference in the fall.

Schuppan said a 2016 technical paper published on Schulmberger's website catalogs more than 3,100 instances in which a second well, or infill well, affects production in a nearby existing well, or parent well. The Society of Petroleum Engineers study examined wells in five basins, including the Bakken, Eagle Ford, Haynesville, Niobrara and Oklahoma's Woodford.

"The Haynesville and Bakken have more positive fracture hits than the other basins, while a majority of the fracture hits in the Woodford and Niobrara are negative," according to the abstract.

If a newer well's frack job damages an older well, the older well can lose some or all of its production compared to before the new frack job began, the paper's author wrote.

"Sometimes, simply shutting in the parent (older) well is not sufficient to prevent this damage."

Well bashing history and regulations

As early as 2014, drillers came to the Corporation Commission to alert regulators of the frack hits. More than 100 people showed up for a technical conference that would address the agency's rules, packing the agency's third-floor courtroom, standing in the aisles and behind the pew-like benches, with dozens more crowded into overflow rooms with an audio feed of the meeting.

Mike Cantrell, a small oil and gas producer and board member of a newly formed trade group the Oklahoma Energy Producers Alliance, said he was worried about horizontal drillers fracking in Seminole County. There are dozens

of old wells there that were shut down before modern cementing or plugging techniques were developed. There was the possibility that the new frack jobs would cause damage to the old, shut-down wells.

"I've been to one of these community meetings in Seminole County and it scared the bejesus out of me," Cantrell told the crowd.

The district manager for the industry regulator confirmed there were incidents of frack hits in that county, but at the time, it was unclear what regulators could do. The agency responds to pollution-related complaints but it doesn't get involved in private property disputes. The existing rules weren't enough to avoid potentially damaging old wells, Cantrell said.

"Well, you had better get a grip on what you can really do," he said. "Yeah, there is going to be a lot of lawsuits."

Agency staff members made small tweaks to rules, but the changes were a compromise between what large drillers argued prevented their ability to develop private mineral rights and what small drillers decried as an encroachment into their private property. Representatives from small oil and gas companies continued to advocate for tougher rules that would require more space between old wells and new wells.

The agency instituted a 600-foot rule in 2016, requiring horizontal drillers to put that much space between their vertical wellbore and the existing nearby vertical wellbore. But there are always exceptions for which drillers can ask.

Corporation Commission Oil and Gas Conservation Division Director Tim Baker implored operators in the spring to report possible frack hits. The staff needs more data to understand the scope of the problem and look for potential patterns so they could develop rules to address the issues, he said.

The division's technical director worked with drillers to develop a form to report suspected frack hits earlier this year. Spokesman Matt Skinner said the staff is investigating about 20 reports through the new frack hit form, but that doesn't include pollution reports in which a field inspector said he suspected a spill was caused by a nearby frack job.

As of Thursday the agency is examining about 10 pollution reports related to nearby frack jobs. Skinner said the staff understands frack hits are a matter of concern, but they need more comprehensive information from operators to understand the scope and to determine what, if any, rule changes should be made.

"We have to have data to do it," Skinner said.

Agency staff members can't discuss ongoing proceedings, like Schuppan's case.

Newfield's request for exception

Newfield's contract attorney requested that one of the regulator's administrative law judges grant an emergency request to allow it to frack the Margie 1608 4H-28X and Margie 1608 6H-28X wells and asked for an exception to the

Edmond couple indicted on 23 federal counts

OKLAHOMA CITY (JR) – A federal grand jury has indicted an Edmond couple with 23 counts of fraud, the U.S. attorney for the Western District of Oklahoma said Thursday.

Daniel Webster “Web” Keogh, 47, and Danielle Keogh, 36, were indicted with fraud crimes against First Priority Bank, the U.S. Department of Agriculture, Commuter Air Technology Inc., and Oklahoma State University’s Multispectral Laboratories, U.S. Attorney Mark A. Yancey said.

According to the indictment, Daniel Keogh was chief executive officer of both EMB Energy Inc. and Triton Scientific LLC. The first 10 counts of the indictment center on a \$3.2 million loan to Triton from First Priority Bank, which has offices in Tulsa and Pryor.

Count 11 of the indictment concerns a \$2 million line of credit Triton had secured at First Priority. The indictment alleges that Danielle Keogh made a false statement to First Priority in May 2012, when she sought to renew the credit line.

Counts 12 through 23 concern the Keoghs’ dealings with Oklahoma State University-University Multispectral Laboratories LLC, a nonprofit research center wholly owned by OSU that served the Department of Defense and other entities.

Records show that in the fall of 2010, Daniel Keogh signed an agreement between EMB Energy and Lawrence Livermore National Security LLC concerning the development of new battery technology for electric utilities. Under the agreement, EMB Energy agreed to invest approximately \$22 million in a collaborative project with Livermore. If Livermore and EMB Energy succeeded in building a small electromechanical battery prototype and scaling it to larger sizes, EMB Energy could own and commercialize a utility-sized battery.

To pursue this opportunity, Daniel Keogh, and his wife, Danielle Keogh, who was EMB Energy’s senior vice president of finance, sought a \$3.2 million loan to

Triton from First Priority Bank, secured by a battery to be purchased for \$4 million.

According to the indictment, Triton was engaging only in research and development – no battery prototype had been built, and no battery existed to serve as collateral.

Officials with the U.S. attorney’s office said several of the Keoghs’ statements to the bank were false. Daniel Keogh, officials said, supported the loan application by claiming Triton would use the money to “purchase and install a significant piece of capital equipment for electrical storage.” He also allegedly stated the loan would be for “equipment purchases only” and would support a project at Triton’s facility in Chilocco.

Additionally, Keogh told the bank that Triton had acquired the battery and substantially completed development of it.

The indictment states battery research was to take place in California rather than at Chilocco. According to the indictment, identifying Chilocco as the location of the project qualified Triton for a loan guarantee by the U.S. Department of Agriculture’s Rural Development Administration, which supports the development of infrastructure in rural and economically depressed areas.

The indictment also alleges Daniel and Danielle Keogh both made false statements in early 2011 when they gave the bank false invoices from EMB Energy to Triton to support the loan proceeds.

The indictment states that EMB Energy, Triton, and Livermore never built a working electromechanical battery and that when Triton defaulted on the loan in December 2012, it owed more than \$3 million to First Priority and the U.S. Department of Agriculture.

Daniel Keogh is charged with making a false statement in a matter within the jurisdiction of the U.S. Department of Agriculture when he stated in loan closing documents that funds would be used to purchase machinery and equipment, rather than research and development.



The First Priority Bank branch in south Tulsa. FILE PHOTO BY RIP STELL

Officials said Keogh failed to use a substantial portion of the government’s payments to satisfy CAT’s subcontractor invoices. Officials believe Daniel Keogh transferred \$1.675 million of OSU-UML funds in September 2012 to bank accounts in New York and Ohio based on instructions from an attorney at a Washington, D.C., law firm.

The attorney allegedly promised these deposits would generate millions of dollars of “donations” for OSU-UML. The indictment states neither the executive director nor the board of OSU-UML approved these transfers and that OSU-UML never recovered the funds.

Yancey said the couple directed OSU-UML staff to use money that should have gone to CAT, including hundreds of thousands of dollars related to EMB Energy’s battery project and more than \$100,000 to support Danielle Keogh’s boutique dress shop, Liberté, in Oklahoma City.

If convicted, the defendants could be imprisoned for a maximum of 30 years on each count, to be followed by up to five years of supervised release. Both defendants could also be fined up to \$1 million on each of the banking crimes and up to \$250,000 on each of the remaining counts. If convicted, they would also be required to pay restitution to victims.

PROXIMITY: Driller says competitor’s well is too close » from p8

600-foot setback rule. It has a contract with a fracking crew and needs to complete the frack in a timely manner, according to commission documents.

A Newfield representative did not return a request for comment by publication time.

Schuppan said a Newfield representative offered to trade his Grover well for another but didn’t provide enough information so he could determine if the trade was fair.

Warmington said it’s not too complicated to determine how much an existing well is worth. That’s based on how much the well has already produced, to determine how depleted the reservoir is, and how much oil is left to recover.

“Surely there is a way to get calculations by independent third parties and zero in on the actual value, not the sentimental value, and get people properly compensated,” Warmington said.

In many cases, that happens behind closed doors, between two companies’

attorneys. Schuppan said he produces the well over a 30- or 40-year time horizon, rather than in the five to 10 years of expected life that the new drilling and fracking techniques can produce. He views his wells like an annuity, he said.

Warmington said that the industry is facing growing pains, as it transitions from the old way of doing business with wells that produce a little bit for decades to the more modern way that produces exponentially more in a shorter time frame.

“It’s not that (the older wells) aren’t valuable, they are, but you can’t prohibit or impede development at the expense of an older well without the production capabilities,” he said.

Schuppan agreed that horizontal drilling is the way of the future. But if the horizontal drillers destroy the infrastructure that’s been in the ground for a generation, they should pay for it, he said.

“Please compensate me appropriately,” Schuppan said.



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Real Estate and CONSTRUCTION

LOT LINES

Going dark?

Many retail establishments are struggling in the United States. I have written before about this. There is disruption in some retail arenas due to consumer preference for online purchasing or simply an oversupply of product and services in others. Whatever the reason, there is a little-talked-about clause in most retail leases called “going dark.”

Most real estate investors, landlords, and property owners appreciate the security of a national tenant. It has a positive effect on something we call tenant mix, which simply means other retailers leverage their opportunities from the traffic that a big-name national retailer brings to the center.

It is also easier to estimate the traffic volume of a national tenant and the customer demographic, which in turn allows prediction of success of other retail operations.

Typically, these national tenants will close stores and continue to pay rent for the remainder of the contracted lease period, or negotiate a release agreed to by the property owner. Some may think that is fair as long as the company continues to pay rent and the real estate property owner gets paid.

The problem is that many of the tenants in and around these properties made decisions to locate there precisely because of its proximity to the anchor store. The closing of that store puts these businesses at risk and therefore the future of the entire center in jeopardy.

Recently, Starvana announced it was shuttering all 77 Teavana locations nationwide. Many of those stores were in malls owned by Simon Property Group. Simon had going-dark clauses in their leases preventing Teavana from going out of business and forcing them to continue to be open and operating during normal business hours for the remainder of their leases. Some of those leases will not expire for another 10 years. A judge in Indiana has ruled in Simon's favor, upholding the lease.

Likewise, Amazon-owned Whole Foods tried to bypass some of its contractual agreements by closing some 365-branded stores and has encountered the same judicial decision with a court in Washington, ordering them to carry on business without interruption for the remainder of their lease obligation.

Obviously, a bankruptcy would allow the closing of stores; however, both brands above are owned by companies that are still financially stable and growing.

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J. DAVID CHAPMAN



Chriscelandia Marshall, like many other brides, chose to have her wedding photos taken in the Broadacres' tree-lined esplanades in Houston. New HOA rules may limit that now. *STEVE GONZALES/HOUSTON CHRONICLE VIA AP*

Pricey Houston neighborhood prohibits elaborate photo shoots

BY DIANE COWEN
Houston Chronicle

HOUSTON (AP) — Avynn Ramos stood by her mother's car on Parkway Drive in Broadacres, the disappointment written all over her face. She'd been up since 6:15 a.m. Saturday getting false eyelashes applied and her hair and makeup done for the quinceañera photos she hoped would be taken on a sun-dappled esplanade.

But when her mother, Carliss Ramos, and photographer, Oscar Herrera, saw signs the Broadacres Homeowners Association recently posted prohibiting photos, they turned back.

“One side of me wants to say, ‘Let's just hurry and shoot the picture real quick,’ but we want to be respectful,” Carliss Ramos said of the signs that read: “Welcome to Broadacres; NO photo shoots.”

On Dec. 7, 11 signs went up on the esplanades along North, South and West boulevards in this historic neighborhood of million-dollar homes that dates back to the early 1920s.

Cece Fowler, president of the HOA,

told the *Houston Chronicle* that residents posted the signs in frustration. The neighborhood, known as one of Houston's most beautiful places for photographs because of its well-tended esplanades and decades-old canopy of live oaks, has been inundated with photo shoots — up to 40 to 50 a week, she said.

Online lists of photogenic sites often include Broadacres, a neighborhood of just 26 homes along two blocks of North and South boulevards near the Museum District. Other places, such as Rice University and the Gerald D. Hines Waterwall Park, require permits and fees and have a list of rules.

Broadacres requires none, mostly because they're homeowners with busy lives like everyone else. There's no storefront for signing up, no means of collecting money and no one to moderate the traffic that goes on seven days a week.

“It has gotten completely out of hand,” Fowler said. “If somebody wants to take a snapshot with their kid, that's fine, but we get big wedding parties coming in.”

On any given day, it's not unusual to see brides or wedding parties, quinceañera celebrations or graduation photo shoots.

Fowler said some have brought in sofas and bookcases and one group drove a Jeep onto the esplanade, damaging the grass, brick sidewalk and sprinkler system. They throw confetti onto the ground and release Mylar balloons into the trees. And all bring photography equipment and crews that hang around for hours.

Some photographers have set up tables with refreshments, cycling clients in over a period of a couple of hours or more, she said. Along the way, families and children make their way into residents' yards, arguing with them if they're asked to leave.

“I would say it started getting bad about three years ago,” Fowler said. “We liked that people loved our neighborhood, but when all the professional photographers started coming in, it just got nuts.”

Turn to **SHOOTS » p10**

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Real Estate



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SHOOTS: The neighborhood has well-tended esplanades and a decades-old canopy of live oaks » from p10

Fowler said that some people have knocked on her door to ask if they can take pictures in her yard and she's let them.

"It's all wonderful in moderation. But there's no way to moderate it without hiring a full-time security person, and we can't afford to do that. We're only 26 homes," she said.

The neighbors discussed options, but gating the area or adding speed bumps were both ruled out, she said.

Fowler said the esplanades throughout the neighborhood as well as tennis courts and green space along Parkway Drive are owned by the neighborhood association.

City officials, however, say the esplanades are city-owned, but noted that they are part of the city's Adopt-An-Esplanade program. Executive public information officer Alanna Reed didn't have access to details of that agreement with Broadacres.

If the esplanades are in the city right-of-way, the HOA would not have authority to prohibit photography or regulate traffic there, Reed said.

Meanwhile, Fowler said that she and her board are conducting a title search to prove their ownership. She said the neighborhood has maintained and financed the esplanades and green space from the beginning.

Peter and Jill Brown live a few blocks outside of Broadacres and said they've walked their dogs and, years ago, pushed their daughter in a stroller across the esplanade.

"There has been an increase in the number of photographers there over the

years, so maybe it set off a spark with the Broadacres owners," said Peter Brown, who is also a photographer. "We know some of the people in those houses, and they're nice people, but this is the opposite of what it should be."

"You think about diversity in the city, and there it is," Jill Brown said of the groups that gather. "It's all races, and you have people dressed up for quinceañeras and weddings and Indian dress, and it's joyous. To me, it's a snapshot of Houstonians just being in a place that they think is beautiful."

Both noted the community of dog owners who gather in the green space near the tennis courts. Though owners occasionally let the dogs off of their leashes – another point made in those signs – the Browns said they and their friends bring bags to clean up after their dogs.

In addition to dog walkers and photographers, artists have set up easels to paint or draw the natural beauty.

Sarah Burkhart is a therapist with a part-time photography business who said she'll have to find new places to take her clients now that Broadacres is off-limits.

"The esplanade is such an amazing place for a photo shoot in Houston, with those huge oak trees. The only other place is at Rice University, and you have to purchase a permit to photograph there," Burkhart said.

She said she's conducted photo shoots in Broadacres where she's set up a camera for a couple of hours and cycled clients through, but she's never made a mess.



Historic Broadacres has put up signs prohibiting professional photography on its esplanades, where wedding parties, quinceañeras and other family portraits are often taken, in Houston. ELIZABETH CONLEY/HOUSTON CHRONICLE VIA AP

"I'm surprised to hear that people are bringing so much stuff. For me, the beauty of the spot is that all you need is to have kids sit on the walkway," she said. "I believe it's happening, but I'll just bring a blanket and a basket to put babies in. Nothing big and certainly nothing that would stay and be trash."

Carliss Ramos, the mother planning the quinceañera, said she came a couple of weeks ago to check out the site, saw five photographers conducting photo shoots and thought, "Oh, this is perfect." After a cold and rainy week, Saturday

arrived with picture-perfect weather. "We've had everything centered around this and have been watching the weather all week. The photographer ... called me right when I was turning the corner into Broadacres. This is very disappointing," Ramos said.

The group planned to head over to Mecom Fountain, which was an early option they'd deemed too predictable. Avynn, clad in sweats and a tiara, climbed back into the car, her white dress with a gold-beaded bodice lying flat across the backseat.

Builders reuse timber from dismantled Fairbanks Coal Bunkers

FAIRBANKS, Alaska (AP) – Alaska builders found a new use for the timber from a disassembled Fairbanks landmark.

Timber from the old Fairbanks Coal Bunkers has been used for mantles, porches and structural beams in Alaska homes, the *Fairbanks Daily News-Miner* reported.

The coal bunkers were a community gathering place in the 20th century. They were built in 1932 and served as the primary spot for residents to buy coal to heat their homes.

Attempts to preserve the bunkers failed and they were disassembled in 1997. But local builders and a lumber yard are making sure the history stays intact.

Owners of the coal bunkers changed multiple times since closure, but a man named Randy Bryner had a large effect on the timber being reused.

Bryner, who has since died, bought the coal bunkers from the Alaska Railroad to use on a home he was building in Salcha, his wife, Julie Bryner, said.

She said he donated pieces of the bunkers to the Friends of the Coal Bunkers group and sold some to builder Dave Miller, owner of Landmark Inc.

And when he died, the remaining timber was sold to Rivers Wood Products by Randy Bryner's estate.

Rivers Wood Products sells the timber to people who are interested in its historic value. General manager Doug Scherzer said he doesn't advertise the timber, but people request it.

"There is a wide variety of sizes and

costs," Scherzer said. "They are gorgeous. They are old growth. We had some people that used them as a beam in their house. They know they are historical."

Scherzer said another customer used a piece for a workbench.

"One of the guys, he did a mantle. He had a picture of the old coal bunkers on his mantle that his kids gave him for his birthday," Scherzer said. "It's something that a lot of people around town that are old-time Alaskans remember."

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[405] 471-5600

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157 Stonebridge Blvd.
14025 N. Eastern
[405] 359-3081

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[405]765-1073

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301 Pointe Parkway
[405]494-7500

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Cimarron Pointe
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[405] 722-3588

Copperfield
2400 NW 30th
[405] 943-8833

Council Place
10800 N. Council Rd.
[405] 722-7972

Crown Pointe
12600 N MacArthur
[405] 773-9191

Hunter's Ridge
9211 N. Council Rd.
[405] 728-0097

Park at Tuscany
2737 NW 140th St.
[405] 749-4535

NORTH OKC, cont'd

Persimmon Square
12113 Heritage Park Rd.
[405] 751-9390

Prairie Springs I & II
9777 N. Council Rd.
[405] 722-2727

Summerfield Place
11777 N. Meridian
[405] 755-5510

Tammaron Village
11100 Roxboro
[405] 721-9127

The Warrington
12700 N. MacArthur
[405] 721-1221

Woodscape
4200 N. Meridian
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Trump condo prices falling in Manhattan, report finds

BY BERNARD CONDON

Associated Press

NEW YORK – In Manhattan, where Donald Trump built his empire, prices for condos in buildings bearing his gilded name are falling in the first year of his presidency.

The average price per square foot for condos sold in Trump-branded buildings in the borough fell 7 percent in the 12 months through November compared to the year earlier, according to a report Wednesday by research firm CityRealty. Prices dropped in eight of 11 Trump buildings.

The average price per square for all Manhattan condos also fell, but much less – just 1 percent.

CityRealty cited less allure for the Trump brand, overall, as well as competition from luxury condos in newer buildings. It was the first time since CityRealty began tracking such sales in 2003 that prices for Trump-branded condos have fallen below Manhattan averages.

“You can’t say the Trump name doesn’t matter at all,” said Gabby Warshawer, research director at CityRealty.

The Trump Organization dismissed the findings.

“The entire luxury market in Manhattan has seen declines year over year with overall prices declining,” it said in an emailed statement. “Despite that, Trump buildings have continued to be a



Trump Tower in New York. AP FILE PHOTO/MARK LENNIHAN

leader in average price per square foot against competitors.”

According to the CityRealty report, the Trump headquarters building on Fifth Avenue, called Trump Tower, took a big hit.

The owners of the five condos who sold in the past year got 11 percent less per square foot, the report said. The total price per condo was \$2.4 million.

That was down a steep 24 percent.

Trump Tower has been the scene of protests, and streets around the building are sometimes closed down. Security presence is heavy, which may have also hurt the building’s appeal.

There were steeper price drops in other buildings, but not as many condos were sold in the past year, possibly distorting the results. The price per square

foot for condos at Trump International on Central Park West, another site of protests, fell 13 percent. There were two sales there.

At Trump-branded buildings overlooking the Hudson River farther to the West, there were more sales but the hit was less. The price per square foot at Trump Place at 220 Riverside Boulevard fell 3 percent. That building had 15 sales last year.

The president’s company has had mixed results since Trump took over as president.

His Washington, D.C., hotel is booming as lobbyists and diplomats looking to curry favor with the administration book rooms and hold events there, but there are signs other businesses are suffering. Some of his golf courses have gotten hit hard as players stay away.

The drop in condo sales may have minimal direct impact on Trump businesses. Most of the hotels and residential towers with “Trump” above the entrance are owned by others who just license his name.

There are signs some owners are unhappy with the brand. The owners of the Trump SoHo hotel signed a deal last month to end their licensing relationship with the Trump Organization amid reports of sagging business. The owners of a Trump hotel in Panama are also trying to strip his name from a building in that country.

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INDUSTRIAL PARKS IN OKC AREA

Rank	Industrial Park Address OKC Area Submarket	Gross Land Area (sq. ft.) Lot Size in Acres	Building Size (sq. ft.) Office Square Footage	Specific Use Lease Rate	Clear Height (in feet) Year Built	Broker Name Company	Amenities
1.	OKC Works 7725 W. Reno Ave., OKC 73127-9738 Southwest	6,970,000 160	2,000,000 110,500	Warehouse - Distribution \$4.50	26 1966	Dusty Burchfield Burchfield Commercial Realty	Masonry construction
2.	Will Rogers Business Park (a redevelopment project by Big Industrial LLC) 7501 SW 29th St., OKC 73179 Southwest OKC	6,577,560 220	1,297,600 15,000 ¹	Warehouse/Industrial \$3.25-\$3.45 psf/year NNN	24 1970 - expanded in 1972	Jim Clark Bulk Industrial Group	On-site property management, heavy power - 40MW substation, rail-served site, on-site steam generation for low-cost heat utilizing dual-fired energy-efficient air rotation units, dock-high and drive-in loading, 35 acres of concreted-paved exterior storage, pre-cast concrete construction, 62' bays, new truck courts and loading equipment, high-density sprinkler, interstate access minutes away, energy-efficient lighting available; build-to-suit: two building sites that can accommodate up to 1.2 million square feet each or multiple buildings depending on configuration
3.	Tinker Business & Industrial Park 2501, 2601, 2701 Liberty Pkwy., Midwest City 73110 East	3,049,200 70	170,000 ² NA	Office and flex for aerospace and defense Please call for information	18 1989	Warren Thomas Tinker Business and Industrial Park	Meeting rooms, conference rooms, education and training space
4.	SW 44th Industrial Park SW 44th and Airport Road/Highway 152, Oklahoma City Southwest	740,520 17	NA NA	Industrial/Warehouse NA	18 ³ 2012-2013	Kris Davis Newmark Grubb Levy Strange Beffort	Versatile lots/tract of land available with excellent industrial location. Easy access to major corridor I-44 and Will Rogers World Airport
5.	5500 W. Reno Distribution Center 5500 W. Reno Ave. Distribution Center, OKC 73127 Southwest	651,900 15	340,000 20,000	NA \$4	22 1975	John Lenoach, John Hammock, Caitlin Mazaheri CBRE	Concrete, multitenant, cross-dock
6.	Reno Design Center 200-500 Quadrum, OKC 73108 Southwest	418,612 10	198,929 10,549	Flex/R&D \$6.50-\$8.99	14 1986	John Lenoach, John Hammock, Caitlin Mazaheri CBRE	Steel-frame construction
7.	Trinity Industrial Park W. Reno Avenue and Sara Road, Yukon W-NW OKC	398,574 1	15,360 NA	Industrial/Warehouse NA	18 2008	Kris Davis Newmark Grubb Levy Strange Beffort	The property is located just north of W. Reno Avenue on N. Sara Road in Yukon, OK. This location is both visible and accessible with approximately 938' of frontage on the Kilpatrick Turnpike and is located less than one mile north of I-40
8.	Sara Road Industrial Park Reno Avenue and Sara Road, Oklahoma City W - NW OKC	281,833 5	NA NA ⁴	Industrial NA	20 2013-2014	Kris Davis Newmark Grubb Levy Strange Beffort	Build-to-suit opportunity in a rapidly growing area just west of the Oklahoma City metro area. This is the oil-field and distribution hub for the west metro.
9.	Melrose Business Park 7122-7214 Melrose Ln., OKC 73127 Southwest	269,636 6	124,200 1,200	NA NA	18 1981	Blake Gibb Gibb Development	All units have small office, heat and air in office, heat in warehouse. Property has restroom and overhead door; access to Interstate 40
10.	Melcat Distribution Center 3501 Melcat Dr., OKC 73179-8458 Southwest	238,273 5	106,672 10,000	Warehouse - Distribution NA	18 1986	John Lenoach, John Hammock, Caitlin Mazaheri CBRE	Precast construction
11.	Greenfield Business Park 6101-6125 W. Reno Ave., OKC 73127-6542 Southwest	226,554 5	71,331 3,940	Light Industrial NA	14 1986	NA NA	Multitenant, masonry construction, sprinkler
12.	Meridian Business Center I & II SW 21st Street and Meridian Avenue, OKC 73108 Southwest	202,990 5	32,256 ⁵ 40,800	Warehouse \$6.50	16 1983	John Lenoach, John Hammock, Caitlin Mazaheri CBRE	8'x8' dock loading doors, good highway access, well-landscaped, professionally managed
13.	Metropolitan Business Park Service V 4116-4118 Will Rogers Pkwy., OKC 73108-2061 Southwest	185,566 4	65,520 2,500	Industrial/warehouse 4.75	18 1981	David Portman CBRE	Access to Interstates 40, 44 and 35; ample parking, individual office
14.	Metro Business Park II 4020 Will Rogers Pkwy., OKC 73108-2036 Southwest	171,191 4	65,438 22,153	Warehouse \$4.75	18 1984	David Portman CBRE	Ample parking, access to Interstates 40, 35 and 44; located within minutes of Will Rogers World Airport
15.	Coppertree Business Park⁶ 401 N. Meridian Ave., OKC 73107 Southwest	114,127 3	40,655 16,912	Flex/R&D NA	16 1982	Blake Gibb Gibb Development	Multitenant, precast construction, sprinkler, five dock doors, one drive-in door

Sources: Information provided by Oklahoma Department of Commerce, individual brokers responding to a survey and broker websites.
Researched by Dawn Darbon
Published: Dec. 15, 2017

¹ Build-to-suit, land for sale and exterior paved storage available
² Three buildings - not contiguous space
³ Ranges from 18'-25'
⁴ Office square footage varies
⁵ Other building is 34,000 square feet
⁶ Reflects previous year's listing
OKC metro area includes Canadian, Cleveland, Grady, Lincoln, Logan, McClain and Oklahoma counties.
NA Not Available

It is not the intent of this list to endorse the participants or to imply that the size of a company indicates its quality. Although every attempt is made to ensure the accuracy and thoroughness of The Journal Record lists, omissions sometimes occur. Please send corrections and additions to dawn.darbon@journalrecord.com.

JOURNALRECORD.COM/LISTS

Individual lists or packages are available for purchase in Excel or PDF formats

Oklahoma City-area commercial property sales**Commercial properties**

Property Address	Development	City	Selling Price	Square Feet	Price Per S.F.	Year Built	Buyer	Seller	Professional Services
6709 N. Classen Blvd.		Oklahoma City	\$1,600,000	14,030	\$114.04	1981	Golden Goose Realty LLC	Classen-67 Property Ltd.	Stewart Title of Oklahoma Inc.
2103 SE 44th St.		Oklahoma City	\$1,375,000	67,089	\$20.50	Not listed	SOK 7 LLC	Dennis K. Teague and Sharon C. Teague and Denmac LLC	
920 NW 139th Pkwy.	Glen Eagles Office Park	Oklahoma City	\$557,000	3,320	\$167.77	2014	SNS Properties 2 LLC	John L. Martin and Georgena Kay Martin	
Multiple lots		Oklahoma City	\$455,000			Not listed	Mason Realty Investors LLC	Elias Yoguez	Trustmark Title
501 E. Memorial Rd.	Lincoln Memorial Addition	Oklahoma City	\$350,000	4,375	\$80.00	1984	Mikey Automotive LLC	Steve Mallett Trust	First American Title

Multifamily properties

Property Address	Development	City	Selling Price	Square Feet	Price Per S.F.	Year Built	Buyer	Seller	Professional Services
Multiple lots		Oklahoma City	\$63,975,000	511,817	\$125.00	2016	Metropolitan on Oklahoma Avenue LLC	CRP/BG Metropolitan LLC	First American Title

Industrial properties

Property Address	Development	City	Selling Price	Square Feet	Price Per S.F.	Year Built	Buyer	Seller	Professional Services
Multiple parcels	Southeast By-Pass II	Oklahoma City	\$2,000,000			Not listed	L&L Kitchen & Bath Inc.	Brookstart Investments LLC	TCO Title Services
10421 E. Hefner Rd.		Jones	\$340,000	3,596	\$94.55	2000	HCA Properties LLC	Robert M. Trent and Kristy Trent	American Eagle Title Group
28 NE 28th St.	Rolane	Oklahoma City	\$330,000	3,299	\$100.03	1957	Trifecta Communications LLC	3 Toes LLC	American Eagle Title Group
Multiple lots	Delmar Garden	Oklahoma City	\$205,000			Not listed	Magruder Realty LLC	1137 Exchange LLC	Guaranty Abstract Co.

Tulsa-area commercial property sales**Commercial properties**

Property Address	City	Selling Price	Buyer	Seller	Professional Services
2811 N. Peoria Ave. East	Tulsa	\$1,265,000	Marianne Heilig	DG Property Holdings LLC	First American Title Insurance Co.
1501 E. Kenosha St.	Broken Arrow	\$650,000	Green Country Federal Credit Union	Collision Works Properties LLC	Firsttitle & Abstract Services LLC

Oklahoma County residential sales

Property Address	Development	City/ZIP Code	Selling Price	Buyer	Seller
Multiple lots		Oklahoma City	\$784,500	Reddirt Leasing LLC	Home Equities Limited Partnership II
Multiple lots		Oklahoma City	\$784,500	Reddirt Leasing LLC	Home Equities Limited Partnership III
Multiple lots		Oklahoma City	\$784,500	Reddirt Leasing LLC	Home Equities Limited Partnership IV
Multiple lots		Multiple cities	\$784,500	Reddirt Leasing LLC	Home Equities Limited Partnership V
Multiple lots		Multiple cities	\$784,500	Reddirt Leasing LLC	Home Equities Limited Partnership VI
Multiple lots		Multiple cities	\$784,500	Reddirt Leasing LLC	Home Equities Limited Partnership VII
Multiple lots		Oklahoma City	\$784,500	Reddirt Leasing LLC	Home Equities Limited Partnership I
424 Country Club Ter.	Oak Tree Blks 102-108	Edmond/73025	\$620,000	Sean Patrick Cowan and Jill Renee Cowan	Cecelia Ann Norman Revocable Trust
4608 Stampede Dr.	Iron Horse Ranch V	Edmond/73034	\$540,000	Robert Joseph Harstad	Adams-Kirby Homes LLC
15404 Kestral Dr.	The Lakes at Traditions	Edmond/73013	\$537,500	John Wesley Ray and Patti Kay Ray	Kevin Coy and Lisa Coy
5117 Shades Bridge Rd.	Replat of Golden Gate at Twin Bridges III	Edmond/73034	\$535,000	Thomas Ray Hower and Allison S. Hower	Angela Wilkins and Shannon Scott Wilkins
22844 Crossfield Ct.	Cumberland Crossing IV	Edmond/73025	\$500,000	Steven C. Waid and Olivia C. Waid	Tresha K. Wilson Revocable Trust
2905 NW 70th St., Ste. A	Grady Musgrave Lakeside	Oklahoma City/73116	\$485,000	Wolffek Corp.	Mahesh M. Naik and Rakshas M. Naik
12917 Ponderosa Blvd.		Oklahoma City/73142	\$476,000	Harold W. Greer and Cynthia L. Greer	Dreamworks Construction LLC
7821 NW 38th St.	Woodlawn Park	Bethany/73008	\$440,000	GJE Trust	Dorothy L. McGinnis Revocable Trust
208 NW Eubanks St.	Edgemere Park	Oklahoma City/73118	\$425,000	Robert Dennis and Caroline W. Dennis	Craig Family Trust
2956 Allie Dr.	Fallbrook	Edmond/73012	\$415,000	American International Relocation Solutions LLC	Heidi-Rae Orchard and William Orchard
2956 Allie Dr.	Fallbrook	Edmond/73012	\$415,000	Nicholas Mahn and Kathleen Mahn	American International Relocation Solutions LLC
14532 Salem Creek Rd.	Oakmond	Edmond/73013	\$415,000	William J. Houser	William J. Citty Revocable Trust
2811 Verona Ct.	Verona At Borgata	Edmond/73034	\$372,500	Terral L. Rodman and Mary K. Rodman	Andrew C. Springer and Denise G. Springer
3341 NW 189th Ter.	The Grove Phase VII	Edmond/73012	\$358,500	Michael D. Ooten and Molly Ooten	Shawn Forth Inc.
1815 Mesa Trl.	Sorghum Mill Estates	Edmond/73025	\$351,000	Justin James Blew and Kristy Mae Tumlinson Blew	Rodney L. Freeman and Kimberly A. Freeman
3009 Morningmist Rd.	Centennial II At Iron Horse Ranch	Edmond/73034	\$349,000	Adams-Kirby Homes LLC	Robert J. Harstad and Lori Ann Johnston
17012 Reeder Way	Legacy Pointe	Choctaw/73020	\$347,000	Nick Ariens and Samantha Ariens	DeQuasie Construction & Remodel LLC
Lot 4, Blk. 2	Town Square IV	Edmond	\$346,500	Ruth B. Laird	McCaleb Homes Inc.
2908 Tandem Bike Trl.	Corff's	Edmond/73034	\$337,000	Lauren N. Chamberlain	McGregor Homes LLC
5809 Dundee Ct.	Oak Tree Blks 14-17	Edmond/73025	\$330,000	Tyler W. Armstrong and Brooke E. Armstrong	David Major Ferguson and Jennifer Gray Ferguson
3405 NW 188th St.	The Grove Phase VII	Edmond/73012	\$321,500	Joe K. Starks and Marquita L. Starks	Shawn Forth Inc.
1800 Normal Hill	Olde Towne V	Edmond/73034	\$310,000	Clinton Thomas Duesman and Stefanie Kay Duesman	Amer Al Khoudari
5901 Oak Forest Rd.	Oak Tree Blks 24-26	Edmond/73025	\$309,000	Andrew O. Litsch	John Terry Bado and Barbara K. Bado
19013 Barnstable Ct.	The Grove Phase V	Edmond/73012	\$300,000	Steven L. Padget	Katleron Construction Inc.
1509 Wildrye Cir.	Hidden Prairie At Kelley Pointe III	Edmond/73013	\$297,000	Delbert Antwine and LeKenya S. Antwine	D.R. Horton-Texas Ltd. LP
901 NW 185th St.	Rush Brook II	Edmond/73012	\$293,000	Danny Lynn Dickerson and Sandra Marie Dickerson	Beacon 5 LLC
1428 NW 32nd St.	Military Park	Oklahoma City/73118	\$288,000	Marni Welp and Darek Wade Johnson-Welp	Omega Investments LLC
19504 Chestermere Cir.	Thornhill II	Edmond/73012	\$280,000	En Xiang Chen and Dan Xin Chen	Paul Alexander Percival and Stacia Rachelle Briggs
21101 N. May Ave.		Edmond/73012	\$275,000	James A. Fincher Revocable Trust	Alven Lavon and Helen Ann Lawson Revocable Trust
13165 Red Oak Dr.	Timberidge Pointe	Choctaw/73020	\$264,000	Daniel M. Gandara and Teresa A. Gandara	Nicholas J. Ruhman and Katie A. Ruhman
16900 Bedford Cir.	Fenwick VI	Edmond/73012	\$263,500	Alex W. Bales	Shavers Investments LLC
Multiple lots	Moran Acres	Oklahoma City	\$260,000	Brittain Allen Wright and KariAnn Modisette Wright	Rick Modisette and Carol Modisette
812 NW 42nd St.	Crown Heights	Oklahoma City/73118	\$260,000	Anne Kearney	Natalie Jane Valentine and Thad Valentine; Addison Ann Buck and Brayden Buck
15813 Darlington Ct.	Sheffield Glen 3rd	Edmond/73013	\$250,000	Charles F. Stabach and Tracy L. Stabach	Terral Rodman and Mary Rodman
13809 Plymouth Crossing	Wellington Park III	Edmond/73013	\$247,000	Max C. Methvin and Michie Methvin	Richard Scott Lamascus and Alice Mankin Lamascus
6016 NW 151st St.	Deer Creek Village II	Edmond/73013	\$246,000	Max R. Robinson Jr. and Kimberly A. Robinson	Stone Financing LLC
6305 Paschall Ct.	Brookhaven Estates	Oklahoma City/73132	\$244,500	Travis Lee Boerema and Elizabeth Marie Boerema	Steven C. Zoeller and Sharon Zoeller
508 NW 179th Cir.	Chisholm Creek Farms	Edmond/73012	\$241,500	Jesse Krewall and Megan Krewall	Timbercraft Homes LLC
Lot 10, Blk. 9	Northbrooke II	Oklahoma City	\$237,000	Toni L. Bourlon and Ronald Bourlon	Ideal Homes of Norman LP
5516 NW 107th St.	Whitehall IV	Oklahoma City/73162	\$235,000	Joel A. Osborne and Mary E. Osborne	Weokie Credit Union
15413 Western Vista Dr.	Lone Oak Lakes	Oklahoma City/73013	\$233,000	Steven Tacher and Iliana Tacher	John William Hunter III and Jacqueline Wagdalt Hunter
271 Pinetree Rd.	Oakridge Manor	Choctaw/73020	\$232,000	Ronald Carlile and Ursel Lee Carlile	Patrick B. O'Hagan and Frankie D. O'Hagan
2524 Redvine Rd.	Rock Hollow	Edmond/73034	\$232,000	Trevor Courtney	David D. Winston and Maartje N. Winston
13161 Whitebud Pl.	Timberidge Pointe	Choctaw/73020	\$231,000	Drew Foxx and Tiffany Foxx	Alan Wayne Lee and Jennifer Lee
3413 Arrowhead Dr.	Arrow Head Hills VI	Edmond/73013	\$223,500	Clinton Daniel Osmus and Addie Elyse Osmus	Dennis K. Greenwood and Raelene L. Greenwood
4525 Olde Village Cir.	Olde North Village	Edmond/73013	\$220,000	Noelle Cole	Steve W. Duncan and Diana Duncan
612 NW 179th St.	Chisholm Creek Farms	Edmond/73012	\$219,500	Patrick Codie Lang	Authentic Custom Homes LLC
3101 Castlerock Rd., Unit 59	Fountaingate Of Quail Creek	Oklahoma City/73120	\$210,000	William J. Harl and Carolyn L. Harl	Charles H. Morgan and Barbara Jean Scott Morgan
1135 Woodlawn Pl.	Brookhaven	Oklahoma City/73118	\$210,000	Red Fern Homes LLC	Roger R. Whitten
1509 N. Fordson Dr.	Royal Oaks	Oklahoma City/73127	\$207,000	Samuel R. Browning III	Jonathon S. Schaefer and Christine R. Schaefer
3520 NW 163rd Ter.	Ironstone Phase One	Edmond/73013	\$206,000	Kelly Aaron Pollet	Daryhl Page
8128 NW 107th St.	Lawson Farms	Oklahoma City/73162	\$202,000	Leroy Brooks and Mary Brooks	D.R. Horton-Texas Ltd. LP
10417 SE 25th St.	Turtlewood 5th	Midwest City/73130	\$202,000	Jaklyn Irene Ivison and Bradley E. Ivison	Turtlewood Properties LLC
12429 Elizabeth Dr.	Eastwood VIII	Midwest City/73130	\$200,000	Patrick D. Williams	Richard D. Martin and Linda K. Martin
Lots 14A and 14B	Autumn Estates	Oklahoma City	\$200,000	Aspen Capital LLC	Francis Koskei and Chrysta Koskei
1313 Charlton Rd.	Copperfield Blks 15-20	Edmond/73003	\$198,500	Thomas A. Holmes and S. Susan Holmes	Joshua Thomas Edwards and Ashley Brooke Edwards
11912 Gwendolyn Ln.	Oakdale Park	Oklahoma City/73131	\$198,000	Lance D. Byrd and Angela W. Byrd; Richard E. Byrd and Lauralie Dale Byrd	J. William Kinsinger Trust
3024 NW 182nd St.	The Grove Phase IX	Edmond/73012	\$198,000	Skye Deandra Massay-Cook	Grove South Properties LLC
1632 Camden Way	Bristol Park	Edmond/73013	\$195,000	Laura Moreno	Evelyn R. Gray Revocable Trust
19241 Bajo Dr.	Valencia Park XIX	Edmond/73012	\$192,500	Sarah Atwood	Ideal Homes of Norman LP
1420 Concord Ln.	Copperfield	Edmond/73003	\$190,000	Regis A. Weingartner and Remedios G. Weingartner	Bea Ann Hunter
1006 NW 35th St.	Ross-Mann	Oklahoma City/73118	\$190,000	Morgan R. Reinart and Allison L. Reinart	Alex Wayne Bales and Jennifer L. Bales
612 S. Timber Ln.		Midwest City/73130	\$185,000	Nathan Cook and Paula Cook	Mark & Phyllis Johns Family Trust
20200 SE 43rd St.	Woodmark Estates III	Harrah/73045	\$184,500	Michael D. Roberson and Emily A. Pedigo	Connie Kelley
3913 Bismarc Dr.	Frolich Heights	Del City/73115	\$182,000	Christopher Palacio and Sareena S. Palacio	Ronald C. Foster and Bonnie M. Foster
19237 Bajo Dr.	Valencia Park XIX	Edmond/73012	\$180,500	Edward P. Ferrero III	Ideal Homes of Norman LP
8025 NW 80th St.	Harvest Hills South	Oklahoma City/73132	\$178,000	Allison Jones	WRJK Investments LLC
6705 Eagles Landing	Liberty Trails III	Oklahoma City/73135	\$175,000	Sean Jones and Mary Hannah Jones	Michael W. Church and Gabrielle Church
8101 NW 81st St.	Harvest Hills South	Oklahoma City/73132	\$175,000	Kin-Stuart Cohen and Delores D. Lane	Delores Smith

Turn to **REAL ESTATE » p17****LEASE TRANSACTIONS** Commercial real estate companies can email recent lease transactions to ddarbon@journalrecord.com

REAL ESTATE » from p16

Tulsa County residential sales

Property Address	Development	City/ZIP Code	Selling Price	Buyer	Seller
2300 Riverside Dr., Unit 92	2300 Riverside Unit Ownership Estates	Tulsa/74114	\$760,000	Marlene E. Boyd and Michael K. Boyd	Mark and Ann Farrow Revocable Trust
Multiple parcels		Tulsa	\$750,000	Smithco Construction Inc.	Titan Resources Ltd.
A tract of land part of S5-T17N-R13E	Oak Hill Of Jenks	Tulsa	\$575,000	Thomas H. Russell	Charles M. Strnad Trust and Joy Lynn Strnad Trust
11013 S. Joplin Pl.	Tradition Blks 8-11	Tulsa/74137	\$570,000	Rae Jean Wegener and Alan T. Wegener	James C. Webb Trust
9918 S. Urbana Ave.	Brighton Oaks	Tulsa/74137	\$464,500	Ray Bohanon and Lisa Bohannon	Richard A. Marshall and Marcia L. Marshall Revocable Trust
4220 E. 179th St. North	Star Lake Estates	Skiatook/74070	\$448,500	Benjamin W. Worth and Jessica Lee Worth	John Priest and Ashley Priest
11226 S. Vandalia Ave.	Lexington	Tulsa/74137	\$430,000	Tracy Marie Jones Trust	Geraldine Bruton Revocable Trust
Multiple lots	Town Of Jenks	Jenks	\$400,000	Oaken Properties LLC	Barbara L. Ragan
6244 S. Jamestown Ave.	Southern Hills	Tulsa/74136	\$388,000	Susan Elizabeth Crenshaw	Chandler Vadhera and Eugenia Vadhera
3727 S. Utica Ave.	Amended Plat of Highalnd Park Estates Blks1-3 11&12	Tulsa/74105	\$373,000	Scott S. Lavender and Margaret L. Lavender	Nancy L. Shahadi Trust
5422 E. 109th Pl.	Southern Woods Estates	Tulsa/74137	\$365,000	Robert S. Zilm and Mary A. Zilm	SIRVA Relocation Credit LLC
5422 E. 109th Pl.	Southern Woods Estates	Tulsa/74137	\$365,000	SIRVA Relocation Credit LLC	Brian P. Craig and Aimee Craig
12483 S. 71st East Ave.	Seven Lakes V	Bixby/74008	\$341,500	James Adam Russell and Lyan V. Russell	Asher Homes LLC
4530 S. Birmingham Ave.	Barrows Orchard Acres	Tulsa/74105	\$330,000	Kelly Ganner Revocable Trust	Frances S. Camblin Revocable Trust
5605 E. 103rd St.	Camelot Park	Tulsa/74137	\$326,000	Cady Stokes and Julianne Stokes	Alan Wegener and Rae Jean Wegener
508 E. Pensacola St.	Indian Springs Manor Extended	Broken Arrow/74011	\$325,000	Allen L. Gilson and Patricia Sue Gilson	Kevin P. Moore and Donna Moore
1424 W. 110th Ct. South	Parkview Estates	Jenks/74037	\$316,000	Charles A. Hewett and Ruthann Hewett	Hugh S. Dunagan and Jennifer Dunagan
1901 W. 117th Ct. South	Elwood Park	Jenks/74037	\$300,000	Leslie A. Baranowski and Shaun C. Baranowski	Preston H. Long Jr. and Melissa S. Long
Multiple lots	Lynn Lane Plaza	Broken Arrow	\$300,000	Surf Driller Ventures LLC	KenCo Properties LLC
7411 E. 124th Pl. South	Quail Creek Villas of Bixby	Bixby/74008	\$275,000	Lowell G. Jones Revocable Trust	Dodson Building Group Inc.
10107 S. College Pl. East	Delaware Pointe	Tulsa/74137	\$275,000	Smith Family Trust	Jahwana Tuttle-Noe and Horace Vic Noe
6122 E. 553rd St.	Carter Plaza	Tulsa/74135	\$265,000	Christopher M. Forbes	Kim D. English and Jessica G. English
11121 E. 83rd St. South	Ridgecrest	Tulsa/74133	\$263,000	Billy E. Highfill and Joice A. Highfill	Bonnie Gail Crist Trust
803 S. Desert Palm Pl.	The Villages At Wood Creek	Broken Arrow/74012	\$258,000	Hoa Aunguyen and Tu-Oanh Le	Richard Vaughan and Stephanie Lynn Vaughan
10111 E. 94th St. North	The Fairways IV At Bailey Ranch	Owasso/74055	\$257,500	Joejob Kirk and Sharon Kirk	BGRS LLC
10111 E. 94th St. North	The Fairways IV At Bailey Ranch	Owasso/74055	\$257,500	BGRS LLC	Tommy D. Rush and Sara A. Rush
Lot 17, Blk. 2	The Lakes of Bailey Ranch	Owasso	\$255,000	Megan Elizabeth Renz and Dustin R. Renz	RELO Direct Inc.
Lot 17, Blk. 2	The Lakes of Bailey Ranch	Owasso	\$255,000	RELO Direct Inc.	Meredith Peebles and David Peebles
Lot 8, Blk. 8	Pecan Estates	Glenpool	\$254,500	James S. Smith and Diane E. Smith	Concept Builders Inc.
7606 N. 144th East Ave.	The Champions East	Owasso/74055	\$247,000	Joyce Anne Deason and Susan Michelle Barnes	Denham Homes LLC
8906 N. 143rd East Ave.	Camelot Estates	Owasso/74055	\$245,000	Barbara Lahar	Chris Guidry and Jessie A. Guidry
2907 N. 17th St. East	Fairway Park	Broken Arrow/74012	\$244,000	Theida Kaye Osteen	Stanley J. Waszak and Carol J. Waszak
1316 E. 134th St.	Pecan Estates	Glenpool/74033	\$243,500	Brooke Johnson and Nick D. Johnson	Lucas Tanner Percell and Elizabeth C. Percell
11207 N. 131st Pl. East	The Falls At Garrett Creek	Owasso/74055	\$242,000	Jackson S. Williams and Linda D. Williams	Garcia Properties LLC
14534 S. Florence Ave.	The Reserve At Harvard Ponds	Bixby/74008	\$238,000	Christopher Porter and Aubany Porter	Amber D. Beutler
18211 E. 50th St.	Stonegate IV	Tulsa/74134	\$231,000	Tuan-Phat Huynh	Shaun Manes and Katharina Manes
8241 S. 112th East Ave.	Ridgecrest	Tulsa/74133	\$223,000	Barbara J. Crowe Revocable Trust	John W. Weaver and Judith M. Weaver Revocable Trust
3714 W. 106th St. South	Country Woods Of Jenks II	Jenks/74037	\$223,000	Grace E. Switzer and Sabrena R. Switzer	Kevin M. Lahn and Ashley Charis Lahn
512 N. Willow St.	Woodcreek Villas	Jenks/74037	\$222,000	Justin Winters and Veronica L. Winters	J. Scott Stone and Marti Reed Stone
2832 N. Lions Dr.	Stone Wood Crossing II	Broken Arrow/74012	\$220,000	Sherril A. McCord and Kenneth M. McCord	Brian Len Holmes and Angela Kayes Holmes
9204 N. 98th East Ct.	Fairways VI At Bailey Ranch	Owasso/74055	\$219,500	Joe Neel	Erik McEwin and Rita McEwin
10619 E. 100th Pl.	Cedar Ridge Heights	Tulsa/74133	\$215,000	Randi Mccomber and Matthew Mccomber	Robert C. Simmons and Ann M. Simmons
1907 S. Florence Pl.	Florence Park	Tulsa/74104	\$214,000	Kelly Kruggel	Jeanette Moore
1505 W. Van Buren St.	Woodmeadow II	Broken Arrow/74011	\$210,000	Mike Chanslor and Cindy Chanslor	Janet K. DeSmet Trust
9008 E. 77th Pl.	The Villages Of Highland Park	Tulsa/74133	\$209,500	Tai H. Lam and Xuan Tuyet Suong Dinh	Carl William Sorrels and Mary Ann Sorrels
6258 S. 89th East Pl.	The Cottages At Woodland Valley	Tulsa/74133	\$203,000	James L. Shumake and Pamela Shumake	Jo Ellen Fletcher Trust
7723 S. Joplin Ave.	Minshall Park	Tulsa/74136	\$200,000	Robert Simmons and Ann Simmons	Gary L. Eastburn and Brooke H. Eastburn
8709 S. 79th East Ave.	Chimney Hills Estates	Tulsa/74133	\$198,000	Joyce Rahhal and Nathan Saleem Rahhal	Tammy L. Carrow and Jerome Carrow
4410 W. Toledo Ct.	Fairfax South	Broken Arrow/74012	\$195,000	Philip Taylor	Megan E. Renz and Dustin Renz
5835 S. Quebec Ave.	Holiday Hills	Tulsa/74135	\$191,000	Martha B. Owen and William P. Owen	Jennifer L. Carroll and Chris Carroll
1851 E. 136th St. South	Glenn Abbey Blks 1-6	Glenpool/74033	\$190,000	Christi Willeby and Chester Willeby Jr.	Amanda Overby and Isham Overby
804 N. Hemlock Ave.	Stone Mill	Broken Arrow/74012	\$188,000	Donald J. Duke and Shirley C. Duke	Ruby Winters Trust
10525 E. 141st Ct. North	Stonegate Estates Extended III	Collinsville/74021	\$187,500	Gregory L. Gant	Smalygo Properties Inc.
Lot 15, Blk. 1	Mansfield Lane	Glenpool	\$186,500	Dal Khan Pau and Lal Sian Muang	Glen Wood Homes LP
11112 S. Birch St.	Bridle Ridge	Jenks/74037	\$185,500	Steven Rotz and Heather Rotz	Cindy T. Woodard and Mark Woodard
10718 N. 100th East Ave.	Abbott Farms	Owasso/74055	\$184,500	Donald Thompson and Penny Thompson	RCAF LLC
11612 S. 101st East Ave.	Southwood East Second	Bixby/74008	\$182,500	Robert A. Mumma	Ronnie G. Jones and Beverly J. Jones Family Trust
6010 S. Lakewood Ave.	Park Plaza	Tulsa/74135	\$182,000	Lisa Ann Murie	Muri and Clara C. Moree Trust
5309 S. Maple Pl.	Windsor Oaks	Broken Arrow/74011	\$179,000	Levi C. Randolph and Gabriella L. Randolph	Graham Oats and DeLisa Oats
1116 E. 38th Pl.	Newport Addition	Tulsa/74105	\$175,000	Joseph John Tweddle Trust	Matthew J. Hulse and Paige J. Hulse

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REAL ESTATE ROUNDUP

Vail Resorts plans upgrades at Canada's Whistler

BROOMFIELD, Colo. – Vail Resorts says it will invest \$52 million in improvements at Canada's Whistler Blackcomb resort.

The Vail Daily reports the company will build a 10-passenger gondola and new lifts at the ski resort, North America's biggest and busiest.

Vail Resorts' Dec. 7 announcement came as it reported a \$28.4 million net loss for its first quarter. That compares to a \$62.2 million loss for the same quarter last year.

Vail commonly posts a loss for the quarter because its resorts aren't operating for most of the period. Its fiscal year runs Aug. 1 to July 31.

Vail has 13 ski areas, all of them destination resorts courting overnight guests.

–Associated Press

Notre Dame plans to build new campus art museum

SOUTH BEND, Ind. – The University of Notre Dame is planning construction of a new \$66 million campus art museum.

Notre Dame says the new Raclin Murphy Museum of Art will be named in honor of longtime benefactors **Ernestine Raclin** and her daughter and son-in-law **Carmen** and **Chris Murphy**. The school says they've made an unspecified lead contribution toward the project.

The museum is planned for the southern end of the South Bend campus, with construction expected to start in 2020. Notre Dame says its current Snite Museum of Art will remain open.

Snite Museum director **Charles Loving** says it's at capacity and is turning down some programs.

Raclin's parents funded construction of Notre Dame's Morris Inn hotel in the 1950s. Chris Murphy is the longtime CEO of South Bend-based 1st Source Bank.

–Associated Press

\$18K awarded to aid restoring Constitution Hall

TOPEKA, Kan. – An \$18,000 grant from the National Park Service has moved a nonprofit closer to refurbishing the facade of a building where slavery oppo-



A sign at Westfield Shopping Centre in London, described as Europe's biggest inner city shopping center. AP FILE PHOTO/KIRSTY WIGGLESWORTH

Amid Amazon competition, Westfield malls sold for \$15.7B

PARIS – The owner of Westfield shopping centers is being bought by French property investor Unibail-Rodamco for \$15.7 billion as shop retailers struggle to keep up with the move to online sites like Amazon.

The companies said Tuesday that the cash and shares deal would create a company with 104 shopping centers in 13 countries that bring in an estimated 1.2 billion visits a year.

Unibail-Rodamco invests in commercial property, from malls to office space, mainly in mainland Europe. Westfield, which started off in Sydney in the 1950s, is known for its 35

upscale shopping centers in major metropolitan areas, particularly in the U.S. and Britain.

Unibail-Rodamco SE said Tuesday that its offer values Westfield shares at \$7.55 each, a premium of 17.8 percent on Monday's closing price. Based on the number of outstanding shares, that values the takeover at \$15.7 billion.

The deal is part of a wave of takeovers and acquisitions in the retail property industry as sales decline.

"The industry is under severe pressure from internet selling and particularly Amazon," said **John Colley**, a professor at the Warwick Business School. "As

sales fall so do retail property prices to the point where they become attractive as a discount to asset value."

Frank Lowy, Westfield's chairman, said "the transaction announced today is the culmination of the strategic journey Westfield has been on since its 2014 restructure."

In the new company, Lowy would chair an advisory board while the CEO of Unibail-Rodamco, **Christophe Cuvillier**, would retain that role.

The deal was recommended by the boards of both companies but is subject to approval by shareholders and regulators.

–Associated Press

nents met during the Bleeding Kansas era.

Grant Glenn, president of the nonprofit Friends of the Free State Capitol Inc., said the group will have sufficient funds to begin the work on Topeka's Constitution Hall if it receives a \$90,000 grant from the Kansas Heritage Trust. An announcement is expected early next year, *The Topeka Capital-Journal* reports.

Topeka's governing body previously awarded Friends of the Free State Capitol \$355,000 – including \$175,000 for facade restoration – over 10 years. The money from the National Park Service is earmarked for the restoration of the front doors and windows.

Constitution Hall, which is on the National Register of Historic Places, played an important role during the fight over whether

Kansas would enter the Union as a free or slave state. Tensions mounted after Missourians crossed the border in large numbers during the Kansas Territory's first election in March 1855 to vote illegally and elect a territorial Legislature that was pro-slavery.

The federal government recognized the election of that Legislature, which in July and August 1855 passed laws that provided severe

penalties for those who freed slaves or spoke out against slave holding.

Kansans opposed to slavery responded that year by holding a convention in Topeka and adopting their own constitution, which was approved by the public in an election that pro-slavery advocates didn't recognize. A free-state Legislature was elected and began meeting in March 1856 at Constitution Hall.

A congressional investigating committee visited Kansas that spring and issued a report saying the free-state government reflected the wishes of most Kansans. Still, federal officials rejected that government, and President Franklin Pierce ordered the Army to disperse its Legislature. Troops did that at Constitution Hall on July 4, 1856.

"For this, the first Topeka streets – named for the presidents – exclude Pierce," Glenn said.

After Kansas became a state in 1861, legislators met in Constitution Hall until the current Statehouse was occupied in 1869, Glenn said. But by 2001, the building was near collapse after decades of abandonment. Glenn said recent years have brought major projects to repair the west and south stone walls, structurally stabilize the second floor and replace the roof. –Associated Press

Potential new owners for racetrack plan development

SCARBOROUGH, Maine – The potential new owners of Scarborough Downs in Maine envision a long-term redevelopment of the property that will turn it into a town center, alongside an active racetrack.

Scarborough-based Cross Roads Holdings went under contract to buy a large parcel of the struggling harness racetrack, and leasing the track to the current owners. The *Portland Press Herald* reports the management team envisions transforming the property into a town center with housing and shopping, which could take up to 30 years.

The track's new ownership won't impact Scarborough's current proposal to host a second headquarters for Amazon Corp.

According to Cross Roads Holdings, the lease agreement will allow Scarborough Downs to preserve 60 jobs.

–Associated Press



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Ex-drama teacher hopes to restore Fort Worth movie theater

BY BUD KENNEDY
Fort Worth Star-Telegram

FORT WORTH, Texas (AP) – The great Stockyards movie house of 1930s lore is making a comeback, but slowly.

The *Fort Worth Star-Telegram* reports a new owner hopes to restore the art deco New Isis movie theater. It opened in 1936 but has been closed – dark, dilapidated – for the past 30 years.

First, about that name: The original Isis theater opened on N. Main Street in May 1914, the first outside downtown. The 1936 replacement added a new attraction: air conditioning.

A former Saginaw High School drama teacher hopes to reopen it under the name Downtown Cowtown at the Isis as a performing arts auditorium in the middle of new hotels at the gateway to the redeveloping Stockyards.

“Everybody says, ‘Wouldn’t it be great if ...?’ and we want to do this for Fort Worth,” said Jeffrey S. Smith of Fort Worth, buyer of what is currently an open-air ruin but with enough original detail for restoration.

He said he has consulted on other theater projects and hopes to raise money online and privately to build a 500-seat music and theater performance space.

Restoring a historic theater costs between \$5 million and \$30 million, according to the National Trust for Historic Preservation. The property itself is valued at \$438,170 by the Tarrant Appraisal District.

In 1936, the New Isis opened with Fort Worth superstar Ginger Rogers on stage to promote her movie *In Person*. Next came two Clark Gable movies, *Mutiny on the Bounty* and *Call of the Wild*.

For two generations of north-side children, it was the place to be for the Saturday “picture show.”

The late Pro Football Hall of Fame safety Yale Lary used to collect milk-bottle caps to get in free. Western swing music pioneer Roy Lee Brown led a midday radio show onstage.

In the 1950s, north-side or Diamond Hill-area teenagers would ride the city bus to the Stockyards. Some parents would drop their kids at the 25-cent double features and go to shops or more-liquid attractions nearby.

“In those days, people used movie theaters as their baby-sitters,” said former patron and worker Wayne Thompson of Fort Worth.

“On a good Saturday or Sunday with a Disney movie, we’d have 150 to 200 kids and five adults.”

Donna Spencer of Boyd remembered the big performance stage and the velvet curtain across the screen.

“That theater was beautiful and seemed so huge,” she said.

“One of my fondest memories was walking into that theater and seeing Elvis (Presley) full screen. I love that theater and all the memories.”

Western actor Smiley Burnette and movie “Tarzan” Jock Mahoney made promotional appearances at the “Photoplay House of North Fort Worth.” But as the north side declined from its 1950s business and shopping heyday to a seedy 1970s bar district, the theater suffered.

In 1970, the longtime owners, the Tidball family, sold it to the Griffith family, founders of the local Griff’s Burger Bar restaurants.

“We catered to the children and families on the north side, and to the working men in the Stockyards,” Harold Griffith said in a 2002 interview.

“There were a lot of real characters down there along Exchange Avenue, nice people. Then the characters started drifting away, and so did the movie business.”

Smith said he wants to rebuild Downtown Cowtown “like in its 1930s heyday” following plans drawn years ago by historical preservation architect Arthur Weinman of Fort Worth.

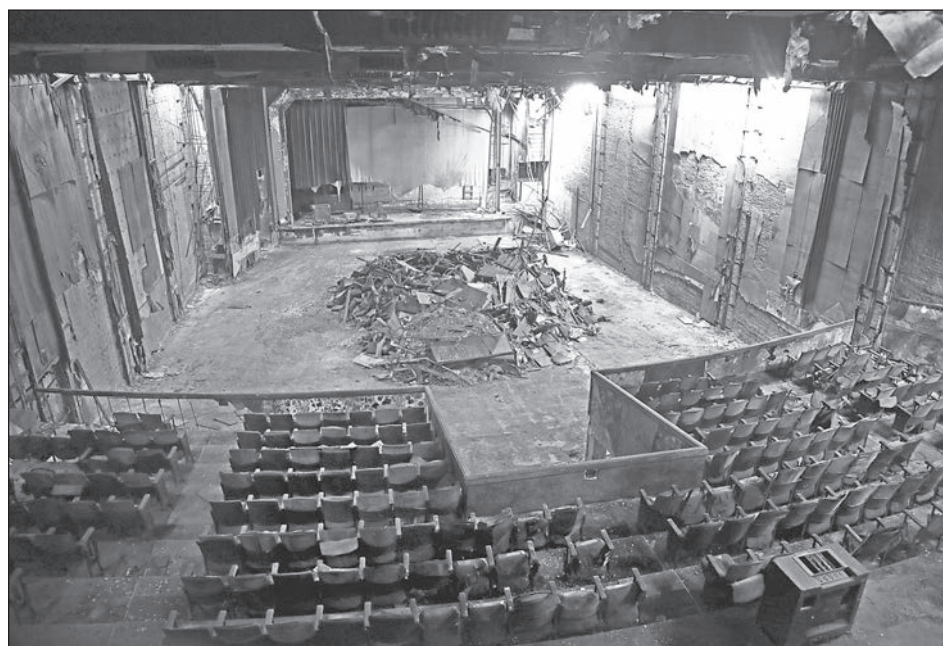
The lack of parking has slowed restoration attempts at another historic Fort Worth movie house, the Ridglea, but Smith said he has agreements for access to three nearby parking lots.

He’d like to show Western movies during the day and host music or arts performances at night.



Jeffrey S. Smith poses outside of the art deco New Isis theater in Fort Worth, Texas.

PHOTOS BY RODGER MALLISON/STAR-TELEGRAM VIA AP



Holes in the roof have allowed the elements to deteriorate the interior of the theater.

Several previous restoration attempts faltered because the buyers “didn’t want to be involved over the long haul,” Smith said.

“People have just looked at it as an investment,” he said.

“We’re very passionate about the project and hope to remain here a long, long time.”

The New Isis has been waiting 30 years.

SANTA SHOPPE

Bring a new, unwrapped child’s gift to Oklahoma’s Credit Union, 3001 N Lincoln, Monday, December 18, 10a-1p, in support of OK Foster Wishes. A KEEP IT LOCAL card will be given to individuals donating an unwrapped gift with a value of \$10 or greater (while cards last).

Santa and Mrs. Claus will be there for photos with children! Monetary donations can be made at: www.okfosterwishes.org



Las Vegas' overhauled Monte Carlo transforming into Park MGM

BY REGINA GARCIA CANO
Associated Press

LAS VEGAS – A lifelike network of twisting tree roots emerges from the ceiling and branches out into the lobby featuring green, earthy accents, crystal chandeliers and soon, work from British Pop Art legend David Hockney. Steps away from the check-in desk, Pablo Picasso artwork graces a South of France-inspired restaurant.

Not one slot machine is within sight of the lobby at this Las Vegas casino-hotel.

With a robust art collection, rooms with a residential feel and an overall romantic atmosphere that contrasts sharply with the city's stereotypical glitz, the Monte Carlo is being transformed from an antiquated midlevel property taking up prime real estate on the Las Vegas Strip into the upscale Park MGM casino-hotel.

The redesign is aimed at attracting younger, affluent visitors who favor modern aesthetics over kitschy themes and who travel to Sin City for its countless entertainment options, not necessarily to gamble.

Monte Carlo owner MGM Resorts International partnered with New York hotelier Sydell Group for the ongoing \$450 million overhaul that will result in two hotels.

Park MGM will retain 2,700 rooms, while about 290 rooms and suites in the existing hotel's top floors will be transformed into NoMad Las Vegas, a version of Sydell Group's New York City flagship property by the same name.

Guests are already being assigned renovated Park MGM rooms, which feature a cozy nook with a picture window and built-in settee, eclectic artwork like framed photographs and postcards, and red or green accent walls. Gone are the patterned carpet and drapes, cream-colored walls and generic hotel furniture sets.

"At the heart of what we do is we like to create a sense of community, a sense of warmth, almost like a residen-



An employee walks through Primrose, a new restaurant at the Monte Carlo hotel and casino in Las Vegas. AP PHOTO/JOHN LOCHER

tial feel," Sydell CEO Andrew Zabler recently told The Associated Press. "We create a place where you go and you kind of feel at home."

The company expects to have 90 percent of the rooms overhauled by next week.

The site is the most centrally located among MGM's Strip properties, catty-cornered to the 20,000-seat T-Mobile Arena and near the complex that includes the luxury Aria casino-hotel. But over time, the 21-year-old Monte Carlo, which was originally modeled after Monaco's famous Place du Casino, became the operator's least recognizable Las Vegas brand.

"It was not living up to its potential based on its real estate," said Alex Bumazhny, gambling analyst with Fitch

Ratings. "MGM is doing the right thing by redeveloping both in terms of return on investment and having better flow of traffic of people going through their most prized corridor."

Other Las Vegas hotels that have been rebranded have seen strong results, Bumazhny said.

The new hotels will anchor an MGM-developed section of the Strip that features the arena, a theater and a leafy outdoor pedestrian area with restaurants. The French-inspired restaurant and a steakhouse are already seating diners. Eataly, a popular Italian food emporium, will open next year.

Park MGM is expected to be finished in the first half of 2018, while the entire overhaul will be completed later that year.

Weekday rates for a renovated room currently start at \$88 as construction is still ongoing and sections of the casino are blocked off.

During an earnings call with investors last month, MGM Resorts Chief Operating Officer Corey Sanders said that after a transition period, the company plans to set Park MGM's rates "right around or above" the rates of the Mirage (\$113 per weekday night) and MGM Grand (\$111.60 per weekday night) casino-hotels.

"We think there's an opportunity from the Park MGM perspective to hit that sweet spot," he said. "The NoMad will be more on the higher end and should be priced with some of the luxury properties."

Entertainment company plans resort at former Arkansas theme park

BY BILL BOWDEN
Arkansas Democrat-Gazette

JASPER, Ark. (AP) – The owners of the former Dogpatch theme park in Newton County have agreed to lease the 400-acre property to Heritage USA, a conservative entertainment company, with options to buy.

"Heritage USA Inc. has acquired a historic theme park property in the U.S., a hotel, RV park and theater," according to heritageusa.com. "The new location will be the site of our production and broadcast studios as well as a resort for families and travelers to visit."

It will be called Heritage USA Ozarks Resort, David Hare, a representative of the company, said in a video posted on YouTube.

Hare didn't return a telephone message or respond to an email seeking comment.

Charles "Bud" Pelsor, one of the property owners, said an agreement was reached Nov. 26 and the lease will begin March 1. He wouldn't reveal details of the agreement but said there are options to buy the property during the lease and when it ends. Pelsor said he believes Hare lives in Las Vegas.

Pelsor and his business partner James Robertson of Newbury Park, California, had been trying to sell the property for about \$2 million. They were asking \$3 million when it was first posted for sale in March 2016.

Pelsor said Heritage USA's lease-purchase agreement on a hotel and convention center in nearby Marble Falls is a separate deal with a different owner.

Pelsor, who invented a "spill-proof" dog bowl, said Heritage USA won't try to resurrect Dogpatch, but it will restore some of the buildings and have a Dogpatch museum.

"They don't want to destroy the im-

age of Dogpatch and piss people off," Pelsor said. "It will be a theme park. It will not be a thrill park. And it will be family-friendly."

On his Facebook page, Pelsor wrote: "There were other offers. None of the other offers even made mention of how they would honor the past."

The *Arkansas Democrat-Gazette* reports that Dogpatch USA was a theme park from 1968 to 1993 based on Al Capp's *Li'l Abner* comic strip, which was published in more than 700 newspapers across the country.

At its zenith, Dogpatch and Marble Falls, a neighboring park with a ski resort, encompassed about 863 acres.

Constructed for \$1.33 million (\$10 million in today's dollars), Dogpatch originally featured a trout farm, buggy and horseback rides, an apiary, Ozark arts and crafts, gift shops and entertainment by Dogpatch characters, according to the Encyclopedia of Arkansas

History and Culture. Amusement rides were added later.

More than 300,000 people visited Dogpatch in 1968, but attendance remained below 200,000 a year in subsequent years, according to the encyclopedia article.

Pelsor and his partner bought Dogpatch in 2017. They had planned to turn the site into an ecotourism "village" complete with artisans, a restaurant, and a creek stocked with trout and freshwater pearl mussels.

Pelsor said he will stay on through the transition.

"I'm going to stay as part of Heritage USA," he said. "I'm going to usher in the next era. I can tell you it will be a family-friendly theme park. Not religious but family friendly."

Pelsor said this Heritage USA isn't affiliated with a theme park by the same name in Fort Mill, South Carolina, that was built by televangelists Jim and Tammy Faye Bakker.

Detroit breaks ground on tallest tower, symbol of resurgence

BY COREY WILLIAMS
Associated Press

DETROIT – An 800-foot-tall centerpiece is coming to Detroit’s resurgent downtown as the city continues to build momentum about three years after exiting the largest municipal bankruptcy in U.S. history.

The 58-story building dominating the local skyline will rise on the site of the iconic J.L. Hudson’s department store, whose 1983 closing epitomized Detroit’s economic downfall.

“When we lost Hudson’s it symbolized how far Detroit had fallen,” Bedrock Detroit real estate founder Dan Gilbert said Thursday during a ceremonial groundbreaking for the new building. “When it was imploded in 1998 it was a very sad day for a lot of people.”

But the bad times for downtown appear to be largely over. Bedrock Detroit’s \$900 million, two-building project will include a 58-story residential tower and 12-floor building for retail and conference space. Up to 450 residential units can be built in the tower.

It is one of four projects representing a \$2.1 billion investment in downtown by the Detroit-based commercial real estate firm. Altogether, the projects are expected to create up to 24,000 jobs in a city that desperately needs them and generate \$673 million in new tax revenue.

Mayor Mike Duggan’s office has spearheaded redevelopment programs targeting a number of city neighborhoods, but Detroit’s growth is most evident in greater downtown, where office space now is limited and available apartments are tough to come by.

A ribbon-cutting was held in August for an \$860 million sports complex just north of downtown. The 20,000-seat Little Caesars Arena is the new home



Quicken Loans founder Dan Gilbert addresses attendees at the former site of the J.L. Hudson Co. department store on Thursday in Detroit. AP PHOTO/CARLOS OSORIO

of the Detroit Red Wings and Pistons. It will anchor a 50-block neighborhood of offices, apartments, restaurants and shops.

A 6.6-mile-long light rail system launched earlier this year along Woodward Avenue, downtown’s main business thoroughfare.

Software maker Microsoft announced in February that it plans to move its Michigan Microsoft Technology Center next year from the suburbs to downtown. In 2016, Ally Financial opened new offices downtown that the financial services company said eventually would be occupied by more than 1,500 employees and contractors.

“Bedrock building on the Hudson’s site will be an important addition to the community and the vitality and prosperity of downtown,” said John Mogk, a Wayne State University law professor whose work has included policy on economic development issues.

“It will act as an important centerpiece for continuing the overall downtown development ... but much more has to be done for the entire city to feel a resurgence.”

However, much work remains for a city where many residents are still poor.

Detroit’s unemployment rate was about 8 percent in April, yet far below the more than 18-percent unemployment rate during the city’s 2013 bankruptcy filing.

The city’s 2016 poverty rate was just over 35 percent – the highest among the nation’s 20 largest cities and more than double the national poverty of 14 percent. A family of four is considered living in poverty if its annual earnings are less than \$24,563.

Downtown construction projects such as the work at the Hudson’s site can help change that, some say.

“What a shame that anybody should be unemployed in Detroit when we

have a need for skilled trades,” Gilbert said. “We like to say Detroit is located at the intersection of muscle and brains. We need brains to sort this all out ... somebody still has to build stuff. We still need muscle.”

While Bedrock’s new building would be Detroit’s tallest, rising above the 727-foot Renaissance Center along the city’s riverfront, it still would be far shorter than some other U.S. towers.

One World Trade Center in New York measures 1,776 feet. Chicago’s Willis Tower hits 1,451 feet, while the Empire State Building in New York climbs to 1,250 feet.

Although the 25-story Hudson’s building was once the nation’s tallest department store, it measured only about 400 feet. It was far more famous for what was inside.

When Detroit was humming along and leading the nation in car production, the store was where auto executives and assembly line workers shopped. From household goods to clothing and furs and many things in between, it was a primary downtown destination.

There were 50 display windows, 12,000 employees and 100,000 customers per day. But as shopping tastes shifted to expansive suburban malls and Detroit’s population tumbled by more than 600,000 people between the 1950s and 1980, Hudson’s lost its luster.

“Building something of significant magnitude on the old site will provide a good deal of good feelings by older generations,” Mogk said.

Oakland County Executive L. Brooks Patterson called it a “huge magnet for people like me who grew up in Detroit.” He and his brother would ride a city bus downtown and play tag on the Hudson’s escalators.

“I think the fact they are putting up this glorious glass building, I think it’s a fitting succession,” Patterson said.

U.S. 30-year, fixed-rate mortgage rate slips to 3.93 percent

BY PAUL WISEMAN
Associated Press

WASHINGTON – The rate on 30-year fixed-rate U.S. mortgages slipped to 3.93 percent this week.

Mortgage buyer Freddie Mac said Thursday that the benchmark 30-year home loan rate was down from 3.94 percent last week and 4.16 percent a year ago.

The rate on 15-year, fixed-rate mortgages, popular with those refinancing their homes, was unchanged this week at 3.36 percent. It was 3.37 percent a year ago.

The rate on five-year adjustable-rate mortgages rose to 3.36 percent from 3.35 percent last week and 3.19 percent a year ago.

On Wednesday, the Federal Reserve

raised short-term interest rates for the third time in 2017. “The market had already priced in the rate hike, so long-term interest rates, including mortgage rates, hardly moved,” said Len Kiefer, a Freddie Mac economist.

To calculate average mortgage rates, Freddie Mac surveys lenders across the country between Monday and Wednesday each week. The average doesn’t include extra fees, known as points, which most borrowers must pay to get the lowest rates. One point equals 1 percent of the loan amount.

The average fee for a 30-year mortgage was unchanged at 0.5 point. The fee on 15-year home loans also remained at 0.5 point. The fee on an adjustable five-year mortgage was unchanged at 0.3 point.



A “sold” sign is displayed in front of a house in Sacramento, Calif. AP FILE PHOTO/RICH PEDRONCELLI



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Houston residents may need to raise homes after Harvey

HOUSTON (AP) – More than 1,600 Houston residents whose properties flooded during and after Hurricane Harvey may need to elevate their homes if they want to continue living there.

The city's Public Works Department is getting ready to notify property owners in floodplains that their structures have been declared "substantially damaged." The department said more than 30,500 structures sitting within the city's floodplains took on some flooding from the hurricane and the heavy rains that followed, the *Houston Chronicle* reported.

Those homes will need additional, expensive repairs to meet current building codes. Such repairs could mean physically raising homes, an upgrade officials said could cost more than \$150,000.

Public Works officials said more than 1,600 letters are going out this month to the first set of properties identified as so severe-

ly damaged that repairs would cost more than 50 percent of the structure's market value.

"The letter of substantial damage is a tool for the city of Houston to ensure people are not repairing houses that really shouldn't be repaired," said Ed Wolff, a resident who received his letter Tuesday.

Wolff said his home needs the designation so he can be eligible for a mitigation loan to elevate his house, which flooded for the third time in three years. Wolff said he plans to elevate his house 6 feet, which is 3 feet above the water line from Harvey. He said the elevation will cost more than \$270,000.

"The expense is tremendous," said Houston Mayor Pro Tem Ellen Cohen. "It's difficult, but there are going to be decisions that have to be made."

The Public Works Department is still working with the Federal Emergency Management Agency to get a final count of properties that will be identified.



A home in the Meyerland neighborhood of Houston is in the process of being raised by Arkitekture Development. ELIZABETH CONLEY/HOUSTON CHRONICLE VIA AP

CONCERNS: Jones said talks between auditors and finance officials began in early September » from p1

Finance and Revenue Preston Doerflinger has taken over as interim director and announced the hole was significantly larger, and it had likely been created when officials borrowed money from federal accounts to mislead state officials and to prevent cuts to services.

Eventually, that unpaid borrowing hit a critical mass and the department couldn't pay its employees. The Legislature gave the agency a \$30 million cash influx to ensure the agency could make payroll and pay its debts. About 200 people have either been laid off or been notified they will be.

Doerflinger has said the work to right the ship is far from over. Several details remain unknown, but the timeline under which officials learned about the department's predicament became clearer Thursday.

Jones' office works with another to

compile annual comprehensive financial reports for each agency, and it's common for auditors to interview employees about fraud concerns. His employees worked on the OSDH report from May 26 through June 1, according to a document the auditor's office distributed after the hearing.

On July 28, an employee sent an email to the auditor's office, requesting another interview about fraud concerns. Two employees and an audit manager met Aug. 1, and the document states the employee raised several concerns. Subsequently, two more employees met with auditing officials to change their remarks on fraud within the agency.

"Obviously, these people were afraid to report the truth, afraid of retaliation," Jones said.

Several officials within the auditor's office, including Jones, met Aug. 2 to

talk about the allegations and build a plan to determine whether the claims could be substantiated.

"That opened the floodgates," Jones said during his testimony.

A week later, auditing officials met with another Health Department employee to clarify some issues, such as payroll issues and internal borrowing.

Several state auditing officials met Sept. 1 to update one another on the concerns expressed so far. That day, Jones texted Doerflinger about the problems, Jones said in his testimony. They ended up talking on the phone, and about a week later, they ended up meeting to talk.

The health agency announced on Sept. 27 it would furlough almost all of its employees. The Board of Health met the night of Oct. 30 to accept resignations and replace Commissioner Terry Cline with Doerflinger. Earlier that day,

Jones met with Gov. Mary Fallin, Attorney General Mike Hunter and Doerflinger to discuss the issues, according to Jones' testimony and the document.

That timeline appeared to be different during the hearings the investigative committee held on Tuesday.

State Rep. Ryan Martinez, R-Edmond, asked Denise Northrup, the interim director of OMEs, when the agency first realized there were problems within the department. She said that the furlough announcement on Sept. 27 triggered concern.

"That raised a red flag for the agency," she said.

Martinez asked Doerflinger when he saw the first indication. Doerflinger said he realized the agency couldn't meet payroll about two weeks before the Oct. 30 meeting, weeks after Jones said he texted Doerflinger.

APPRAISERS: Board members blame the shortage mostly on federal government regulations » from p1

Street Reform and Consumer Protection Act of 2010 added momentum to that decline.

But legislation isn't the entire reason for the appraisal shortage confirmed by the National Association of Realtors, or NAR. Time itself is the enemy.

Some appraisers said the industry has hurt itself by being too competitive. Professionals in other fields, from plumbers to doctors, invest in the next generation with on-the-job training and mentorships, but appraisers are reluctant to risk losing clients in the process, said Mark Terrell, owner of Cross Timbers Appraisal Group.

Terrell, who has been an appraiser

for about 20 years, said industry constraints can be improved in the short-run – temporary practice permits and temporary waivers have been discussed by the Board of Governors of the Federal Reserve System, the National Credit Union Administration and other agencies – but the underlying causes will remain in the long-term unless something changes in the culture.

That is much the same conclusion of a study published earlier this year by the NAR. The typical survey respondent said he or she planned to remain in the industry for only 12 years in large part because of low satisfaction. Regulation and compensation were

the highest-ranked reasons for leaving among respondents who said they were unlikely to stay in the field for even five more years.

The study also found that few appraisers train newcomers to the field, and more than one-third of current trainers do so for no compensation. Some respondents suggested that more automation could help the process, but it wouldn't be enough to attract more appraisers to the field.

According to the NAR's database of members, the country has about 82,000 active appraisers. The Appraisal Foundation's records of people who pass the National Uniform Licensing and Certi-

fication Examinations exam each year show that about 2,100 people passed the exam in 2008 and only 660 passed in 2016.

The numbers speak to increased demands on both new entrants and those who would train them, said Shelley Pruitt, a member of Oklahoma's Real Estate Appraiser Board. The situation will not be easy to turn around.

"It's not the same as it used to be," Pruitt said. "It's a lot of work for the people who are leading the next generation of appraisers into the industry, particularly for the leaders and directors who already deal with new rules for properties. It's overwhelming."



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FCC votes along party lines to end 'net neutrality'

BY TALI ARBEL
AND BARBARA ORTUTAY
Associated Press

The Federal Communications Commission repealed the Obama-era “net neutrality” rules Thursday, giving internet service providers like Verizon, Comcast and AT&T a free hand to slow or block websites and apps as they see fit or charge more for faster speeds.

In a straight party-line vote of 3-2, the Republican-controlled FCC junked the longtime principle that said all web traffic must be treated equally. The move represents a radical departure from a decade of federal oversight.

The push toward eliminating the rules has touched off protests and stirred fears among consumer advocates and ordinary Americans that cable and phone companies will be able to control what people see and do online. On Thursday, about 60 demonstrators gathered in the bitter chill in Washington to protest the FCC’s expected decision.

But the broadband industry has promised that the internet experience for the public isn’t going to change.

The telecommunications companies lobbied hard to overturn the rules, contending they are heavy-handed and discourage investment in broadband networks.

“What is the FCC doing today?” asked FCC chairman Ajit Pai, a Republican. “Quite simply, we are restoring the light-touch framework that has governed the internet for most of its existence.”

The FCC vote is unlikely to be the last word. Opponents of the move plan legal challenges, with New York’s attorney general vowing to lead a multi-state lawsuit, and some hope to make it an issue in the 2018 midterm elections. There is also some hope that Congress might overturn the FCC decision.

Mark Stanley, a spokesman for the civil liberties organization Demand Progress, said there is a “good chance” Congress could reverse it.

“The fact that Chairman Pai went through with this, a policy that is so unpopular, is somewhat shocking,” he said. “Unfortunately, not surprising.”

The FCC subscribed to the principle of net neutrality for about a decade and enshrined it in rules adopted in 2015.

Under the new rules approved Thursday, the Comcasts and AT&Ts of the world will be free to block rival apps, slow down competing services or offer faster speeds to companies that pay up. They just have to post their policies online or tell the FCC.

The change also eliminates certain federal consumer protections, bars state laws that contradict the FCC’s approach, and largely transfers oversight of internet service to another agency altogether, the Federal Trade Commission.

AT&T and other big internet service providers welcomed the decision. AT&T senior executive vice president Bob Quinn said in a blog post that the internet “will continue to work tomorrow just as it always has.” Quinn said



Diane Tepfer holds a sign with an image of Federal Communications Commission Chairman Ajit Pai as the “Grinch who Stole the Internet” as she protests near the FCC, in Washington on Thursday. AP PHOTO/CAROLYN KASTER

the company won’t block websites and won’t throttle or degrade online traffic based on content.

FCC Commissioner Mignon Clyburn, a Democrat appointed by President Barack Obama, lambasted the “preordained outcome” of the vote that she said hurts small and large businesses and ordinary people. She said the end of net neutrality hands over the keys to the internet to a “handful of multibillion-dollar corporations.”

With their vote, she added, the FCC’s Republican commissioners are abandoning the pledge they took to make a rapid, efficient communications service available to all people in the U.S., without discrimination.

But Michael O’Rielly, a Republican

commissioner appointed by Obama, called the FCC’s approach a “well-reasoned and soundly justified order.”

The internet, he said, “has functioned without net neutrality rules for far longer than it has with them.” The decision “will not break the internet.”

New York Attorney General Eric Schneiderman, a Democrat, has been investigating what appears to be large numbers of fake public comments submitted to the FCC during the net neutrality comment process. Schneiderman said 2 million comments were submitted under stolen identities, including those of children and dead people.

Associated Press Writer Chris Rugaber in Washington contributed to this story.

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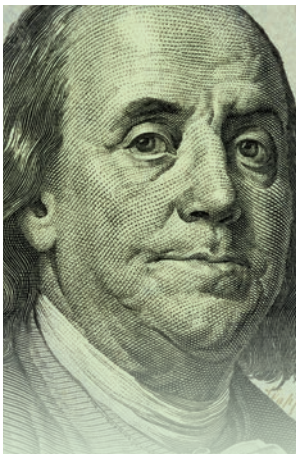
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by Scott Adams



Dilbert

by Scott Adams



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Created by Jacqueline E. Mathews 12/15/17

ACROSS

- Fumbler's word
- In the air
- New York team
- Portion
- Cuddly-looking marsupial
- ___ the building; go outside
- From then on
- Brass instrument
- "Terrific!"
- Dean Martin's "___ Amore"
- Canister
- Fire ___; stinging insects
- ___ of; before
- Thwart; hinder
- Bricklayer's putty
- Run up a tab
- Get away
- Captures
- Plate
- Stories
- Part of the leg
- "Nay" voter
- Prior to today, in poetry

- Tabby or tiger
- Wears away
- Ne'er-do-wells
- Threaded fastener
- Long-___; lasting for quite a while
- Weep
- Cowboy's rope
- Sacred scroll
- Rex or Donna
- Trump's home
- Call it ___; quit and go home
- Early guitars
- ___ up; refuse to speak further
- Extra amount
- Flower stalks
- Rooster mates

DOWN

- Makes a choice
- Hawaiian island
- Get ready, for short
- Brook
- Letters before an alias
- Upper rooms
- Sworn promise
- ___ market; swap meet
- Bitter-tasting
- Encountered
- High spirits
- Leg bone
- Get on one's feet
- "Sesame Street" fellow
- Made a lap
- Tried out
- Actor Azaria
- Bubbly drink
- Bed size
- Days of yore
- Men and boys
- Daytime shop window sign
- Do the task of a shoemaker
- Give a hoot
- Carry
- ___ up; arranges
- Bring on board
- Value
- Hooting bird
- Kiss

Thursday's puzzle answers

F	I	S	H		C	U	B	A		B	A	T	H	S			
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S	O	R	E	R		B	E	S	S		E	G	G	S			

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- "Beat it!"
- Prayer stating one's beliefs
- Tribal pole
- Hole-making tools
- Close
- Place; location
- Regulation
- As strong ___ ox
- Skirt edges
- Recolor
- Ogee's shape

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APPLICANT: UNIT PETROLEUM COMPANY. RELIEF SOUGHT: HORIZONTAL DRILLING AND SPACING UNIT. LEGAL DESCRIPTION: SECTION 16, TOWNSHIP 17 NORTH, RANGE 17 WEST, DEWEY COUNTY, OKLAHOMA.

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NOTICE IS HEREBY GIVEN that Applicant requests that the Commission enter its order establishing a 640-acre horizontal drilling and spacing unit for the Mississippian and Woodford common sources of supply underlying Section 16, Township 17 North, Range 17 West, Dewey County, Oklahoma. The Mississippian common source of supply is a conventional reservoir and for a conventional reservoir the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 660 feet from the unit boundary. The Woodford common source of supply is an unconventional reservoir and pursuant to OAC 165:10-29-2 the completion lateral of a horizontal Woodford well drilled in a horizontal well unit shall be located not less than 165 feet from any north/south unit boundary and not less than 330 feet from any east/west unit boundary.

There is no production from any non-horizontal well in the unit.

Due to changes in technological development horizontal drilling is more economical and prevents waste and protects correlative rights. The horizontal well unit may exist concurrently with any previously formed non-horizontal drilling and spacing unit, or any part thereof, and each such unit may be separately developed in that a well may be drilled into, completed in and produce hydrocarbons from the same common source of supply in each such concurrently existing unit with production from such well to be governed by and allocated pursuant to the applicable unit. Therefore, the following orders are not being vacated:

Order No. 127543 insofar as it established a 640-acre drilling and spacing unit for the Woodford common source of supply underlying Section 16, Township 17 North, Range 17 West, Dewey County, Oklahoma.

Order No. 124426 insofar as it established a 640-acre drilling and spacing unit for the Chester and Mississippi Lime common sources of supply underlying Section 16, Township 17 North, Range 17 West, Dewey County, Oklahoma.

NOTICE IS FURTHER GIVEN that the relief requested herein may be made effective prior to the issuance of this Order.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma, 74127, at 8:30 a.m. on the 2nd day of January, 2018 and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that

in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Barry Gibbon, Unit Petroleum Company, P.O. Box 702500, Tulsa, Oklahoma 74170-2500, 918/477-5754** or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary of the Commission
(12-15-17)

(CD11456965)

NOTICE OF HEARING
CAUSE CD NO. 201708370-T
BEFORE THE CORPORATION
COMMISSION OF THE STATE OF
OKLAHOMA

APPLICANT: UNIT PETROLEUM COMPANY. RELIEF SOUGHT: POOLING. LEGAL DESCRIPTION: SECTION 16, TOWNSHIP 17 NORTH, RANGE 17 WEST, DEWEY COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING Citizen Energy II, LLC; and all persons if living or if deceased, their known and unknown successors and all corporations existing and if dissolved its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Dewey County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant requests that the Commission pool the interests and adjudicate the rights and equities of oil and gas owners in the Mississippian and Woodford common sources of supply underlying the 640-acre horizontal drilling and spacing unit described as Section 16, Township 17 North, Range 17 West, Dewey County, Oklahoma and designate Applicant or some other party as operator of the proposed well and all subsequent wells drilled in the unit; and that the Applicant be given one year to commence operations for the drilling or other operations with respect to the unit covered hereby. The Applicant additionally requests that this pooling be a unit pooling.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma, 74127, at 8:30 a.m. on the 2nd day of January, 2018 and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney,

prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Barry Gibbon, P.O. Box 702500, Tulsa, Oklahoma, 74170, 918/477-5754** or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Ave., Suite 100, Tulsa, Oklahoma, 74119, 918/382-8686.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Commission Secretary
(12-15-17)

OKLAHOMA

TO NO CLOSER THAN 150 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 660 FEET FROM THE WEST LINE OF THE W/2 SECTION 5, TOWNSHIP 17 NORTH, RANGE 4 WEST, LOGAN COUNTY, OKLAHOMA

That Order No. 669057 established a 320-acre horizontal drilling and spacing units for the Mississippian and Woodford common sources of supply underlying the W/2 Section 5, Township 17 North, Range 4 West, Logan County, Oklahoma. For the Mississippian common source of supply the completion interval of a horizontal well in a horizontal well unit shall be located not less than 660 feet from the boundary of the 320-acre horizontal unit. For the Woodford common source of supply the completion interval of a horizontal well in a horizontal well unit shall be located not less than 165 feet from any north/south boundary and not less than 330 feet from any east/west unit boundary of the 320-acre horizontal

and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Clayton Daily, Chisholm Oil and Gas Operating, LLC, 6100 S. Yale Avenue, Suite 1700, Tulsa, Oklahoma 74136, 918/488-6555** or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Avenue, Suite 100, Tulsa, Oklahoma 74119-4434, 918/382-8686.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Commission Secretary
(12-15-17)

(CD11456977)

NOTICE OF HEARING
CAUSE CD NO. 201708398
BEFORE THE CORPORATION
COMMISSION OF THE STATE OF
OKLAHOMA

APPLICANTS: CHESAPEAKE OPERATING, L.L.C. AND CHESAPEAKE EXPLORATION, L.L.C. RELIEF SOUGHT: WAIVER OF CONSENT REQUIREMENTS OF OCC RULE 165:5-7-6. LEGAL DESCRIPTION: SECTION 15 TOWNSHIP 16 NORTH RANGE 6 WEST OF THE IM KINGFISHER COUNTY, OKLAHOMA.

STATE OF OKLAHOMA TO: RKK Production Company; W.J. Investments, Inc.; and all persons, owners, producers, operators, purchasers and takers of oil and gas, and all other interested persons, particularly in Kingfisher County, Oklahoma, more particularly the parties set out on the Exhibit "A" attached to the application on file in this cause, and, if any of the named individuals be deceased, then the unknown heirs, executors, administrators, devisees, trustees and assigns, both immediate and remote, of such deceased individual; if any of the named entities is a dissolved partnership, corporation or other association, then the unknown successors, trustees and assigns, both immediate and remote, of such dissolved entity; if any of the named parties designated as a trustee is not presently acting in such capacity as trustee, then the unknown successor or successors to such trustee; if any of the named parties designated as an attorney-in-fact is not presently acting in such capacity as attorney-in-fact, then the unknown successor or successors to such attorney-in-fact; and if any of the named entities are corporations which do not continue to have legal existence, the unknown trustees or assigns of such parties.

NOTICE IS HEREBY GIVEN that Applicants, Chesapeake Operating, L.L.C. and Chesapeake Exploration, L.L.C., have filed an application in this cause requesting the Corporation Commission to enter an order, as follows: (i) waive the requirements for written consent of the 640-acre horizontal drilling and spacing unit for the Oswego common source of supply to be spaced by Order to issue in Cause CD No. 201708251, which requirement is set forth in Oklahoma Corporation Commission Rule 165:5-7-6.

■ BOTTOM LINERS BY ERIC & BILL



"If FedEx can't help, try UPS."

(CD11456971)

NOTICE OF HEARING
CAUSE CD NO. 201708397-T
BEFORE THE CORPORATION
COMMISSION OF THE STATE OF
OKLAHOMA

APPLICANT: CHISHOLM OIL AND GAS OPERATING, L.L.C. RELIEF SOUGHT: WELL LOCATION EXCEPTION. LEGAL DESCRIPTION: W/2 SECTION 5, TOWNSHIP 17 NORTH, RANGE 4 WEST, LOGAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL including JHATCO Inc.; Lake Shore Operating, LLC; and all persons if living or if deceased, their known and unknown successors and all corporations existing, and if dissolved, its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Logan County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant requests that Order No. 669057 be amended to permit a well to be drilled and produced at the following location:

COMPLETION INTERVAL: NO CLOSER THAN 150 FEET FROM THE NORTH LINE AND NO CLOSER THAN 660 FEET FROM THE WEST LINE OF THE W/2 SECTION 5, TOWNSHIP 17 NORTH, RANGE 4 WEST, LOGAN COUNTY,

unit.

The well is an open hole swell packer completion. Therefore, the completion interval is calculated from the 7" casing setting depth to total depth.

That the requested location is closer to Section 32, Township 18 North, Range 4 West and Section 8, Township 17 North, Range 4 West, Logan County, Oklahoma than would be permitted by the spacing order covering the named common sources of supply.

There following are operators of offset wells producing from the Mississippian and/or Woodford common sources of supply or a member thereof towards which the location exception is moving.

OPERATOR, OFFSET WELL, OFFSET LOCATION
JHATCO Inc., Mamie Wilson, SW/4 32-18N-4W

Lake Shore Operating, LLC, Engle 1-8, NW/4 8-17N-4W

That the Applicant be permitted to drill and produce said well at said location for the Mississippian and Woodford common sources of supply without any downward allowable adjustments and designate Applicant or some other party as operator.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma, 74127 at 8:30 a.m. on the 2nd day of January, 2018 and that this Notice be published as required by law

NOTICE IS FURTHER GIVEN that the application in this cause requests that the order entered in this matter be made effective as of the date of the execution thereof or as of a date prior thereto and that the authorization and permission requested herein run in favor of one or both of the Applicants, including Chesapeake Operating, L.L.C. and Chesapeake Exploration, L.L.C., or some other party recommended by Applicants.

NOTICE IS FURTHER GIVEN that this cause will be referred to an Administrative Law Judge for hearing, taking of evidence and reporting to the Corporation Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Conservation Docket at the Corporation Commission, First Floor, Jim Thorpe Building, 2101 North Lincoln Boulevard, Oklahoma City, Oklahoma, at 8:30 a.m., on the 22nd day of January 2018, and that this notice will be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicants and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. An interested party who wishes to participate by telephone shall contact the Applicants or Applicants' attorney, prior to the hearing date, and provide his or her name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Chris Branch, landman, (405) 935-2478, or Freda L. Williams, attorney, OBA No. 16338, (405) 935-9485, Chesapeake Operating, L.L.C., P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496. Please refer to Cause CD Number.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED THIS 12th day of December 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Commission Secretary
(12-15-17)

(CD11456980)

NOTICE OF HEARING
CAUSE CD NO. 201708419
BEFORE THE CORPORATION
COMMISSION OF THE STATE OF
OKLAHOMA

APPLICANT: STONE CREEK OPERATING LLC. RELIEF SOUGHT: WELL LOCATION EXCEPTION. LEGAL DESCRIPTION: SECTION 30, TOWNSHIP 19 NORTH, RANGE 5 WEST, KINGFISHER COUNTY, OKLAHOMA.

STATE OF OKLAHOMA TO: Chesapeake Operating, LLC, Nelson Exploration Company and all persons, owners, producers, operators, purchasers and takers of oil and gas and all other interested persons, particularly in Kingfisher County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant in this cause is requesting that the Commission grant a well location exception for a well to be drilled and produced from the Oswego common source of supply in Section 30, Township 19 North, Range 5 West, Kingfisher County, Oklahoma, as an exception to Order No. 642334, said well to be located:

SURFACE LOCATION:
250 feet from the north line and 2,470 feet from the east line of Section 31, Township 19 North, Range 5 West, Kingfisher County, Oklahoma,

LOCATION AT COMMENCEMENT OF COMPLETION INTERVAL:
no closer than 330 feet from the south line and no closer than 1,320 feet from

Continued on next page

Corporation Commission

the east line of Section 30, Township 19 North, Range 5 West, Kingfisher County, Oklahoma.

LOCATION AT END OF COMPLETION INTERVAL: no closer than 330 feet from the north line and no closer than 1,320 feet from the east line of Section 30, Township 19 North, Range 5 West, Kingfisher County, Oklahoma.

The offset lands to said Section 30, are contained within Sections 19, 20, 29, 31, and 32 of Township 19 North, Range 5 West, Sections 24, 25 and 36 of Township 19 North, Range 6 West, Kingfisher County, Oklahoma. The wells towards which the proposed location is moving are as follows:

Nelson Exploration Corporation - Richards B #1 (API 3507321366),

Nelson Exploration Corporation - Richards B #2 (API 3507321409),

Nelson Exploration Corporation - Richards A #2 (API 3507321463),

Chesapeake Operating LLC - Anderson 31-19-5 1H (API 3507325466),

Chesapeake Operating LLC - Anderson 31-19-5 2H (API 3507325467).

NOTICE IS FURTHER GIVEN that the Applicant in this cause is requesting the following special relief: to designate the Applicant or some other party as Operator of the unit well. Applicant is further requesting that the Order to be entered in this cause be made effective on a date prior to the date of the Order.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Jim Thorpe Building, 2101 N. Lincoln, Oklahoma City, OK 73105, at **8:30 a.m., on the 2nd day of January, 2018**, and that this Notice be published as required by law and the Rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and telephone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **DANIEL HEMPHILL, JACKFORK LAND**, Telephone: (405) 840-5999, OR **ERIC HUDDLESTON, Attorney**, Two Leadership Square, 211 North Robinson, Suite 1300, Oklahoma City, OK 73102, Telephone: (405) 232-3722.

CORPORATION COMMISSION OF OKLAHOMA
 Dana L. Murphy, Chairman
 J. Todd Hiatt, Vice-Chairman
 Bob Anthony, Commissioner

DONE AND PERFORMED this 12th DAY OF DECEMBER, 2017.

BY ORDER OF THE COMMISSION:
 Peggy Mitchell,
 Secretary
 (12-15-17)

(CD11456985)
NOTICE OF HEARING
CAUSE CD NO. 201708376-T
 BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA
APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: INCREASED WELL DENSITY (PART OF A MULTIUNIT HORIZONTAL WELL). LEGAL DESCRIPTION: SECTION 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS INCLUDING Betty M. Drees; Clyde T. Hansen Testamentary Trust, Mary E. Jones & Tamara S. Hopkins, Co-Trustees; Dee Ann Hickerson; Devon Energy Production Co., LP; Donald Ray Hickerson; Echo Minerals AC II, LLC; Elaine Isenhardt; Ferrelloil Company LLC; Fortis Minerals II, LLC; G.A. and Bettie Sue Snyder Living Trust, G.A. Snyder and Bettie Sue Snyder, Trustees; Glenn D. Snyder Trust of 12/29/87 Glenn Dean Snyder, Trustee; James F. Hickerson Sr.; Janet Isenhardt Groh; Jewell L. Hickerson; John Allen and Janice L. Snyder; L.P. Laird; LongPoint Minerals LLC; MAP 2006-OK & MAP 2009-OK; Mary K. Nitzel; Mid Con

Exploration, LLC; Newfield Exploration Mid-Continent, Inc.; R & R Black LLC c/o Marks & Round; Rebellion Energy, LLC; RKW Energy, LLC; Seamless Panoramic, LLC; Spindletop Exploration Co., Inc.; Suzanne R. Speights; Sven Energy, LLC; TEP Anadarko Basin North III, LLC TEP Anadarko Basin North IV, LLC; Theodore L. and Donna K. Swaim; Timberwolf Minerals, LLC; Triumph Energy Partners, LLC; Troy and Nikol Barrett Gore; and all persons if living and if deceased, their known and unknown successors and all corporations existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS FURTHER GIVEN that the Applicant in this cause is requesting that the Commission enter its order to increase the density by the drilling of an additional well for the Mississippi Lime common source of supply and an additional well for the Woodford common source of supply in Section 36, Township 14 North, Range 9 West, Canadian County, Oklahoma for production from the Mississippi Lime and Woodford common source of supply as an exception to Order No. 213936 and designate Applicant or some other party as operator.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma, 74127, Oklahoma, at **8:30 a.m. on the 2nd day of January, 2018** and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co.**, 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, OK 74103, 918/585-1100 or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Suite 100, Tulsa, Oklahoma 74119-4434, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
 Dana L. Murphy, Chairman
 J. Todd Hiatt, Vice Chairman
 Bob Anthony, Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
 PEGGY MITCHELL,
 Secretary
 (12-15-17)

(CD11456988)
NOTICE OF HEARING
CAUSE CD NO. 201708381-T
 BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA
APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: EXCEPTION TO OAC 165:10-3-28 AS TO HORIZONTAL WELL SPACING REQUIREMENTS. LEGAL DESCRIPTION: SECTIONS 25 AND 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF GAS and all persons if, living or if deceased, their known and unknown successors, and all corporations, existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS FURTHER GIVEN that Applicant has filed well a location exception for the Mississippi and Mississippi Lime common sources of supply for the Flowers 1H-3625X and Flowers 2H-3625X wells requesting an exception to Order Nos. 633804 and 213936.

NOTICE IS FURTHER GIVEN that Cimarex Energy Co. intends to drill the Flowers 1H-3625X and Flowers 2H-3625X wells back to back with the Flowers 1H-3625X being drilled first. The Flowers 1H-3625X and Flowers

2H-3625X wells are expected to produce from the Mississippi and Mississippi Lime common sources of supply. The top of the Mississippi is found at approximately 9,262 feet in Section 25 and 10,450 feet in Section 36.

NOTICE IS FURTHER GIVEN that OAC 165:10-3-28(c)(2)(B) requires that a horizontal wellbore from its point of entry and along any part of the lateral shall be located not closer than 600 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply that is 2,500 feet or more in depth and Applicant requests an exception to the horizontal well spacing requirement as stated in OAC 165:10-3-28(c)(2)(B).

NOTICE IS FURTHER GIVEN that Applicant requests that the Commission enter an order excepting Applicant to the horizontal well spacing requirement as stated in OAC 165:10-3-28(c)(2)(B) for the Flowers 2H-3625X well.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma, 74127, at **8:30 a.m. on the 2nd day of January, 2018** and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co.**, 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, OK 74103, 918/585-1100 or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Suite 100, Tulsa, Oklahoma 74119-4434, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
 Dana L. Murphy, Chairman
 J. Todd Hiatt, Vice Chairman
 Bob Anthony, Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
 PEGGY MITCHELL,
 Secretary
 (12-15-17)

(CD11456995)
NOTICE OF HEARING
CAUSE CD NO. 201708379-T
 BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA
APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: SEPARATE ALLOWABLE (PART OF A MULTIUNIT HORIZONTAL WELL). LEGAL DESCRIPTION: SECTION 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING Betty M. Drees; Clyde T. Hansen Testamentary Trust, Mary E. Jones & Tamara S. Hopkins, Co-Trustees; Dee Ann Hickerson; Devon Energy Production Co., LP; Donald Ray Hickerson; Echo Minerals AC II, LLC; Elaine Isenhardt; Ferrelloil Company LLC; Fortis Minerals II, LLC; G.A. and Bettie Sue Snyder Living Trust, G.A. Snyder and Bettie Sue Snyder, Trustees; Glenn D. Snyder Trust of 12/29/87 Glenn Dean Snyder, Trustee; James F. Hickerson Sr.; Janet Isenhardt Groh; Jewell L. Hickerson; John Allen and Janice L. Snyder; L.P. Laird; LongPoint Minerals, LLC; MAP 2006-OK & MAP 2009-OK; Mary K. Nitzel; Mid Con Exploration, LLC; Newfield Exploration Mid-Continent, Inc.; R & R Black LLC c/o Marks & Round; Rebellion Energy, LLC; RKW Energy, LLC; Seamless Panoramic, LLC; Spindletop Exploration Co., Inc.; Suzanne R. Speights; Sven Energy, LLC; TEP Anadarko Basin North III, LLC TEP Anadarko Basin North IV, LLC; Theodore L. and Donna K. Swaim; Timberwolf Minerals, LLC; Triumph Energy Partners, LLC; Troy and Nikol Barrett Gore; and all persons if living and if deceased, their known and unknown successors and all corporations existing and if dissolved,

its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant has filed an Application for an increased well density for the Thompson 1H-3625X and Flowers 2H-3625X wells in Section 36, Township 14 North, Range 9 West, Canadian County, Oklahoma, Cause CD No. 201708376-T. That the Applicant is requesting that the Commission enter its order allowing Applicant to produce the requested Thompson 1H-3625X well from the Woodford common source of supply and the Flowers 2H-3625X well from the Mississippi Lime common source of supply at the greater of a shared allowable with the existing well in the unit or a separate allowable for the common sources of supply named above underlying Section 36, Township 14 North, Range 9 West, Canadian County, Oklahoma and designate Applicant or some other party as operator. The separate allowable for the Thompson 1H-3625X well and the Flowers 2H-3625X well granted shall be from the date of first production. The separate allowable for the Thompson 1H-3625X well and the Flowers 2H-3625X well is to be calculated by the greater of the minimum allowable or the percentage of the well's wellhead absolute open flow potential. There shall be no transfer of the separate allowable between the Thompson 1H-3625X well and the Flowers 2H-3625X well and any other well(s) within the unit. In addition there will be no underage or overage pertaining to the separate allowable transferred between the Thompson 1H-3625X well and the Flowers 2H-3625X well and any other well(s) in the unit.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Office, 440 South Houston, Tulsa, Oklahoma, 74127, Oklahoma, at **8:30 a.m. on the 2nd day of January, 2018** and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co.**, 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, Oklahoma 74103, 918/585-1100 or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Suite 100, Tulsa, Oklahoma 74119-4434, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
 Dana L. Murphy, Chairman
 J. Todd Hiatt, Vice Chairman
 Bob Anthony, Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
 PEGGY MITCHELL,
 Secretary
 (12-15-17)

(CD11456999)
NOTICE OF HEARING
CAUSE CD NO. 201708377-T
 BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA
APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: SEPARATE ALLOWABLE (PART OF A MULTIUNIT HORIZONTAL WELL). LEGAL DESCRIPTION: SECTION 25, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING Ada L. Heitzman Revocable Living Trust, dated 5/26/98, Harold Alan Dags, Trustee; AllDale Minerals, LP; Barbara Carol Miller; Bernard W. Moberly and Charlotte L. Moberly, Trustees under the Moberly Revocable Living Trust; Danny Ray Leck, Trustee of the Danny Ray Leck Revocable Living Trust, dated 6/5/03; David Lynn Buser; Dennis Duane Buser; Devon Energy Production Company, LP; Don Young, Trustee of the David and Mabel Riley

Trust dtd. 3/20/2006; Donald D. Thompson; Echo Energy, LLC; Eloise A. Lenahan, Trustee of the Lenahan Family Trust; Harold D. Fox and Hope K. Fox, Trustees of the Fox Joint Revocable Trust dated 5/14/93; Harold Dags and Elizabeth Ann Dags; J & S Buser, LLC, for the life of Joseph Homer Shires; Janelle Theresa Jacobs; Joseph Homer Buser; Joseph Homer Buser, Trustee of the Estate of Timothy Joe Buser; John Andrew Grellner; Joyce K. Ball; Kelly P. Smith; Kenneth L. Smith; Kuhn Oil Co., Inc.; Larry M. Leck; Lee C. Smith; Marathon Oil Company; Marilyn Denise Perdue; Marsha Hope Leck, Trustee of the Leck Family Trust, dated 8/19/02; Mary Alice Grellner; Mary Elizabeth Rund and Wilfred E. Rund, Jr., as Co-Trustees of The Rund Living Trust U/A dated July 27, 2017; Mid Con Exploration, LLC; Pentex Exploration & Producing, Inc.; Randall R. Thompson; Richard M. Leck and Gay Leck, Trustees of the Leck Family Trust, dated 8/19/02; Rita Ann Grellner Kanaly c/o Richard M. Kanaly, Jr.; Rincon Energy Inc.; Robin Leck; Sharon Susan Burch; TEP Anadarko Basin North III, LLC TEP Anadarko Basin North IV, LLC; Thomas J. Leck, Trustee of the Thomas J. Leck Revocable Trust, dated 12/3/07; Timothy J. Buser; Tom Cox and Evelyn Cox; Triumph Energy Partners, LLC; William C. Thompson; Wesley L. Stuart; and all persons if living and if deceased, their known and unknown successors and all corporations existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant has filed an Application for an increased well density for the Flowers 2H-3625X well in Section 25, Township 14 North, Range 9 West, Canadian County, Oklahoma, Cause CD No. 201708375-T. That the Applicant is requesting that the Commission enter its order allowing Applicant to produce the requested increased density well from the Mississippi common source of supply at the greater of a shared allowable with the existing well in the unit or a separate allowable for the common source of supply named above underlying Section 25, Township 14 North, Range 9 West, Canadian County, Oklahoma and designate Applicant or some other party as operator. The separate allowable for the well granted shall be from the date of first production. The separate allowable for the well is to be calculated by the greater of the minimum allowable or the percentage of the well's wellhead absolute open flow potential. There shall be no transfer of the separate allowable between the Flowers 2H-3625X well and any other well within the unit. In addition there will be no underage or overage pertaining to the separate allowable transferred between the Flowers 2H-3625X well and any other well in the unit.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Office, 440 South Houston, Tulsa, Oklahoma, 74127, Oklahoma, at **8:30 a.m. on the 2nd day of January, 2018** and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co.**, 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, Oklahoma 74103, 918/585-1100 or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Suite 100, Tulsa, Oklahoma 74119-4434, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
 Dana L. Murphy, Chairman
 J. Todd Hiatt, Vice Chairman
 Bob Anthony, Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
 PEGGY MITCHELL,
 Secretary
 (12-15-17)

(CD11457007)
NOTICE OF HEARING
CAUSE CD NO. 201708375-T
 BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA
APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: INCREASED WELL DENSITY (PART OF A MULTIUNIT HORIZONTAL WELL). LEGAL DESCRIPTION: SECTION 25, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS INCLUDING Ada L. Heitzman Revocable Living Trust, dated 5/26/98, Harold Alan Dags, Trustee; AllDale Minerals, LP; Barbara Carol Miller; Bernard W. Moberly and Charlotte L. Moberly, Trustees under the Moberly Revocable Living Trust; Danny Ray Leck, Trustee of the Danny Ray Leck Revocable Living Trust, dated 6/5/03; David Lynn Buser; Dennis Duane Buser; Devon Energy Production Company, LP; Don Young, Trustee of the David and Mabel Riley Trust dtd. 3/20/2006; Donald D. Thompson; Echo Energy, LLC; Eloise A. Lenahan, Trustee of the Lenahan Family Trust; Harold D. Fox and Hope K. Fox, Trustees of the Fox Joint Revocable Trust dated 5/14/93; Harold Dags and Elizabeth Ann Dags; J & S Buser, LLC, for the life of Joseph Homer Shires; Janelle Theresa Jacobs; Joseph Homer Buser; Joseph Homer Buser, Trustee of the Estate of Timothy Joe Buser; John Andrew Grellner; Joyce K. Ball; Kelly P. Smith; Kenneth L. Smith; Kuhn Oil Co., Inc.; Larry M. Leck; Lee C. Smith; Marathon Oil Company; Marilyn Denise Perdue; Marsha Hope Leck, Trustee of the Leck Family Trust, dated 8/19/02; Mary Alice Grellner; Mary Elizabeth Rund and Wilfred E. Rund, Jr., as Co-Trustees of The Rund Living Trust U/A dated July 27, 2017; Mid Con Exploration, LLC; Pentex Exploration & Producing, Inc.; Randall R. Thompson; Richard M. Leck and Gay Leck, Trustees of the Leck Family Trust, dated 8/19/02; Rita Ann Grellner Kanaly c/o Richard M. Kanaly, Jr.; Rincon Energy Inc.; Robin Leck; Sharon Susan Burch; TEP Anadarko Basin North III, LLC TEP Anadarko Basin North IV, LLC; Thomas J. Leck, Trustee of the Thomas J. Leck Revocable Trust, dated 12/3/07; Timothy J. Buser; Tom Cox and Evelyn Cox; Triumph Energy Partners, LLC; William C. Thompson; Wesley L. Stuart; and all persons if living and if deceased, their known and unknown successors and all corporations existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant has filed an Application for an increased well density for the Flowers 2H-3625X well in Section 25, Township 14 North, Range 9 West, Canadian County, Oklahoma, Cause CD No. 201708375-T. That the Applicant is requesting that the Commission enter its order allowing Applicant to produce the requested increased density well from the Mississippi common source of supply at the greater of a shared allowable with the existing well in the unit or a separate allowable for the common source of supply named above underlying Section 25, Township 14 North, Range 9 West, Canadian County, Oklahoma and designate Applicant or some other party as operator. The separate allowable for the well granted shall be from the date of first production. The separate allowable for the well is to be calculated by the greater of the minimum allowable or the percentage of the well's wellhead absolute open flow potential. There shall be no transfer of the separate allowable between the Flowers 2H-3625X well and any other well within the unit. In addition there will be no underage or overage pertaining to the separate allowable transferred between the Flowers 2H-3625X well and any other well in the unit.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma, 74127, Oklahoma, at **8:30 a.m. on the 2nd day of January, 2018** and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co.**, 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, OK 74103, 918/585-1100 or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Suite 100, Tulsa, Oklahoma 74119-4434, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
 Dana L. Murphy, Chairman
 J. Todd Hiatt, Commissioner

Continued on next page

Corporation Commission

Vice Chairman
BOB ANTHONY,

Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary

(12-15-17)

(CD11457010)

NOTICE OF HEARING
CAUSE CD NO. 201708374-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: WELL LOCATION EXCEPTION (PART OF A MULTIUNIT HORIZONTAL WELL). LEGAL DESCRIPTION: SECTIONS 25 AND 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS including Devon Energy Production Co. LP; L.P. Laird; Mid Con Exploration LLC; Newfield Exploration Mid-Continent Inc.; Triumph Energy Partners, LLC; Rebellion Energy, LLC; Marathon Oil Company; and all persons if living or if deceased, their known and unknown successors and all corporations existing, and if dissolved, its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant, Cimarex Energy Co. has filed an application in this cause requesting the Corporation Commission of Oklahoma to enter an order, to be effective as of the date of the execution thereof or as of a date prior thereto, as follows: (i) authorizing and permitting an exception to the permitted well location tolerances in the 640-acre drilling and spacing units formed in Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma for the Mississippi, Mississippi Lime and Woodford separate common sources of supply, so as to allow, in part, a well, being a proposed multiunit horizontal well, to be drilled. NOTICE IS FURTHER GIVEN that Applicant requests that Order Nos. 633804 and 213936 be amended to permit a well to be drilled and produced at the following location:

LOCATION OF WELLBORE (LATERAL) AT SECTION 36 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 150 FEET FROM THE NORTH LINE AND NO CLOSER THAN 250 FEET FROM THE EAST LINE OF SECTION 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 25 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 150 FEET FROM THE NORTH LINE AND NO CLOSER THAN 250 FEET FROM THE EAST LINE OF SECTION 25, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA

That the entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral.

That Order Nos. 633804 and 213936 established a 640-acre drilling and spacing unit for the Mississippi, Mississippi Lime and Woodford common sources of supply underlying Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma, which orders require the well to be located no closer than 1,320 feet from the unit boundary.

The Application in this cause states that there is currently pending before the Commission in Cause CD No. 201708373-T an application of Applicant requesting the Commission to approve the multiunit horizontal well involved herein and to establish a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the units affected thereby.

The "land sections adjacent to the area within the location exception"

requested herein in Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma in regard to the subsurface location tolerance areas described above are Sections 24, Township 14 North, Range 9 West, Section 1, Township 13 North, Range 9 West, Sections 19, 30 and 31, Township 14 North, Range 8 West and Section 6, Township 13 North, Range 8 West, all in Canadian County, Oklahoma. The other "land sections" surrounding Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma are Sections 23, 26 and 35, Township 14 North, Range 9 West, Section 2, Township 13 North, Range 9 West, all in Canadian County, Oklahoma.

The following are operators of offset producing Mississippian, Mississippi Lime and/or Woodford wells towards which this location exception is moving:
NAME, OFFSET WELL, OFFSET LOCATION

Marathon Oil Company, Reimers 2-24H, 24-14N-9W, Canadian
Marathon Oil Company, Janice 1-24H, 24-14N-9W, Canadian
Cimarex Energy Co., Perry 1-1H, 1-13N-9W, Canadian

That the Applicant be permitted to drill and produce said well at said location for the Mississippian, Mississippi Lime and/or Woodford separate common sources of supply without any downward allowable adjustments and designate Applicant or some other party as operator.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at 8:30 a.m. on the 2nd day of January, 2018 and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co., 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, OK 74103, 918/585-1100 or Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman

J. TODD HIETT,
Vice Chairman

BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary

(12-15-17)

(CD11457015)

NOTICE OF HEARING
CAUSE CD NO. 201708373-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: MULTIUNIT HORIZONTAL WELL. LEGAL DESCRIPTION: SECTIONS 25 AND 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS INCLUDING SECTION 25-14N-9W: Ada L. Heitzman Revocable Living Trust, dated 5/26/98, Harold Alan Dagggs, Trustee; AllDale Minerals, LP; Barbara Carol Miller; Bernard W. Moberly and Charlotte L. Moberly, Trustees under the Moberly Revocable Living Trust; Danny Ray Leck, Trustee of the Danny Ray Leck Revocable Living Trust, dated 6/5/03; David Lynn Buser; Dennis Duane Buser; Devon Energy Production Company, LP; Donald D. Thompson; Echo Energy, LLC; Eloise A. Lenahan, Trustee of the Lenahan Family Trust; Harold D. Fox and Hope K. Fox, Trustees of the Fox Joint Revocable Trust dated 5/14/93; Harold Dagggs and Elizabeth Ann Dagggs; J & S Buser, LLC, for the life of Joseph Homer Shires; Janelle Theresa Jacobs; Joseph Homer Buser; Joseph Homer Buser, Trustee of the Estate of Timothy Joe Buser; John Andrew Grellner; Joyce K. Ball; Kelly P. Smith; Kenneth L. Smith; Kuhn Oil Co., Inc.; Larry M. Leck; Lee C. Smith; Mabel I. Riley and

David F. Riley and Linnet R. Riley, Co-Trustees of the David and Mabel Riley Family Trust, dated 3/20/06; Don Young, Trustee of the David and Mabel Riley Trust dtd. 3/20/2006; Marathon Oil Company; Marilyn Denise Perdue; Marsha Hope Leck, Trustee of the Leck Family Trust, dated 8/19/02; Mary Alice Grellner; Mary Elizabeth Rund and Wilfred E. Rund, Jr., as Co-Trustees of The Rund Living Trust U/A dated July 27, 2017; Pentex Exploration & Producing, Inc.; Randall R. Thompson; Richard M. Leck and Gay Leck, Trustees of the Leck Family Trust, dated 8/19/02; Rita Ann Grellner Kanaly c/o Richard M. Kanaly, Jr.; Rincon Energy Inc.; Robin Leck; Sharon Susan Burch; Thomas J. Leck, Trustee of the Thomas J. Leck Revocable Trust, dated 12/3/07; Timothy J. Buser; Tom Cox and Evelyn Cox; William C. Thompson; Wesley L. Stuart; SECTION 36-14N-9W: Betty M. Drees; Clyde T. Hansen Testamentary Trust, Mary E. Jones & Tamara S. Hopkins, Co-Trustees; Dee Ann Hickerson; Devon Energy Production Co., LP; Donald Ray Hickerson; Echo Minerals AC II, LLC; Elaine Isenhardt; Ferrelloil Company LLC; Fortis Minerals II, LLC; G.A. and Bettie Sue Snyder Living Trust, G.A. Snyder and Bettie Sue Snyder, Trustees; Glenn D. Snyder Trust of 12/29/87 Glenn Dean Snyder, Trustee; James F. Hickerson Sr.; Janet Isenhardt Groh; Jewell L. Hickerson; John Allen and Janice L. Snyder; LongPoint Minerals, LLC; MAP 2006-OK & MAP 2009-OK; Mary K. Nitzel; Mid Con Exploration, LLC; R & R Black LLC c/o Marks & Round; RKW Energy, LLC; Seamless Panoramic, LLC; Spindletop Exploration Co., Inc.; Suzanne R. Speights; Sven Energy, LLC; Theodore L. and Donna K. Swaim; Timberwolf Minerals, LLC; Triumph Energy Partners, LLC; Troy and Nikol Barrett Gore; and all persons if, living or if deceased, their known and unknown successors, and all corporations, existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order to be effective as of the date of the execution thereof or follows:
Approving a multiunit horizontal well in the 640-acre drilling and spacing units formed for the Mississippian, Mississippi Lime and Woodford common sources of supply in Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma so as to allow such multiunit horizontal well to be drilled as described below and to be completed in and to produce hydrocarbons from the above-named common sources of supply and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.
Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein. The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 23, 24, 26 and 35, Township 14 North, Range 9 West, Sections 1 and 2, Township 13 North, Range 9 West, Sections 19, 30 and 31, Township 14 North, Range 8 West and Section 6, Township 13 North, Range 8 West, all in Canadian County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby without any downward allowable adjustment.
NOTICE IS FURTHER GIVEN THAT Applicant is proposing to drill the multiunit horizontal well involved herein at the following location:
LOCATION OF WELLBORE (LATERAL) AT SECTION 36 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE NORTH LINE AND NO CLOSER THAN 150 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 250 FEET FROM THE EAST LINE OF SECTION 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA
LOCATION OF WELLBORE (LATERAL) AT SECTION 25 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 150 FEET FROM THE NORTH LINE AND NO CLOSER THAN 250 FEET FROM THE EAST LINE OF SECTION 25, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA

The entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral in order to protect the correlative rights of the offset units.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at 8:30 a.m. on the 2nd day of January, 2018 and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co., 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, OK 74103, 918/585-1100 or Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.**

CORPORATION COMMISSION OF

OKLAHOMA

DANA L. MURPHY,
Chairman

J. TODD HIETT,
Vice Chairman

BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary

(12-15-17)

(CD11457019)

NOTICE OF HEARING
CAUSE CD NO. 201708372-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: WELL LOCATION EXCEPTION (PART OF A MULTIUNIT HORIZONTAL WELL). LEGAL DESCRIPTION: SECTIONS 25 AND 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS including Devon Energy Production Co. LP; L.P. Laird; Mid Con Exploration LLC; Newfield Exploration Mid-Continent Inc.; Triumph Energy Partners, LLC; Rebellion Energy, LLC; Marathon Oil Company; and all persons if living or if deceased, their known and unknown successors and all corporations existing, and if dissolved, its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant, Cimarex Energy Co. has filed an application in this cause requesting the Corporation Commission of Oklahoma to enter an order, to be effective as of the date of the execution thereof or as of a date prior thereto, as follows: (i) authorizing and permitting an exception to the permitted well location tolerances in the 640-acre drilling and spacing units formed in Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma for the Mississippi, Mississippi Lime and Woodford separate common sources of supply, so as to allow, in part, a well, being a proposed multiunit horizontal well, to be drilled.

NOTICE IS FURTHER GIVEN that Applicant requests that Order Nos. 633804 and 213936 be amended to permit a well to be drilled and produced at the following location:

LOCATION OF WELLBORE (LATERAL) AT SECTION 36 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE NORTH LINE AND NO CLOSER THAN 150 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 910 FEET FROM THE EAST LINE OF SECTION 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 25 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE

COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 150 FEET FROM THE NORTH LINE AND NO CLOSER THAN 910 FEET FROM THE EAST LINE OF SECTION 25, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA

That the entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral.

That Order Nos. 633804 and 213936 established a 640-acre drilling and spacing unit for the Mississippian, Mississippi Lime and Woodford common sources of supply underlying Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma, which orders require the well to be located no closer than 1,320 feet from the unit boundary.

The Application in this cause states that there is currently pending before the Commission in Cause CD No. 201708371-T an application of Applicant requesting the Commission to approve the multiunit horizontal well involved herein and to establish a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the units affected thereby.

The "land sections adjacent to the area within the location exception" requested herein in Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma in regard to the subsurface location tolerance areas described above are Sections 24, Township 14 North, Range 9 West, Section 1, Township 13 North, Range 9 West, Sections 19, 30 and 31, Township 14 North, Range 8 West and Section 6, Township 13 North, Range 8 West, all in Canadian County, Oklahoma. The other "land sections" surrounding Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma are Sections 23, 26 and 35, Township 14 North, Range 9 West, Section 2, Township 13 North, Range 9 West, all in Canadian County, Oklahoma.

The following are operators of offset producing Mississippian, Mississippi Lime and/or Woodford wells towards which this location exception is moving:
NAME, OFFSET WELL, OFFSET LOCATION
Marathon Oil Company, Reimers 2-24H, 24-14N-9W, Canadian
Marathon Oil Company, Janice 1-24H, 24-14N-9W, Canadian
Cimarex Energy Co., Evans 1-6H, 6-13N-8W, Canadian
Cimarex Energy Co., Perry 1-1H, 1-13N-9W, Canadian
Cimarex Energy Co., Thomas 1-36H, 36-14N-9W, Canadian

That the Applicant be permitted to drill and produce said well at said location for the Mississippian, Mississippi Lime and/or Woodford separate common sources of supply without any downward allowable adjustments and designate Applicant or some other party as operator.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at 8:30 a.m. on the 2nd day of January, 2018 and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co., 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, OK 74103, 918/585-1100 or Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.**

CORPORATION COMMISSION OF

OKLAHOMA

DANA L. MURPHY,
Chairman

J. TODD HIETT,
Vice Chairman

BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 11th day of December, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary

(12-15-17)

(CD11457022)

NOTICE OF HEARING
CAUSE CD NO. 201708371-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: MULTIUNIT HORIZONTAL WELL. LEGAL DESCRIPTION: SECTIONS 25 AND 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS INCLUDING SECTION 25-14N-9W: Ada L. Heitzman Revocable Living Trust, dated 5/26/98, Harold Alan Dagggs, Trustee; AllDale Minerals, LP; Barbara Carol Miller; Bernard W. Moberly and Charlotte L. Moberly, Trustees under the Moberly Revocable Living Trust; Danny Ray Leck, Trustee of the Danny Ray Leck Revocable Living Trust, dated 6/5/03; David Lynn Buser; Dennis Duane Buser; Devon Energy Production Company, LP; Donald D. Thompson; Echo Energy, LLC; Eloise A. Lenahan, Trustee of the Lenahan Family Trust; Harold D. Fox and Hope K. Fox, Trustees of the Fox Joint Revocable Trust dated 5/14/93; Harold Dagggs and Elizabeth Ann Dagggs; J & S Buser, LLC, for the life of Joseph Homer Shires; Janelle Theresa Jacobs; Joseph Homer Buser; Joseph Homer Buser, Trustee of the Estate of Timothy Joe Buser; John Andrew Grellner; Joyce K. Ball; Kelly P. Smith; Kenneth L. Smith; Kuhn Oil Co., Inc.; Larry M. Leck; Lee C. Smith; Mabel I. Riley and

David F. Riley and Linnet R. Riley, Co-Trustees of the David and Mabel Riley Family Trust, dated 3/20/06; Don Young, Trustee of the David and Mabel Riley Trust dtd. 3/20/2006; Marathon Oil Company; Marilyn Denise Perdue; Marsha Hope Leck, Trustee of the Leck Family Trust, dated 8/19/02; Mary Alice Grellner; Mary Elizabeth Rund and Wilfred E. Rund, Jr., as Co-Trustees of The Rund Living Trust U/A dated July 27, 2017; Pentex Exploration & Producing, Inc.; Randall R. Thompson; Richard M. Leck and Gay Leck, Trustees of the Leck Family Trust, dated 8/19/02; Rita Ann Grellner Kanaly c/o Richard M. Kanaly, Jr.; Rincon Energy Inc.; Robin Leck; Sharon Susan Burch; Thomas J. Leck, Trustee of the Thomas J. Leck Revocable Trust, dated 12/3/07; Timothy J. Buser; Tom Cox and Evelyn Cox; William C. Thompson; Wesley L. Stuart; SECTION 36-14N-9W: Betty M. Drees; Clyde T. Hansen Testamentary Trust, Mary E. Jones & Tamara S. Hopkins, Co-Trustees; Dee Ann Hickerson; Devon Energy Production Co., LP; Donald Ray Hickerson; Echo Minerals AC II, LLC; Elaine Isenhardt; Ferrelloil Company LLC; Fortis Minerals II, LLC; G.A. and Bettie Sue Snyder Living Trust, G.A. Snyder and Bettie Sue Snyder, Trustees; Glenn D. Snyder Trust of 12/29/87 Glenn Dean Snyder, Trustee; James F. Hickerson Sr.; Janet Isenhardt Groh; Jewell L. Hickerson; John Allen and Janice L. Snyder; LongPoint Minerals, LLC; MAP 2006-OK & MAP 2009-OK; Mary K. Nitzel; Mid Con Exploration, LLC; R & R Black LLC c/o Marks & Round; RKW Energy, LLC; Seamless Panoramic, LLC; Spindletop Exploration Co., Inc.; Suzanne R. Speights; Sven Energy, LLC; Theodore L. and Donna K. Swaim; Timberwolf Minerals, LLC; Triumph Energy Partners, LLC; Troy and Nikol Barrett Gore; and all persons if, living or if deceased, their known and unknown successors, and all corporations, existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order to be effective as of the date of the execution thereof or follows:
Approving a multiunit horizontal well in the 640-acre drilling and spacing units formed for the Mississippian, Mississippi Lime and Woodford common sources of supply in Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma so as to allow such multiunit horizontal well to be drilled as described below and to be completed in and to produce hydrocarbons from the above-named common sources of supply and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.
Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein. The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 23, 24, 26 and 35, Township 14 North, Range 9 West, Sections 1 and 2, Township 13 North, Range 9 West, Sections 19, 30 and 31, Township 14 North, Range 8 West and Section 6, Township 13 North, Range 8 West, all in Canadian County, Oklahoma. Applicant further requests that

APPLICANT: CIMAREX ENERGY CO. RELIEF SOUGHT: MULTIUNIT HORIZONTAL WELL. LEGAL DESCRIPTION: SECTIONS 25 AND 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS INCLUDING SECTION 25-14N-9W: Ada L. Heitzman Revocable Living Trust, dated 5/26/98, Harold Alan Dagggs, Trustee; AllDale Minerals, LP; Barbara Carol Miller; Bernard W. Moberly and Charlotte L. Moberly, Trustees under the Moberly Revocable Living Trust; Danny Ray Leck, Trustee of the Danny Ray Leck Revocable Living Trust, dated 6/5/03; David Lynn Buser; Dennis Duane Buser; Devon Energy Production Company, LP; Donald D. Thompson; Echo Energy, LLC; Eloise A. Lenahan, Trustee of the Lenahan Family Trust; Harold D. Fox and Hope K. Fox, Trustees of the Fox Joint Revocable Trust dated 5/14/93; Harold Dagggs and Elizabeth Ann Dagggs; J & S Buser, LLC, for the life of Joseph Homer Shires; Janelle Theresa Jacobs; Joseph Homer Buser; Joseph Homer Buser, Trustee of the Estate of Timothy Joe Buser; John Andrew Grellner; Joyce K. Ball; Kelly P. Smith; Kenneth L. Smith; Kuhn Oil Co., Inc.; Larry M. Leck; Lee C. Smith; Mabel I. Riley and

David F. Riley and Linnet R. Riley, Co-Trustees of the David and Mabel Riley Family Trust, dated 3/20/06; Don Young, Trustee of the David and Mabel Riley Trust dtd. 3/20/2006; Marathon Oil Company; Marilyn Denise Perdue; Marsha Hope Leck, Trustee of the Leck Family Trust, dated 8/19/02; Mary Alice Grellner; Mary Elizabeth Rund and Wilfred E. Rund, Jr., as Co-Trustees of The Rund Living Trust U/A dated July 27, 2017; Pentex Exploration & Producing, Inc.; Randall R. Thompson; Richard M. Leck and Gay Leck, Trustees of the Leck Family Trust, dated 8/19/02; Rita Ann Grellner Kanaly c/o Richard M. Kanaly, Jr.; Rincon Energy Inc.; Robin Leck; Sharon Susan Burch; Thomas J. Leck, Trustee of the Thomas J. Leck Revocable Trust, dated 12/3/07; Timothy J. Buser; Tom Cox and Evelyn Cox; William C. Thompson; Wesley L. Stuart; SECTION 36-14N-9W: Betty M. Drees; Clyde T. Hansen Testamentary Trust, Mary E. Jones & Tamara S. Hopkins, Co-Trustees; Dee Ann Hickerson; Devon Energy Production Co., LP; Donald Ray Hickerson; Echo Minerals AC II, LLC; Elaine Isenhardt; Ferrelloil Company LLC; Fortis Minerals II, LLC; G.A. and Bettie Sue Snyder Living Trust, G.A. Snyder and Bettie Sue Snyder, Trustees; Glenn D. Snyder Trust of 12/29/87 Glenn Dean Snyder, Trustee; James F. Hickerson Sr.; Janet Isenhardt Groh; Jewell L. Hickerson; John Allen and Janice L. Snyder; LongPoint Minerals, LLC; MAP 2006-OK & MAP 2009-OK; Mary K. Nitzel; Mid Con Exploration, LLC; R & R Black LLC c/o Marks & Round; RKW Energy, LLC; Seamless Panoramic, LLC; Spindletop Exploration Co., Inc.; Suzanne R. Speights; Sven Energy, LLC; Theodore L. and Donna K. Swaim; Timberwolf Minerals, LLC; Triumph Energy Partners, LLC; Troy and Nikol Barrett Gore; and all persons if, living or if deceased, their known and unknown successors, and all corporations, existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Canadian County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order to be effective as of the date of the execution thereof or follows:
Approving a multiunit horizontal well in the 640-acre drilling and spacing units formed for the Mississippian, Mississippi Lime and Woodford common sources of supply in Sections 25 and 36, Township 14 North, Range 9 West, Canadian County, Oklahoma so as to allow such multiunit horizontal well to be drilled as described below and to be completed in and to produce hydrocarbons from the above-named common sources of supply and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.

Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein. The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 23, 24, 26 and 35, Township 14 North, Range 9 West, Sections 1 and 2, Township 13 North, Range 9 West, Sections 19, 30 and 31, Township 14 North, Range 8 West and Section 6, Township 13 North, Range 8 West, all in Canadian County, Oklahoma. Applicant further requests that

Continued on next page

Corporation Commission

Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby without any downward allowable adjustment.

NOTICE IS FURTHER GIVEN THAT Applicant is proposing to drill the multiunit horizontal well involved herein at the following location:

LOCATION OF WELLBORE (LATERAL) AT SECTION 36 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE NORTH LINE AND NO CLOSER THAN 150 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 910 FEET FROM THE EAST LINE OF SECTION 36, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 25 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 150 FEET FROM THE NORTH LINE AND NO CLOSER THAN 910 FEET FROM THE EAST LINE OF SECTION 25, TOWNSHIP 14 NORTH, RANGE 9 WEST, CANADIAN COUNTY, OKLAHOMA

The entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral in order to protect the correlative rights of the offset units.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at **8:30 a.m. on the 2nd day of January, 2018** and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Robert J. Sher, Cimarex Energy Co., 202 S. Cheyenne Avenue, Ste. 1000, Tulsa, OK 74103, 918/585-1100 or Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED this 11th day of December, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457026)
NOTICE OF HEARING
CAUSE CD NO. 201708382-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: NEWFIELD EXPLORATION MID-CONTINENT INC. RELIEF SOUGHT: MULTITUNIT HORIZONTAL WELL. LEGAL DESCRIPTION: SECTIONS 17 AND 20, TOWNSHIP 19 NORTH, RANGE 14 WEST, DEWEY COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS INCLUDING SECTION 17-19N-14W: Alvern A. Walters, a/k/a Alvern Walters c/o Donna Charboneau; Devon Energy Production Company, L.P.; Donna Charboneau; George Walters; Heirs and Successors of Black Woman c/o Bureau of Indian Affairs - Concho Agency; JTH Equity Investments, LLC; Kevin Johnson, Delpha Goodman, and Kenlyn Johnson, as joint tenants c/o Kevin

Johnson; Kevin Johnson, Delpha Goodman, and Kenlyn Johnson, as joint tenants c/o Delpha Goodman; Kevin Johnson, Delpha Goodman, and Kenlyn Johnson, as joint tenants c/o Kenlyn Johnson; Kevin Johnson, Delpha Goodman, and Kenlyn Johnson, as joint tenants c/o Kenlyn Johnson; Lauren-Lindsey, LLC; Leonard Walters; Marilyn Walters, now Lynes; Santa Fe Royalty, LLC; SECTION 20-19N-14W: Blackhawk Investments LLC; Blackhawk Investments LLC c/o Michael Pierce, Manager; C.B. Brown Revocable Trust c/o Calder Billy Brown & Linda Sue Brown, Co-Trustees; Capstone Investments LLC; Capstone Investments LLC c/o Paul D. Wilson; Carolyn Lee Costley; Chain Land & Cattle Company Inc.; Davis Mineral Group, LLC; Douglas Kirk Weinkauff; El Tercio LLC; Erik P. Vandenberg; Fortune Properties LLC c/o Paul D. Wilson, Manager; Gentner F. Drummond; Heirs and Successors of Charles DeBrae c/o Bureau of Indian Affairs; John Museumann; Margaret Sander; Mark Cromwell; Mark Cromwell; Mark Orth Costley; Nike Exploration Company c/o John G. Nikkel, President; Oxley Resources LLC c/o John C. Oxley, Manager; Ralph Wesley Sander; Seibert Enterprises LLC c/o J. Wart Seibert; Tate Minerals Co. LLC; TI Valley Exploration Inc.; Tom Hoefling; Tom Hoefling; Weinkauff Petroleum, Inc. c/o Douglas Kirk Weinkauff, President; and all persons if, living or if deceased, their known and unknown successors, and all corporations, existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Dewey County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order to be effective as of the date of the execution thereof or follows:

Approving a multiunit horizontal well in the 640-acre horizontal drilling and spacing units formed for the Mississippi (less Chester) and Woodford common sources of supply in Sections 17 and 20, Township 19 North, Range 14 West, Dewey County, Oklahoma so as to allow such multiunit horizontal well to be drilled as described below and to be completed in and to produce hydrocarbons from the above named common sources of supply and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.

Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein. The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 7, 8, 9, 16, 18, 19, 21, 28 and 30, Township 19 North, Range 14 West, Dewey County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from the common source of supply covered hereby without any downward allowable adjustment.

NOTICE IS FURTHER GIVEN THAT Applicant is proposing to drill the multiunit horizontal well involved herein at the following location:

LOCATION OF WELLBORE (LATERAL) AT SECTION 17 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 165 FEET FROM THE NORTH LINE AND NO CLOSER THAN 330 FEET FROM THE EAST LINE OF SECTION 17, TOWNSHIP 19 NORTH, RANGE 14 WEST, DEWEY COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 20 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE NORTH LINE AND NO CLOSER THAN 165 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 330 FEET FROM THE EAST LINE OF SECTION 20, TOWNSHIP 19 NORTH, RANGE 14 WEST, DEWEY COUNTY, OKLAHOMA

That the entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at **8:30 a.m. on the 2nd day of January, 2018** and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested,

the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **David Dale, Newfield Exploration Mid-Continent Inc., 24 Waterway Ave., Ste. 900, The Woodlands, Texas 77380, 281/674-2500 or Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED this 11th day of December, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457030)
NOTICE OF HEARING
CAUSE CD NO. 201708383-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: NEWFIELD EXPLORATION INC. RELIEF SOUGHT: WELL LOCATION EXCEPTION. LEGAL DESCRIPTION: SECTIONS 17 AND 20, TOWNSHIP 19 NORTH, RANGE 14 WEST, DEWEY COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS including Chesapeake Operating, LLC; Crawley Petroleum Corporation; and all persons if living or if deceased, their known and unknown successors and all corporations existing, and if dissolved, its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Dewey County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant, Newfield Exploration Mid-Continent Inc. has filed an application in this cause requesting the Corporation Commission of Oklahoma to enter an order, to be effective as of the date of the execution thereof or as of a date prior thereto, as follows: (i) authorizing and permitting an exception to the permitted well location tolerances in the 640-acre horizontal drilling and spacing units formed in Sections 17 and 20, Township 19 North, Range 14 West, Dewey County, Oklahoma for the Mississippi (less Chester) and Woodford common sources of supply, so as to allow, in part, a well, being a proposed multiunit horizontal well, to be drilled.

NOTICE IS FURTHER GIVEN that Applicant requests that order to issue in Cause CD No. 201706578-T be amended to permit a well to be drilled and produced at the following location:

LOCATION OF WELLBORE (LATERAL) AT SECTION 17 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 165 FEET FROM THE NORTH LINE AND NO CLOSER THAN 330 FEET FROM THE EAST LINE OF SECTION 17, TOWNSHIP 19 NORTH, RANGE 14 WEST, DEWEY COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 20 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE NORTH LINE AND NO CLOSER THAN 165 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 330 FEET FROM THE EAST LINE OF SECTION 20, TOWNSHIP 19 NORTH, RANGE 14 WEST, DEWEY COUNTY, OKLAHOMA

That the entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral.

That order to issue in Cause CD No. 201706578-T will establish 640-acre horizontal drilling and spacing units for the Mississippi (less Chester) and Woodford common sources of supply underlying Sections 17 and 20, Township 19 North, Range 14 West, Dewey County, Oklahoma. For the Mississippi (less Chester) common

source of supply the completion interval of a horizontal well in a horizontal well unit shall be located not less than 660 feet from the boundary of any 640-acre horizontal unit. For the Woodford common source of supply the completion interval of a horizontal well drilled in a horizontal well unit shall be located not less than 165 feet from any north/south unit boundary and not less than 330 feet from any east/west unit boundary.

The Applicant in this cause states that there is currently pending before the Commission in Cause CD No. 201708382-T an application of Applicant requesting the Commission to approve the multiunit horizontal well involved herein and to establish a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the units affected thereby.

The "land sections adjacent to the area within the location exception" requested herein in Sections 17 and 20, Township 19 North, Range 14 West, Dewey County, Oklahoma in regard to the subsurface location tolerance areas described above are Sections 8, 9, 16, 21 and 28, Township 19 North, Range 14 West, Dewey County, Oklahoma. The other "land sections" surrounding Sections 17 and 20, Township 19 North, Range 14 West, Dewey County, Oklahoma are Sections 7, 18, 19 and 30, Township 19 North, Range 14 West, Dewey County, Oklahoma.

The following are the operators of offset producing Mississippian (less Chester) and/or Woodford wells towards which the location exception is moving:

NAME, OFFSET WELL, OFFSET WELL LOCATION
Chesapeake Operating, LLC, Hewitt 1, NE/4 NW/4 Section 28-19N-14W, Dewey
Chesapeake Operating, LLC, Wilson 1, NW/4 NW/4 Section 28-19N-14W, Dewey
Crawley Petroleum Corporation, Hewitt Wayne 1, NE/4 SE/4 Section 28-19N-14W, Dewey
Crawley Petroleum Corporation, Harper-Robison 28-1, SE/4 NE/4 Section 28-19N-14W, Dewey

That the Applicant be permitted to drill and produce said well at said location for the Mississippian (less Chester) and Woodford common sources of supply without any downward allowable adjustments and designate Applicant or some other party as operator.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at **8:30 a.m. on the 2nd day of January, 2018** and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **David Dale, Newfield Exploration Mid-Continent Inc., 24 Waterway Avenue, Ste. 900, The Woodlands, TX 77380, 281/674-2500 or Ron M. Barnes and Grayson Barnes, BARNES LAW, PLLC, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 11th day of December, 2017.
BY ORDER OF THE COMMISSION:

PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457034)
NOTICE OF HEARING
CAUSE CD NO. 201708429-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA
APPLICANT: REBELLION ENERGY, LLC. RELIEF SOUGHT: MULTITUNIT HORIZONTAL WELL. LEGAL DESCRIPTION: SECTIONS 27 AND 34, TOWNSHIP 6 NORTH, RANGE 6 WEST AND SECTION 3, TOWNSHIP 5 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS INCLUDING 2Wood Oil & Gas, LLC; 4L Sales, LLC; Allyn I. Johnson; Anderson Oils, LLC c/o Chesapeake Exploration, LLC; Anita Myers; Ann C.T. Walters, Trustee of the Walters Family Survivors Trust; Anna Marie Johnson; Apache Corporation; Apache Corporation successor to Harper Oil Company; AREO Properties LLC - AREO Royalty Series; Arkansas Energy Mgt., LLC; Ashlyn Scott, a minor c/o John Paul Bartholomew; Bancorp South, Successor Trustee of the Roberta Armstrong Montgomery NonExempt Trust; Bancorp South, Successor Trustee of the Roberta Montgomery Fonville Exempt Trust; Bancorp South, Successor Trustee of the Roberta Montgomery Fonville Trust; Barbara A Dallow; Barbara Jean Sexson; Barbara L. Lawson, LLC; BBX Oil Corp. c/o Linn Energy; Betty Jo Roden; Beverly Lambert; Black Hawk Royalty III, LP; Black Magic #1, LLC; Blackacre Resources, LLC; Bob Holmes; Bobbie L. Roden; Bobby Gene Boydston Jr., Trustee of the Loren B. Brown Revocable Trust UTA dated 11/4/1992; Bobby Gene Boydston, Trustee of the Ethel Brown Revocable Trust UTA dated 11/4/1992; Brenda Magoon Trust c/o Kaiser-Francis Oil Company; Brigham Minerals, LLC; Burns W. Davis; Cactus Petroleum Corporation; Camino Natural Resources, LLC; Carlton Beal Family Trust f/b/o Karlene Garver c/o BTA Oil Producers, LLC; Carlton Beal Family Trust f/b/o Kelly Beal c/o BTA Oil Producers, LLC; Carole J. Drake, LLC; Carolyn Bural; Carolyn S. Canha a/k/a Carolyn Sue Canha; Carroll Wayne Ferguson; Castle Creek Design, Inc.; Central Church of Christ of Chickasha Oklahoma c/o Jack Jerman Elder; Chardon Enterprises Limited; Charles Barks a/k/a Charles Edward Barks; Chesapeake Exploration, LP; Chesapeake Gothic Corporation c/o Chesapeake Exploration, LP; Chesley Gene Kitchens; Churchill Resources, LLC; Cindy Hayes Peveto; Citizen Energy II, LLC; Cody Wade Ferguson; Consolidated Resources Co., LLC; Consul Properties, LLC; Continental Resources, Inc.; Curtis Bilyeu; Dale H. Schneider; Dale Williston Minerals 2012-B; Dale/P. Minerals, LP; Dale/Peregrine Minerals Fund, LP; Dana Lynn Roden Bailey; Daniel D. Schuman and Vida K. Schuman, Co-Trustees of the Daniel P & Vida K. Schuman Revocable Trust dated 4/16/2014; Daskevich Enterprises, Inc.; Davenport Conjure Properties, LP; David Alan Terry c/o Linda Sands; David Henry Tobey; David Lee Roden c/o Betty Jo Roden; David Wells Lyle, Trustee of the James Cain Lyle Irrevocable Living Trust; Dean Tobey; Deborah F. Brown Trust c/o Kaiser-Francis Oil Company; Deborah Faye Brown; Deborah L. Brock; Deborah Magoon Brown, Trustee of the Deborah F. Brown Trust dated 4/17/2003 c/o Kaiser-Francis Oil Company; Domestic Reserves Corporation; Donna Marie Hill; Dorchester Resources, LP; Doris Evelyn Patterson; Double Eagle Energy Oklahoma, LLC d/b/a DEE Oklahoma, LLC; Douglas A. Parr and Casey A. Parr, Trustees under the Parr Living Trust dated 1/13/2000; Downanne Steen Trustee of the Patterson Living Trust dated 3/28/1996; Drake-Gungoll Enterprises ALP c/o Carl E. Gungoll Exploration, LLC; Eagle Rock Mid-Continent Asset, LLC; Earl F. Poytress Jr.; EAW Energy Partners Fund II, LP; Echo Energy, LLC; Echo Minerals AC, LLC; Echo Minerals IV, LLC; Echo Minerals V, LLC; Echo Operating, LLC; Edith Deanna Schrock; Edward H. Williams, Successor Trustee of the Edward Granville and Josephine Witesman Williams Trust; Edwin Cary Jeffress; Edwin Cary Jeffress; Emily J. Sisemore, now Pico; Endless Ocean, LLC c/o MidFirst Bank; Epperson Petroleum Properties, LLC; ET-DT Royalty Partners, Ltd.; Ethel Brown Trustee of the Ethel Brown Revocable Trust; Expro-I, LP; Fabian Minerals, LP; Fair Properties, LP; Fairfax Oil Company; Family Tree Corporation; Felix Energy Holdings II, LLC; Felix Energy Minerals II, LLC; Fidler Investments, Inc.; First Pinkston Co.; Fossiltec, Inc.; Fountain Energy Co.; Fouth Green, LLC; Frank C. Davis, III; Frank Tobey; G.F. Ray St., Trust G. Farrell Ray III, Trustee; Galatyn Minerals, LP c/o Wells Fargo Bank, NA; GEMCO Investments, Inc. c/o Mack & Wanda Coker; GHK Royalty, LLC; Glen W. Boatright; Glenda Upchurch; Glorify, Inc.; Greenstar Resources Operating, LLC; Greg & Nancy Vance Family LP c/o Production Gathering Co. LP; Greta Lawson Ward, Trustee of the Greta Lawson Ward Revocable Trust dated 8/8/2005; Greta Lawson Ward, Trustee of the Greta Lawson Ward Revocable Trust dated 8/8/2005; Guard Exploration Limited Partnership; Gulfport MidCon, LLC; Hazeltine Holdings Corporation; Hazeltine, Inc.; Hef-Lin Energy Corporation; Henry Gungoll Associates, LLC; Heritage Energy-NonOp, LLC; Homer L. Lawson, LLC; Huston Energy

Corporation; Integrity Oil and Gas, LLC; J. Harper Thomas, LP; Jack B. Searle; Jack Halbert c/o Halbert Royalties; James C. Boatright; James H. Brand a/k/a James Haskell Brand; James H. Brand and Linda Lu Brand; James K. Young a/k/a James Kenneth Young; Jane T. Eberhardt, Trustee of the Jane T. Eberhardt Revocable Trust; Janel Selzer a/k/a Janell Selzer a/k/a Janell Lawson Selzer; Janette Hale; Janice Jeffress Sisemore; Janice P. Pringle; Janice R. Woolnough; Jason Ledger; Jay Douglas Magoon Trust c/o Kaiser-Francis Oil Company; Jay M. Chosen Living Trust a/k/a Jay M. Chosen Trust c/o Kaiser-Francis Oil Company; Jaydyn Statum, a minor c/o John Paul Bartholomew; JBE Group Inc.; Jerral W. Jones; Jessica K. Dallow-Coleman; Jimmy Willett; Jimmy Willett; Joan N. Fleetwood Trustee of the Carlisle M. Fleetwood Revocable Lifetime Trust dated 8/12/1996; Joel Mark Roden; Joe Thomas Bledsoe; Joel Cohee Kitchens; Joel Jankowsky and Bank of Oklahoma, NA, Trustees of the Joel Jankowsky 2003 Exempt Trust c/o Kaiser-Francis Oil Company; Joel Jankowsky and Joseph S. Jankowsky, Trustees of the Joel Jankowsky Exempt Family Trust c/o Kaiser-Francis Oil Company; Joel Jankowsky and JP Morgan Chase Bank, NA, Trustees of the Joel Jankowsky Trust c/o Kaiser-Francis Oil Company; Joel Jankowsky and JP Morgan Chase Bank, NA, Trustees of the Sue Herbom McCoy Exempt Family Trust c/o Kaiser-Francis Oil Company; John Franklin Jernigan; John Paul Bartholomew; Joseph F. Mueller Sr., Trustee of the Joseph F. Mueller Sr. and Marie P. Mueller Family Trust; Joseph Fabian; Joseph Scott Jeffress; Journey Again, LLC; JP Morgan Chase Bank NA and Joel Jankowsky, Trustees of the Sue Herbom Exempt Family Trust c/o Kaiser-Francis Oil Company; JP Morgan Chase Bank, NA, Joel Jankowsky, Joseph S. Jankowsky and Malcolm Milsten, Trustees of the Sue Ann Herbom and Michael Paul Herbom Trust c/o Kaiser-Francis Oil Company; Kaiser-Francis Oil Company; Kathy A. Frias; Katlyn Fowler; Keith Tobey; Kenneth R. Johnston; Kent J. Harrell dba Harrell Energy Co.; Kerry Hayes Pither c/o Anna Marie Johnson; Keystone Energy Partners, LLC; Kidd Family Partnership, Limited; Kimble Royalty Holdings, LLC c/o Duncan Management, LLC; Kimble Royalty Holdings, LLC; Kirby Minerals c/o MAP Royalty Inc.; KKL, Inc.; Kylee Crawley a/k/a Kylie Crawley; L3 Resources, LLC; Lebo Petro, LLC; Leslie J. Williams, Jr. Trustee of the Joyce B. Williams Trust; Linda Ann Cooper; Little Chief Royalty Co. Inc.; Lois K. Lawson, Trustee of the Lois K. Lawson Revocable Trust dated 11/30/2015; Lola Lawson a/k/a Lola Lee Lawson; LongPoint Minerals, LLC; Lori Anne Chozen, individually and as Trustee of the Lori A. Chozen Revocable Trust a/k/a the Lori Anns Chozen Chozen 1992 Revocable Trust c/o Kaiser-Francis Oil Company; Magnum Energy, Inc.; MAP2009-OK; Marado Minerals, LLC; Marathon Oil Company; Marc Schuman; Mark Taylor; Marlene Upton a/k/a Marlene Lanora Upton; Marvin Andrew Lawson; Mary Frances Michaelis f/k/a a Mary Frances Maurer; Mary Kathryn Guillett; McClure Creek Minerals, LLC; Melanie J. Sisemore; Melford L. Scott and Margaret L. Scott, Trustees of the Melford L. Scott and Margaret L. Scott Revocable Trust UAD 7/7/2005; Melinda Sue Brooks; Melton Oil & Gas, LLC; MF3M, LLC; Michael A. Birch; Michael A. Chozen and Pamela Halpern Chozen, Trustees of the Chozen Family Trust dated 5/17/2001 c/o Kaiser-Francis Oil Company; Midway Energy Partners, LP; Mohan Petroleum Oklahoma, Inc. c/o Chesapeake Exploration, LLC; Monexco, LLC; Montgomery Exploration Company; Mountain Front Resources, LLC; Murry Street Investments, LLC; Mustang Minerals, LLC; Myrna Kessler Cylman; Nancy C. Frohn and Sara W. Turman, Successor Trustees of the Esther O. Williams Trust dated 6/28/1991; National Surface & Minerals, LLC; Nelson Oil & Gas, LLC; Norma J. Townsend; OGI, Inc.; Oklahoma Royalties, LLC; Pagosa Resources, LLC; Palo Abraxus Minerals, LP; Pamela Smith, Successor Trustee of the Hill 1988 Living Trust; Paschall Properties, Inc.; Patricia A. Berry; Patricia Ann Poytress; Peak Energy, LLC; Peter and Paula Family, LP Eric Johnson, General Partner; Petra Energy Services, LLC; PetroGulf Corporation; Pinkston Resources, LP; Pivotal Anadarko Basin, LP; Pride Energy Co.; RHB, Inc.; Rhonda Resources Company, LLC; Rhonda Elaine Pike, Trustee of the Rhonda Elaine Pike Revocable Trust dated July 8, 2015; Richard D. Story, Trustee of the Richard D. Story Revocable Trust dated 12/28/2012; Richard J. Conner; Rick Lambert; Robbie A. Mullins and Gary R. Mullins, Co-Trustees of the Robbie A. Mullins Revocable Trust dated 12/28/2012; Robert S. Miller and Adrienne G. Miller, Co-Trustees of the

Continued on next page

Corporation Commission

Miller Family Trust; Roberta Montgomery Fonville Exempt Trust c/o BancorpSouth Trust & Asset Management; Roberta Montgomery Fonville Trust c/o BancorpSouth Trust & Asset Management; Rock Oil Mineral Partners, LLC; Rod D. Limke; Rodney Dwayne Boatwright; ROEC, Inc.; Ron Willett a/k/a Ronald Willett; RR Oil, LLC; Sabrage, LLC - Sabrage Energy Series; Sandstone Energy Acquisitions Corporation; Sanguine Eastern Anadarko II, LLC; Saratoga Investments LP; SCB Energy, Ltd.; SCF, LP c/o Kaiser-Francis Oil Company; Scott D. Limke 2005 Revocable Trust; Sekani Exploration, LLC; Shannon A. Gabbert a/k/a Shannon Ann Jeffress; Shannon Ann Jeffress c/o Edwin Cary Jeffress; Sharna P. Bovasso Trust c/o Kaiser-Francis Oil Company; Sharna P. Bovasso, Trustee for Jay Douglas Magoon c/o Kaiser-Francis Oil Company; Sharna P. Bovasso, Trustee of the Sharna P. Bovasso Trust dated 2/25/1995 c/o Kaiser-Francis Oil Company; Sherry L. Moore; Signature Energy, LLC; Source Rock Minerals II, LLC; SouthOK Development Co.; Stamps Brothers Oil & Gas, LLC; Sue Ellen Richardson, Trustee of the William E. Richardson Trust B; Susan D. Johnston; Susan D. Paschal Revocable Inter Vivos Trust No. 1; Susan Jane Lyle Kinney a/k/a Susan Lyle Shank; TEP Anadarko Basin South III, LLC c/o Titanium Exploration Partners, LLC; TEP Anadarko Basin South IV, LLC c/o Titanium Exploration Partners, LLC; TEP Anadarko Basin South IV, LLC c/o Titanium Exploration Partners, LLC; Terry Jo Glenn a/k/a Terry Jo Lawson; Terry L. Adams and Dale W. Adams, Co Trustees of the Terry L. Adams Revocable Trust dated 7/13/2000; Terry L. Oliver; The John & Cynthia I. Pride Revocable Living Trust dated 7/21/1998; The Matthew L. & Renee G. Pride Revocable Trust dated 8/13/1999; The Unknown Heirs, Devisees, Successors and Assigns of C.B. Taylor, deceased c/o Ann Taylor; The Unknown Heirs, Devisees, Successors and Assigns of Charles Fowler, deceased c/o Katlyn Fowler; The Unknown Heirs, Devisees, Successors and Assigns of Curtis Tobey, deceased c/o Dean Tobey; The Unknown Heirs, Devisees, Successors and Assigns of Emmett Tobey, deceased c/o Keith Tobey; The Unknown Heirs, Devisees, Successors and Assigns of Frances Brantley Scott a/k/a Francis Irene Brantley, deceased c/o Jimmy Willett; The Unknown Heirs, Devisees, Successors and Assigns of Herbert J. Miller, deceased c/o Carol Ellen Miller; The Unknown Heirs, Devisees, Successors and Assigns of Ina Glenn Lyle a/k/a Ina Lyle Gami c/o Donald P. Gami; The Unknown Heirs, Devisees, Successors and Assigns of Jo Deen Lyle c/o Christopher David Lyle; The Unknown Heirs, Devisees, Successors and Assigns of Joyce Lawson Terry, deceased c/o Mary Kathryn Guillett; The Unknown Heirs, Devisees, Successors and Assigns of Maudie M. Tobey, deceased c/o Keith Tobey; The Unknown Heirs, Devisees, Successors and Assigns of Phyllis Taylor, deceased c/o Ann Taylor; The Unknown Heirs, Devisees, Successors and Assigns of Rebecca Statum, deceased c/o Jessie Rogers; The Unknown Heirs, Devisees, Successors and Assigns of Robert A. Lyle, deceased c/o Christopher David Lyle; The Unknown Heirs, Devisees, Successors and Assigns of Robert Alonzo Lyle Jr., deceased c/o Christopher David Lyle; The Unknown Heirs, Devisees, Successors and Assigns of Robert Ben Lawson, deceased c/o Lola Lawson; The Unknown Heirs, Devisees, Successors and Assigns of Robert L. Lawson, deceased c/o Lola Lawson; The Unknown Heirs, Devisees, Successors and Assigns of Summer Bartholomew, a/k/a Summer Statum a/k/a Summer Scott a/k/a Summer Ledger, a/k/a Summer Crawley; Thomas H. Williams, Trustee of the Thomas H. Williams Trust dated 2/3/1989; Three Sisters Royalty Trust Mia Ann Horlbeck, Trustee; Timberwolf Minerals, LLC; Titan II Energy, LLC; TLW Investments, LLC; Todd D. Limke; TRP Mid-Continent, LLC; TRP MidCon LLC; TRP Minerals, LLC; Unit Petroleum Company; Unit Petroleum Company, Successor to Sunshine Development; Vanguard Operating, LLC; Ventana Exploration and Production, LLC; Vickie Canham;

Victoria Poytress Lynch; Viola M. Poytress-Grooms; Vitruvian II Woodford, LLC; Wanda Darlene Rutledge; Ward Petroleum Corporation; Warwick-Bacchus, LLC; Warwick-Jupiter, LLC; Waymar Acquisitions & Holdings, LLC; Weststar Oil & Gas, Inc.; William Andrew Lyle; William Harold Hale and Janette Hale as Co-Trustees of the Hale Family Trust under a trust agreement dated April 19, 2017 c/o Jeanette Hale; William P. Brown, IV; Darlene Tobey; Deborah Diane Tobey; Edith Tobey; Jennifer Tobey; Michael A. Birdy; Patrice Taylor; The Unknown Heirs, Devisees, Successors and Assigns of Lela Chism, deceased; The Unknown Heirs, Devisees, Successors and Assigns of Brad Fowler, deceased; The Unknown Heirs, Devisees, Successors and Assigns of Clella Ridley, deceased; The Unknown Heirs, Devisees, Successors and Assigns of Donald Roy Tobey, deceased; The Unknown Heirs, Devisees, Successors and Assigns of Robert L. Williams, deceased; The following respondents are represented by BTA Oil Producers, LLC; Abby R. Bloch; Abdul-Jabbar Family Trust; Ada Capital Limited; Adams Beal Davenport GST Gift Trust; American State Bank, Trustee of the Carlton Evans Beal Jr. Family Trust f/b/o Lauren Beal Sherry; American State Bank, Trustee of the Carlton Evans Beal Jr. Family Trust f/b/o Christina Earl Johnstone; American State Bank, Trustee of the Carlton Evans Beal Jr. Family Trust f/b/o Helena Beal Pedregon; Ashley Carruth Beal GST Gift Trust; Astrid H. Rottman, or successor Trustee of the Rottman Family Trust; Bancorp South, Successor Trustee of the Don D. Montgomery Sr. Trust dated 12/3/1993; Bank of America, Successor in interest to Nations Bank of Texas, as Successor Trustee f/b/o Kelly Scott Beal c/o BTA Oil Producers, LLC; Barbara G. Gilbert; Barbara G. Gilbert 1997 Revocable Trust; Barry A. Beal and Spencer E. Beal, Co-Trustees of the Carlton Beal Family Trust f/b/o Barry Beal; Barry A. Beal Family Trust #904 f/b/o Stuart Beal; Barry Beal; Barry Beal and Spencer Beal, Trustees of the Carlton Beal Family Trust f/b/o Spencer Beal; Barry Beal Jr.; Beth Burnam Trust of 1993; Blank Living Investment Trust dated 7/24/1989; Bruce Burnam Trust of 1992; Carl Schoendorf; Carlton Beal; Carlton Beal Family Trust f/b/o Carlton Beal Jr.; Carlton Beal Family Trust f/b/o Carlton Beal Jr.; Carole D. Schoendorf; Charles Goldschmidt; Chartiers Ltd.; Chase Bank, Successor to Texas Commerce Bank, Trustee for Elmore A. Willets Jr. Trust; Chase Bank, Successor to Texas Commerce Bank, Trustee of Trust #1633041702 03 04; Constance B. Cartwright; Craig, Ltd.; Cynthia Keelen Beal GST Gift Trust ; Dalgliesh, LLC; Daniel P. Foley; Davenport Conjure Properties, LP; Donald Schoendorf; Douglas L. White; Edward Goldschmidt Testamentary Trust f/b/o Bonnie L. Goldschmidt; Elizabeth Wolff; Elizabeth Wolff Trust; Ellen R. Harvey; Forman Energy Corp.; Gary Slabodsky; Gerald J. Lynch, Trustee of the Gerald J. Lynch Family Trust; Gerald J. Lynch, Trustee u/d/t dated 12/29/1981 f/b/o Gerald J. Lynch and Mary Romaine Lynch; Gerald N. Frank; Glickman Oil & Gas Properties, LLC; Gregory Ralph Stone, Trustee of the Gregory Ralph Stone 2004 Trust; Herbert Feinberg; Hill Cowden Davenport GST Gift Trust; Howard Essner, Trustee of the Howard Essner Revocable Trust; Howdon Resources, a partnership composed of Howard Essner and Donald Heller; James Foley; James G. Foley; James R. Currie, individually and as Trustee; James R. Stimmel and Marcelle Stimmel, Trustees of the Stimmel Family Living Trust; James Spiegelman; Jane C. Gottschalk; Jerome Breslaw; Joel Gisler and Julia C. Gisler, Trustees of the Gisler Family Trust dated 10/26/1990; John Dreiss, Personal Representative of the Estate of Betty Blank Dreiss; Jonathan Gould; Joseph Giordano; Joseph Gluckman; Judith H. Devenport; Trustee; Judson Gould; Julie Ann Lynch Russell; Kathryn Patricia Beal GST Gift Trust; Kathy Spiegelman; Keelen Beal; Kelly Beal; Kelly Beal Family Trust f/b/o Kelley Beal American State Bank Trust Dept.; Kelly Beal Family Trust f/b/o Leigh Beal American State Bank Trust Dept.; Kelly Beal Family Trust f/b/o Robin Beal American State Bank Trust Dept.; Kelly Scott Beal; Kimberly E. Beal GST Trust Prosperity Bank; Kramer Family Joint Venture; Lawrence E. Goldschmidt and Ellen C. Goldschmidt, Trustees of the Goldschmidt Family Trust; Lewis G. Johnson & Charlotte A. Johnson, Co-Trustees of the Lewis G. Johnson and Charlotte A. Johnson Revocable Trust Agreement; Lynne J. Goldring; McCall Harvey Davenport GST Gift Trust; Michael Adams Beal GST Gift Trust; Midland National Bank Trustee of Trust #0417-01-7; Morris Associates II; Myrna Kessler Cylman; Nancy Beal; Patricia Ann Wolf, individually and as

Trustee; Patricia M. Booth; Paul T. Cohen, Trustee of the Paul A. Cohen Testamentary Trust; Peter B. Wilkinson; Peter Dix, Ltd.; Property Bank, Trustee of the Spencer E. Beal Jr. GST Trust; Prosperity Bank Successor to American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Barry A. Beal, Jr.; Prosperity Bank Successor to American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stephen Beal; Prosperity Bank Successor to American State Bank, Trustee of the Barry A. Beal Family Trust f/b/o Stuart Beal; Prosperity Bank, Trustee of the Lynard Chris Hinojosa Jr. 2012 Trust; Rebecca G. Beal McClure GST Trust Prosperity Bank; Robert G. Stone and Pamela G. Stone, Trustees U/T/A dated 6/15/1998 Trust A; Robert G. Stone and Pamela G. Stone, Trustees U/T/A dated 6/15/1998 Trust B; Robert M. Davenport c/o BTA Oil Producers, LLC; Roger P. Palma; Rose Mary Mitchell, Trustee of the Rose Mary Mitchell Family Trust; Rottman Oil Partners f/a Jasdec Oil Partners; Salvatore Giordano Jr. and Joseph Giordano, Co-Trustees of the Salvatore Giordano Sr. 1990 Irrevocable Trust; Scharffenberger Living Trust; Scott Evans Beal; Sheridan Family Partners, LP; Spencer Beal; Spencer Beal Family Trust f/b/o Kimberly Beal, Rebecca Beal, Spencer Beal Jr.; Spencer E. Beal GST Trust; Steven A. Ruskin; Stuart Beal a/k/a Stuart E. Beal; Successor Trustee of the M. Robert Gallop 1997 Revocable Trust dated 11/12/1997; Suzanne Spiegelman; Terence Lynch and Constance Lynch, Co-Trustees of the Terence D. Lynch and Constance York Lynch Family Trust; The First National Bank of Midland Trustee of Trust #351; The Unknown Heirs, Devisees, Successors and Assigns of Arnold Kramer, deceased; The Unknown Heirs, Devisees, Successors and Assigns of Arthur Emil, deceased; The Unknown Heirs, Devisees, Successors and Assigns of Billy Avery, deceased; The Unknown Heirs, Devisees, Successors and Assigns of CM Fleetwood; Trust Under the Will of Samuel Klau; VS Salmon; FNT, Inc.; and all persons if, living or if deceased, their known and unknown successors, and all corporations, existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Grady County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order to be effective as of the date of the execution thereof or follows:

Approving a multiunit horizontal well in the 640-acre horizontal drilling and spacing units formed for the Mississippi, Sycamore, Woodford and Hunton separate common sources of supply in Sections 27 and 34, Township 6 North, Range 6 West and Section 3, Township 5 North, Range 6 West, Grady County, Oklahoma so as to allow such multiunit horizontal well to be drilled as described below and to be completed in and to produce hydrocarbons from the above-named separate common sources of supply and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby.

Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein. The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 21, 22, 23, 26, 28, 33 and 35, Township 6 North, Range 6 West and Sections 2, 4, 9, 10 and 11, Township 5 North, Range 6 West, all in Grady County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby without any downward allowable adjustment.

NOTICE IS FURTHER GIVEN THAT Applicant is proposing to drill the multiunit horizontal well involved herein at the following location:

LOCATION OF WELLBORE (LATERAL) AT SECTION 27 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 165 FEET FROM THE NORTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 27, TOWNSHIP 6 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 34 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 600 FEET FROM THE NORTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 3, TOWNSHIP 5 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA

NOTICE IS FURTHER GIVEN THAT Applicant requests that Order Nos. 655144, 666457 and 669414 be amended to permit a well to be drilled and produced at the following location:

LOCATION OF WELLBORE (LATERAL) AT SECTION 27 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 165 FEET FROM THE NORTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 3, TOWNSHIP 5 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA

APPLICANT: REBELLION ENERGY, LLC. RELIEF SOUGHT: WELL LOCATION EXCEPTION (PART OF A MULTIUNIT HORIZONTAL WELL). LEGAL DESCRIPTION: SECTIONS 27 AND 34, TOWNSHIP 6 NORTH, RANGE 6 WEST AND SECTION 3, TOWNSHIP 5 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS including Apache Corporation; and all persons if living or if deceased, their known and unknown successors and all corporations existing, and if dissolved, its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Grady County, Oklahoma.

THE NORTH LINE AND NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 34, TOWNSHIP 6 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 3 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE NORTH LINE AND NO CLOSER THAN 600 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 3, TOWNSHIP 5 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA

That the entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at **8:30 a.m. on the 2nd day of January, 2018** and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Alisha Stacy, Rebellion Energy, LLC**, 5416 S. Yale Ave., Ste. 300, Tulsa, Oklahoma 74135, 918/779-3163 x35 or **Ron M. Barnes and Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 12th day of December, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457035)

NOTICE OF HEARING
CAUSE CD NO. 201708430-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: REBELLION ENERGY, LLC. RELIEF SOUGHT: WELL LOCATION EXCEPTION (PART OF A MULTIUNIT HORIZONTAL WELL). LEGAL DESCRIPTION: SECTIONS 27 AND 34, TOWNSHIP 6 NORTH, RANGE 6 WEST AND SECTION 3, TOWNSHIP 5 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS including Apache Corporation; and all persons if living or if deceased, their known and unknown successors and all corporations existing, and if dissolved, its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Grady County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant, Rebellion Energy, LLC has filed an application in this cause requesting the Corporation Commission of Oklahoma to enter an order, to be effective as of the date of the execution thereof or as of a date prior thereto, as follows: (i) authorizing and permitting an exception to the permitted well location tolerances in the 640-acre horizontal drilling and spacing units formed in Sections 27 and 34, Township 6 North, Range 6 West and Section 3, Township 5 North, Range 6 West, Grady County, Oklahoma for the Mississippi, Sycamore, Woodford and Hunton common sources of supply, so as to allow, in part, a well, being a proposed multiunit horizontal well, to be drilled.

NOTICE IS FURTHER GIVEN that Applicant requests that Order Nos. 655144, 666457 and 669414 be amended to permit a well to be drilled and produced at the following location:

LOCATION OF WELLBORE (LATERAL) AT SECTION 27 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 165 FEET FROM THE NORTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 27, TOWNSHIP 6 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA

LOCATION OF WELLBORE (LATERAL) AT SECTION 34 COMPLETION INTERVAL: THE PROPOSED LOCATION OF THE END POINTS OF THE COMPLETION INTERVAL WILL BE NO CLOSER THAN 0 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 600 FEET FROM THE NORTH LINE AND NO CLOSER THAN 330 FEET FROM THE WEST LINE OF SECTION 3, TOWNSHIP 5 NORTH, RANGE 6 WEST, GRADY COUNTY, OKLAHOMA

The entire length of the lateral will be cemented such that the perforations will be isolated from the beginning and end point of the lateral in order to protect the correlative rights of the offset units.

That Order Nos. 655144, 666457 and 669414 established a 640-acre horizontal drilling and spacing unit for the Mississippi, Sycamore, Woodford and Hunton separate common sources of supply in Sections 27 and 34, Township 6 North, Range 6 West and Section 3, Township 5 North, Range 6 West, Grady County, Oklahoma. For the Mississippi, Sycamore and Hunton common sources of supply the completion interval of a horizontal well in a horizontal well unit shall be located not less than 330 feet from any unit boundary. For the Woodford common source of supply the completion interval of a horizontal well in a horizontal well unit shall be located not less than 165 feet from any north/south unit boundary and not less than 330 feet from any east/west unit boundary.

The Applicant in this cause states that there is currently pending before the Commission in Cause CD No. 201708429-T an application of Applicant requesting the Commission to approve the multiunit horizontal well involved herein and to establish a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the units affected thereby.

The "land sections adjacent to the area within the location exception" requested herein in Sections 27 and 34, Township 6 North, Range 6 West and Section 3, Township 5 North, Range 6 West, Grady County, Oklahoma in regard to the subsurface location tolerance areas described above are Sections 22, 23, 26 and 35, Township 6 North, Range 6 West and Sections 2, 10 and 11, Township 5 North, Range 6 West, all in Grady County, Oklahoma. The other "land sections" surrounding Sections 27 and 34, Township 6 North, Range 6 West and Section 3, Township 5 North, Range 6 West, Grady County, Oklahoma are Sections 21, 28 and 33, Township 6 North, Range 6 West and Sections 4 and 9, Township 5 North, Range 6 West, all in Grady County, Oklahoma.

The following are the operators of offset wells producing from the Mississippi, Sycamore, Woodford and/or Hunton common sources of supply towards which the location exception is moving:

NAME, OFFSET WELL, OFFSET WELL LOCATION
Apache Corp., Truman 28-6-6 1H, 28-6N-6W
Apache Corp., Truman 28-6-6 3H, 28-6N-6W
Apache Corp., Scott 33-6-6 1H, 33-6N-6W

That the Applicant be permitted to drill and produce said well at said location for the Mississippi, Sycamore, Woodford and Hunton common sources of supply without any downward allowable adjustments and designate Applicant or some other party as operator.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at **8:30 a.m. on the 2nd day of January, 2018** and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that

in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Alisha Stacy, Rebellion Energy, LLC**, 5416 S. Yale Ave., Ste. 300, Tulsa, Oklahoma 74135, 918/779-3163 x35 or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Ste. 100, Tulsa, Oklahoma 74119, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED this 12th day of December, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457036)

NOTICE OF HEARING
CAUSE CD NO. 201708396-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CHISHOLM OIL AND GAS OPERATING, LLC. RELIEF SOUGHT: WELL LOCATION EXCEPTION. LEGAL DESCRIPTION: SECTION 23, TOWNSHIP 18 NORTH, RANGE 5 WEST, KINGFISHER COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL including Oklahoma Energy Acquisitions, LP; and all persons if living or if deceased, their known and unknown successors and all corporations existing, and if dissolved, its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Kingfisher County, Oklahoma.

NOTICE IS HEREBY GIVEN that Applicant requests that Order No. 633265 be amended to permit a well to be drilled and produced at the following location:

COMPLETION INTERVAL: NO CLOSER THAN 150 FEET FROM THE SOUTH LINE AND NO CLOSER THAN 660 FEET FROM THE WEST LINE OF SECTION 23, TOWNSHIP 18 NORTH, RANGE 5 WEST, KINGFISHER COUNTY, OKLAHOMA

TO NO CLOSER THAN 150 FEET FROM THE NORTH LINE AND NO CLOSER THAN 660 FEET FROM THE WEST LINE OF SECTION 23, TOWNSHIP 18 NORTH, RANGE 5 WEST, KINGFISHER COUNTY, OKLAHOMA

That Order No. 633265 established a 640-acre horizontal drilling and spacing units for the Mississippi (less Chester) common source of supply underlying Section 23, Township 18 North, Range 5 West, Kingfisher County, Oklahoma. For the Mississippi (less Chester) common source of supply the completion interval of a horizontal well in a horizontal well unit shall be located not less than 660 feet from the boundary of the 640-acre horizontal unit.

The well is an open hole swell packer completion. Therefore, the completion interval is calculated from the 7" casing setting depth to total depth.

That the requested location is closer to Sections 14 and 26, Township 18 North, Range 5 West, Kingfisher County, Oklahoma than would be permitted by the spacing order covering the named common source of supply.

There following are operators of offset wells producing from the Mississippi and/or Woodford common sources of supply or a member thereof towards which the location exception is moving.

OPERATOR, OFFSET WELL, OFFSET LOCATION
Oklahoma Energy Acquisitions, LP, Oltmanns 1805 6-14MH, Henry Oltmanns #1, Section 14-18N-5W
Oklahoma Energy Acquisitions, LP, Cleveland 1805 2-26MH, Section 26-18N-5W

That the Applicant be permitted to drill and produce said well at said location for the Mississippi (less Chester) common source of supply without any downward allowable adjustments and designate Applicant or some other party as operator.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127 at **8:30 a.m. on the 2nd day of January, 2018** and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that

Continued on next page

Corporation Commission

Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 S. Houston, Suite 114, Tulsa, Oklahoma, 74127 at **8:30 a.m. on the 2nd day of January, 2018** and that this Notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Clayton Daily, Chisholm Oil and Gas Operating, LLC**, 6100 S. Yale Avenue, Suite 1700, Tulsa, Oklahoma 74136, 918/488-6555 or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Suite 100, Tulsa, Oklahoma 74119-4434, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED this 11th day of December, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Commission Secretary
(12-15-17)

(CD11457037)
NOTICE OF HEARING
CAUSE CD NO. 201708395-T
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: CHISHOLM OIL AND GAS OPERATING, L.L.C. RELIEF SOUGHT: INCREASED WELL DENSITY. LEGAL DESCRIPTION: SECTION 23, TOWNSHIP 18 NORTH, RANGE 5 WEST, KINGFISHER COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS INCLUDING ALEXANDRA MORGAN; ALICE EILEEN OLTMANN; LE; ALICE GREEN; ALLDALE MINERALS II, LP; ARCHIE D SMITH & CLARABELLE B SMITH TRUST, DATED 12/09/1970, ARCHIE D SMITH JR. TRUSTEE; ARROWHEAD ENERGY INC; BASELINE ENERGY INVESTMENTS, LLC; BRANDON YANCEY; BRIAN JEFFREY BORG; BROWN & BORELLI INC; BYNG ENERGY GROUP INC; CAPENERGY CORPORATION C/O FRANGER, LLC; CARL OLTMANN, A/K/A KARL OLTMANN; CAROL J OLTMANN TRUST, DTD 4/25/16, CAROL J OLTMANN, TRUSTEE; CATHERINE JOHANNA ETHRIDGE; CHAPARRAL ENERGY LLC; CHARLES A SMITH, III; CHESAPEAKE EXPLORATION, LLC; CHRISTOPHER R & NANCY J REA, JTS; CLOVE HITCH, LLC; CLOYD L RAY, JR; COLE MINERAL TRUST, DAVID RAMSEY, TRUSTEE; CONNIE M OLTMANN; DAVID E MORGAN, INC.; DAVID R SVEJKOVSKY; DIAMOND PRODUCTION COMPANY LLC; DONNA SWAIM; DOYLE W RAHE & WILMA RAHE REVOCABLE TRUST BY AGRMT DTD 6/23/80, DOYLE W RAHE & WILMA RAHE, CO-TRUSTEES; EDGAR RAY; EDWARD EARL OLTMANN IRREVOCABLE TRUST, DTD 4/21/16, DAVID E OLTMANN, TRUSTEE; EDWIN L VADDER TRUST, MARY VADDER, TRUSTEE; ENERVEST OPERATING LLC; EUGENE ZELNICEK, SR; FAYES DINOSAUR RANCH, LLC; FERN MORGAN; FERN RAY; FORTUNE NATURAL RESOURCES CORP; GEORGE KELLNER; GEORGE LINDENBAUM; GEOTECH PRODUCTION, INC.; GILLILAND OIL & GAS INC; GRANT YANCEY; GREGORY M SHARRY; GRUNET REALTY CORPORATION; HARBOR RESOURCES LLC; HINKLE OIL & GAS INC; HIT N RUN MUSIC, LTD; JAMES EARL EVANS; JOHN LEROY OLTMANN; L. A. ERBER; LEO E RAY; LESLIE PAUL OLTMANN; LIBERTY OPERATING INC; LONNIE J COX; MARILYN TALLEY; MARK A COX;

MARY EVELYN VADDER; MARY L & DAVID R SVEJKOVSKY, H&W; MARY M REYNOLDS; DAVID E MORGAN INC; NEW DIRECTION IRA INC. FBO MARK FLOYD; NICHOLAS I MORGAN; O K SWAB-BING INC; OGI, INC.; OKLAHOMA ENERGY ACQUISITIONS LP; PAGOSA COLORADO PROPERTIES LLC; PHILIPPE E BAUMANN ESTATE ANDREA BAUMANN LUSTIG, EXECUTOR; ROBBIN LANI SMITH; SANDRA LYNN KUHNS; SHIRLA M LOUAS; SHIRLEY ANN RIGDON; SMITH PETROLEUM COMPANY; SPESS OIL COMPANY INC; SUZAN J REEVES; THEODORE L & DONNA K SWAIM FAMILY TRUST, THEODORE L SWAIM & DONNA K SWAIM, TRUSTEES; THEODORE SWAIM; TIERRA MINERALS, LLC; TOMMIE ANN MONGOLD; TULSA ENERGY PARTNERS LLC; VANTAGE EXPLORATION, LLC; W. REX SWAIM; WESTON PASS PARTNERS, LLC; WINGATE, LTD; and all persons if living and if deceased, their known and unknown successors and all corporations existing and if dissolved, its known and unknown successors and all other persons having an interest in the lands covered hereby, particularly in Kingfisher County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant in this cause is requesting that the Commission enter its order to increase the density by the drilling of an additional well in Section 23, Township 18 North, Range 5 West, Kingfisher County, Oklahoma for production from the Mississippian (less Chester) common source of supply as an exception to Order No. 633265 and designate Applicant or some other party as operator.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma, 74127, Oklahoma, at **8:30 a.m. on the 2nd day of January, 2018** and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Clayton Daily, Chisholm Oil and Gas Operating, LLC**, 6100 S. Yale Avenue, Suite 1700, Tulsa, Oklahoma 74136, 918/488-6555 or **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC**, 1648 S. Boston Avenue, Suite 100, Tulsa, Oklahoma 74119-4434, 918/382-8686.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED this 11th day of December, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Commission Secretary
(12-15-17)

(CD11457042)
NOTICE OF HEARING
CAUSE CD NO. 201708359
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: GAEDEKE OIL & GAS OPERATING, L.L.C. AND GAEDEKE HOLDINGS VII, LTD. RELIEF SOUGHT: HORIZONTAL DRILLING AND SPACING UNITS. LEGAL DESCRIPTION: SECTION 5, TOWNSHIP 9 NORTH, RANGE 7 WEST, GRADY COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if deceased, their known and unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that

the Commission issue an order (A) amending the provisions of Order No. 98732, corrected by Order No. 107705, which established 640-acre drilling and spacing units for production of hydrocarbons from the Chester and Mississippi Lime common source of supply, to delete said common sources of supply underlying Section 5; (B) amending the provisions of Order No. 101031, which established a 640-acre drilling and spacing unit for production of hydrocarbons from the Hunton common source of supply, to delete said common source of supply underlying Section 5; and (C) extending the provisions of an order to issue in Cause CD No. 201605565, which will establish 640-acre horizontal drilling and spacing units for production of hydrocarbons from the Mississippian, Woodford and Hunton common sources of supply to cover and include Section 5, Township 9 North, Range 7 West, Grady County, Oklahoma. Applicant further requests that the order to be entered in this cause be made effective on some date prior to the date of the hearing.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission Oklahoma City facility, Jim Thorpe Building, 2101 North Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Al Swanson, Gaecke Oil & Gas Operating, L.L.C., and Gaecke Holdings VII, LTD**, 3710 Rawlins Street, Suite 1100, Dallas, TX 75219, Telephone No. 405/348-8135 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED ON DECEMBER 11, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Commission Secretary
(12-15-17)

(CD11457044)
NOTICE OF HEARING
CAUSE CD NO. 201708360
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: GAEDEKE OIL & GAS OPERATING, L.L.C. AND GAEDEKE HOLDINGS VII, LTD. RELIEF SOUGHT: POOLING. LEGAL DESCRIPTION: SECTION 5, TOWNSHIP 9 NORTH, RANGE 7 WEST, GRADY COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if deceased, their known and unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission issue an order pooling the interests and adjudicating the rights and equities of oil and gas owners in the Mississippian, Woodford and Hunton common sources of supply underlying Section 5, Township 9 North, Range 7 West, Grady County, Oklahoma, and designating Applicant or some other owner of the right to drill as operator of the unit well. Applicant may request at the hearing that the order provide that any owner electing an alternative to participation in the well drilled thereunder shall be deemed to have relinquished all working interest and right to drill in the unit and common sources of supply named herein as to such well and any wells drilled subsequent thereto. Applicant may also request that the order to issue in this cause provide to the operator a period of one (1) year from the date of the order in which to commence operations for the drilling of the initial well proposed hereunder.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission Oklahoma City facility, Jim Thorpe Building, 2101 North Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Al Swanson, Gaecke Oil & Gas Operating, L.L.C., and Gaecke Holdings VII, LTD**, 3710 Rawlins Street, Suite 1100, Dallas, TX 75219, Telephone No. 405/348-8135 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED ON DECEMBER 11, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Commission Secretary
(12-15-17)

(CD11457050)
NOTICE OF HEARING
CAUSE CD NO. 201708362
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: ANTIOCH OPERATING, L.L.C. RELIEF SOUGHT: POOLING (PART OF A MULTIUNIT). LEGAL DESCRIPTION: SECTION 21, TOWNSHIP 9 NORTH, RANGE 11 EAST, HUGHES COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if deceased, their known and unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order pooling the interests and adjudicating the rights and equities of oil and gas owners in the Caney, Mayes, Woodford and Sylvan common sources of supply underlying Section 21, Township 9 North, Range 11 East, Hughes County, Oklahoma, and designating Applicant or some other owner of the right to drill as operator of the unit well. Applicant may request at the hearing that the order provide that any owner electing an alternative to participation in the well drilled thereunder shall be deemed to have relinquished all working interest and right to drill in the unit and common sources of supply named herein as to such well and any wells drilled subsequent thereto. Applicant may also request that the order to issue in this cause provide to the operator a period of one (1) year from the date of the order in which to commence operations for the drilling of the initial well proposed hereunder.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order pooling the interests and adjudicating the rights and equities of oil and gas owners in the Caney, Mayes, Woodford and Sylvan common sources of supply underlying Section 21, Township 9 North, Range 11 East, Hughes County, Oklahoma, and designating Applicant or some other owner of the right to drill as operator of the unit well. Applicant may request at the hearing that the order provide that any owner electing an alternative to participation in the well drilled thereunder shall be deemed to have relinquished all working interest and right to drill in the unit and common sources of supply named herein as to such well and any wells drilled subsequent thereto. Applicant may also request that the order to issue in this cause provide to the operator a period of one (1) year from the date of the order in which to commence operations for the drilling of the initial well proposed hereunder.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, 2101 N. Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Land Department, Antioch Operating, L.L.C.**, P. O. Box 1557, Oklahoma City, OK 73101, Telephone: 405/236-0080 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED ON DECEMBER 11, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457053)
NOTICE OF HEARING
CAUSE CD NO. 201708363
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: ANTIOCH OPERATING, L.L.C. RELIEF SOUGHT: POOLING (PART OF A MULTIUNIT). LEGAL DESCRIPTION: SECTION 28, TOWNSHIP 9 NORTH, RANGE 11 EAST, HUGHES COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if deceased, their known and unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order pooling the interests and adjudicating the rights and equities of oil and gas owners in the Caney, Mayes, Woodford and Sylvan common sources of supply underlying Section 28, Township 9 North, Range 11 East, Hughes County, Oklahoma, and designating Applicant or some other owner of the right to drill as operator of the unit well. Applicant may request at the hearing that the order provide that any owner electing an alternative to participation in the well drilled thereunder shall be deemed to have relinquished all working interest and right to drill in the unit and common sources of supply named herein as to such well and any wells drilled subsequent thereto. Applicant may also request that the order to issue in this cause provide to the operator a period of one (1) year from the date of the order in which to commence operations for the drilling of the initial well proposed hereunder.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, 2101 N. Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Land Department, Antioch Operating, L.L.C.**, P. O. Box 1557, Oklahoma City, OK 73101, Telephone: 405/236-0080 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED ON DECEMBER 11, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457056)
NOTICE OF HEARING
CAUSE CD NO. 201708364
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: ANTIOCH OPERATING, L.L.C. RELIEF SOUGHT: HORIZONTAL DRILLING AND SPACING UNITS. LEGAL DESCRIPTION: SECTION 3, TOWNSHIP 8 NORTH, RANGE 12 EAST, HUGHES COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if

deceased, their known and unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order (A) amending the provisions of Order No. 502679, which established a 640-acre drilling and spacing unit for production of hydrocarbons from the Mississippian common source of supply, to delete said common source of supply underlying the said Section 3; and (B) extending the provisions of an order to issue in Cause CD No. 201706318, which will be established 640-acre horizontal drilling and spacing units for production of hydrocarbons from the Caney, Mayes, Woodford and Sylvan common sources of supply to cover and include said Section 3. Applicant further requests that the order to be entered in this cause be made effective on some date prior to the date of the hearing.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, 2101 N. Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Land Department, Antioch Operating, L.L.C.**, P. O. Box 1557, Oklahoma City, OK 73101, Telephone: 405/236-0080 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman
BOB ANTHONY,
Commissioner
DONE AND PERFORMED ON DECEMBER 11, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457061)
NOTICE OF HEARING
CAUSE CD NO. 201708365
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: ANTIOCH OPERATING, L.L.C. RELIEF SOUGHT: MULTIUNIT HORIZONTAL WELL. LEGAL DESCRIPTION: SECTIONS 10 AND 3, TOWNSHIP 8 NORTH, RANGE 12 EAST, HUGHES COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if deceased, their known and unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order, to be effective as of the date of the execution thereof or as of a date prior thereto, as follows:

(A) Approving a multiunit horizontal well in the 640-acre drilling and spacing units formed for the Mayes and the Adjacent Caney and Woodford common sources of supply in Sections 10 and 3, Township 8 North, Range 12 East, Hughes County, Oklahoma, to allow such multiunit horizontal well to be drilled at the following location:

SURFACE LOCATION: Will be specified in the final order to issue in this cause, but will be situated in the SW/4 of Section 10.

LOCATION OF WELLBORE (LATERAL) AT SECTION 10 COMPLETION INTERVAL: The proposed location of the end points of the completion interval will be no closer than 165 feet from the South line and no closer than 330 feet from the West line and no closer than 0 feet from the North line and no closer than 330 feet from the West line of Section 10;

LOCATION OF WELLBORE (LATERAL) AT SECTION 3

Continued on next page

Corporation Commission

COMPLETION INTERVAL: The proposed location of the end points of the completion interval will be no closer than 0 feet from the South line and no closer than 330 feet from the West line and no closer than 165 feet from the North line and no closer than 330 feet from the West line of Section 3;

All in Township 8 North, Range 12 East, Hughes County, Oklahoma.

LOCATION OF LATERAL WITHIN THE MULTIUNIT: No closer than 330 feet from the West line of said Sections 10 and 3.

To be completed in and to produce hydrocarbons from the above-named separate common sources of supply, and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby; and

(B) Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein.

The legal descriptions of the land sections adjacent to the area within which the location lies are Sections 2, 4, 9, 11, 14, 15 and 16, Township 8 North, Range 12 East, and Sections 33, 34 and 35, Township 9 North, Range 12 East, Hughes County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby without any downward allowable adjustment.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, 2101 N. Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Land Department, Antioch Operating, LLC**, P. O. Box 1557, Oklahoma City, OK 73101, Telephone: 405/236-0080 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA

DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED ON DECEMBER 11, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457064)
NOTICE OF HEARING
CAUSE CD NO. 201708366
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: ANTIOCH OPERATING, LLC. **RELIEF SOUGHT:** HORIZONTAL WELL LOCATION EXCEPTION. **LEGAL DESCRIPTION:** SECTIONS 10 AND 3, TOWNSHIP 8 NORTH, RANGE 12 EAST, HUGHES COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if deceased, their known and unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order, (A) amending an order to issue in Cause CD No. 201706318, for the Caney, Mayes, Woodford and Sylvan common sources of supply in Section 10, and (B) amending an order to issue in a companion spacing cause for the Caney, Mayes, Woodford and Sylvan common sources of supply in Section 3, and to

permit a well for such common sources of supply at the following location:
SURFACE LOCATION: Will be specified in the final order to issue in this cause, but will be situated in the SW/4 of Section 10.

LOCATION OF WELLBORE (LATERAL) AT SECTION 10
COMPLETION INTERVAL: The proposed location of the end points of the completion interval will be no closer than 165 feet from the South line and no closer than 330 feet from the West line and no closer than 0 feet from the North line and no closer than 330 feet from the West line of Section 10;

LOCATION OF WELLBORE (LATERAL) AT SECTION 3
COMPLETION INTERVAL: The proposed location of the end points of the completion interval will be no closer than 0 feet from the South line and no closer than 330 feet from the West line and no closer than 165 feet from the North line and no closer than 330 feet from the West line of Section 3;

All in Township 8 North, Range 12 East, Hughes County, Oklahoma.

LOCATION OF LATERAL WITHIN THE MULTIUNIT: No closer than 330 feet from the West line of said Sections 10 and 3. This well is part of a multiunit - accounting for the lateral crossing of the boundary of Sections 10 and 3.

Same to be a well for the unit consisting of said Sections 10 and 3, a 640-acre horizontal unit by said order which requires that the well be located as follows:

4.1 Not closer than 660 feet from the unit boundary as to the Mayes common source of supply;

4.2 Not closer than 165 feet from the North and South lines and not closer than 330 feet from the East and West lines of the unit boundary as to the Woodford common source of supply; and

4.3 Not closer than 330 feet from the unit boundary as to the Caney and Sylvan common sources of supply.

The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 2, 4, 9, 11, 14, 15 and 16, Township 8 North, Range 12 East, and Sections 33, 34 and 35, Township 9 North, Range 12 East, Hughes County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby with no downward allowable adjustment.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, 2101 N. Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Land Department, Antioch Operating, LLC**, P. O. Box 1557, Oklahoma City, OK 73101, Telephone: 405/236-0080 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA

DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED ON DECEMBER 11, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457069)
NOTICE OF HEARING
CAUSE CD NO. 201708367
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: ANTIOCH OPERATING, LLC. **RELIEF SOUGHT:** MULTIUNIT HORIZONTAL WELL. **LEGAL DESCRIPTION:** SECTIONS 10 AND 3, TOWNSHIP 8 NORTH, RANGE 12 EAST, HUGHES COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if deceased, their known and unknown

heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order, to be effective as of the date of the execution thereof or as of a date prior thereto, as follows:

(A) Approving a multiunit horizontal well in the 640-acre drilling and spacing units formed for the Woodford and Adjacent Mayes and Sylvan common sources of supply in Sections 10 and 3, Township 8 North, Range 12 East, Hughes County, Oklahoma, to allow such multiunit horizontal well to be drilled at the following location:
SURFACE LOCATION: Will be specified in the final order to issue in this cause, but will be situated in the SW/4 of Section 10.

LOCATION OF WELLBORE (LATERAL) AT SECTION 10
COMPLETION INTERVAL: The proposed location of the end points of the completion interval will be no closer than 165 feet from the South line and no closer than 330 feet from the West line and no closer than 0 feet from the North line and no closer than 330 feet from the West line of Section 10;

LOCATION OF WELLBORE (LATERAL) AT SECTION 3
COMPLETION INTERVAL: The proposed location of the end points of the completion interval will be no closer than 0 feet from the South line and no closer than 330 feet from the West line and no closer than 165 feet from the North line and no closer than 330 feet from the West line of Section 3;

All in Township 8 North, Range 12 East, Hughes County, Oklahoma.

LOCATION OF LATERAL WITHIN THE MULTIUNIT: No closer than 330 feet from the West line of said Sections 10 and 3. To be completed in and to produce hydrocarbons from the above-named separate common sources of supply, and establishing of a proper allocation factor for allocating the cost of and the production and proceeds from such multiunit horizontal well to each of the affected units covered hereby; and (B) Granting such other and further relief as may be proper based upon the evidence presented at the hearing herein.

The legal descriptions of the land sections adjacent to the area within which the location lies are Sections 2, 4, 9, 11, 14, 15 and 16, Township 8 North, Range 12 East, and Sections 33, 34 and 35, Township 9 North, Range 12 East, Hughes County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby without any downward allowable adjustment.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, 2101 N. Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Land Department, Antioch Operating, LLC**, P. O. Box 1557, Oklahoma City, OK 73101, Telephone: 405/236-0080 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA

DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED ON DECEMBER 11, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457073)
NOTICE OF HEARING
CAUSE CD NO. 201708368
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: ANTIOCH OPERATING, LLC. **RELIEF SOUGHT:** HORIZONTAL WELL LOCATION

EXCEPTION. LEGAL DESCRIPTION: SECTIONS 10 AND 3, TOWNSHIP 8 NORTH, RANGE 12 EAST, HUGHES COUNTY, OKLAHOMA.

TO ALL PERSONS, OWNERS, PRODUCERS, OPERATORS, PURCHASERS AND TAKERS OF OIL AND GAS, INCLUDING but not limited to all persons if living or if deceased, their known and unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote of any such party, and all corporations existing and if dissolved, known and unknown successors, and all persons having an interest in the captioned land.

NOTICE IS HEREBY GIVEN that Applicant in this cause is requesting that the Commission enter an order, (A) amending an order to issue in Cause CD No. 201706318, for the Caney, Mayes, Woodford and Sylvan common sources of supply in Section 10, and (B) amending an order to issue in a companion spacing cause for the Caney, Mayes, Woodford and Sylvan common sources of supply in Section 3, and to permit a well for such common sources of supply at the following location:
SURFACE LOCATION: Will be specified in the final order to issue in this cause, but will be situated in the SW/4 of Section 10.

LOCATION OF WELLBORE (LATERAL) AT SECTION 10
COMPLETION INTERVAL: The proposed location of the end points of the completion interval will be no closer than 165 feet from the South line and no closer than 330 feet from the West line and no closer than 0 feet from the North line and no closer than 330 feet from the West line of Section 10;

LOCATION OF WELLBORE (LATERAL) AT SECTION 3
COMPLETION INTERVAL: The proposed location of the end points of the completion interval will be no closer than 0 feet from the South line and no closer than 330 feet from the West line and no closer than 165 feet from the North line and no closer than 330 feet from the West line of Section 3;

All in Township 8 North, Range 12 East, Hughes County, Oklahoma.

LOCATION OF LATERAL WITHIN THE MULTIUNIT: No closer than 330 feet from the West line of said Sections 10 and 3.

This well is part of a multiunit - accounting for the lateral crossing of the boundary of Sections 10 and 3. Same to be a well for the unit consisting of said Sections 10 and 3, a 640-acre horizontal unit by said order which requires that the well be located as follows:

4.1 Not closer than 660 feet from the unit boundary as to the Mayes common source of supply;

4.2 Not closer than 165 feet from the North and South lines and not closer than 330 feet from the East and West lines of the unit boundary as to the Woodford common source of supply; and

4.3 Not closer than 330 feet from the unit boundary as to the Caney and Sylvan common sources of supply.

The legal descriptions of the land sections adjacent to the area within which the location exception lies are Sections 2, 4, 9, 11, 14, 15 and 16, Township 8 North, Range 12 East, and Sections 33, 34 and 35, Township 9 North, Range 12 East, Hughes County, Oklahoma. Applicant further requests that Applicant or some other party be authorized the right to drill said well. Applicant further requests that it be permitted to produce said well at said location from all common sources of supply covered hereby with no downward allowable adjustment.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, 2101 N. Lincoln Boulevard, Oklahoma City, OK 73105, at **8:30 a.m., on January 16, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact Applicant or Applicant's attorney, prior to the hearing date, and provide their names and telephone numbers.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Land Department, Antioch Operating, LLC**, P. O. Box 1557, Oklahoma City, OK 73101, Telephone: 405/236-0080 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA

DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman

BOB ANTHONY,
Commissioner
DONE AND PERFORMED ON DECEMBER 11, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457130)
NOTICE OF HEARING
CAUSE CD NO. 201708428
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: 89 ENERGY, LLC. **RELIEF REQUESTED:** HORIZONTAL WELL LOCATION EXCEPTION (PART OF A MULTIUNIT). **LEGAL DESCRIPTION:** SECTIONS 21 AND 16, TOWNSHIP 8 NORTH, RANGE 5 WEST, GRADY COUNTY, OKLAHOMA.

STATE OF OKLAHOMA: To all persons, owners, producers, operators, purchasers and takers of oil and gas and all other interested persons, particularly in Grady County, Oklahoma, and more particularly: Newfield Exploration Mid-Continent Inc.; and if any of the above are corporations which do not continue to have legal existence, the unknown trustees or assigns of such parties.

NOTICE IS HEREBY GIVEN that the Applicant in this Cause is requesting the Oklahoma Corporation Commission issue an order authorizing and permitting an exception to the permitted well location tolerances in the 640-acre horizontal drilling and spacing units in Sections 21 and 16, Township 8 North, Range 5 West, Grady County, Oklahoma, for the Mississippi and Woodford common sources of supply so as to allow, in part, a well to be drilled as described in paragraph 2(e) of the Application, and to be completed in and to produce hydrocarbons from the above-named separate common sources of supply underlying Sections 21 and 16, with such authorization and permission running in favor of Applicant; being a multiunit horizontal well, to be drilled at the following location:
Surface Location: 260 feet from the south line and 1,980 feet from the west line of Section 21-8N-5W, Grady County, Oklahoma

Section 21-8N-5W:
First perforation: no closer than 165' FSL and no closer than 330' FWL
Last perforation: no closer than 0' FNL and no closer than 330' FWL
Section 16-8N-5W:
First perforation: no closer than 0' FSL and no closer than 330' FWL
Last perforation: no closer than 165' FNL and no closer than 330' FWL

and to complete such multiunit horizontal well in and to produce hydrocarbons from the separate common sources of supply involved herein. Applicant intends to run casing in the horizontal portion or lateral of the borehole of the multiunit horizontal well involved herein and to cement such casing so as to cover and isolate the first and last perforations in such horizontal portion or lateral.

NOTICE IS FURTHER GIVEN that the Applicant in this cause request the following special relief: that the Order be made effective on a date prior to hearing, and that the authorization and permission requested herein run in favor of Applicant.

NOTICE IS FURTHER GIVEN that the Applicant in this cause may request the following special relief: that the Order be made effective on a date prior to hearing, and that the authorization and permission requested herein run in favor of Applicant.

NOTICE IS FURTHER GIVEN that the "land sections adjacent to the area within the location exception" requested herein said Sections 21 and 16 in regard to the subsurface location tolerance areas described above are Sections 8, 17, 20, and 29-8N-5W, Grady County, Oklahoma.

NOTICE IS FURTHER GIVEN that this Cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this Cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, Oklahoma City, Oklahoma, at **8:30 A.M. on the 2nd day of January, 2018**, and that this Notice be published as required by law and the Rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its attorney,

representatives, witnesses and other proponents of the Applicant may appear and conduct the hearing by telephone from either the Tulsa office facility, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127, or at the Oklahoma City facility, Jim Thorpe Building, Oklahoma City, Oklahoma 73105.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Kevin Manning, 89 Energy, LLC**, Telephone (405) 702-9288; or **Eric R. King (OBA #5029), GableGotwals, Attorney for Applicant**, One Leadership Square, 15th Floor, 211 N. Robinson, Oklahoma City, Oklahoma 73102, Telephone (405) 235-5500.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED ON THIS 12th day of December, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457140)
NOTICE OF HEARING
CAUSE CD NO. 201708427
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: 89 ENERGY, LLC. **RELIEF REQUESTED:** MULTIUNIT HORIZONTAL WELL. **LEGAL DESCRIPTION:** SECTIONS 21 AND 16, TOWNSHIP 8 NORTH, RANGE 5 WEST, GRADY COUNTY, OKLAHOMA.

STATE OF OKLAHOMA: To all persons, owners, producers, operators, purchasers and takers of oil and gas and all other interested persons, particularly in Grady County, Oklahoma, and more particularly: Section 21-8N-5W: A.S.H. Resources, LLC; Alice C. Richard and Arthur M. Richard and Marshall D. Ruchman, Trustees Under Agreement Dated August 16, 1985; Alice C. Richard and Arthur M. Richard and Marshall D. Ruchman, Trustees Under Agreement Dated August 16, 1985; Anna Junia Doan; Anne B. Miller; Anne B. Miller; Anne N. Kelly, Trustee Of The Anne N. Kelly Revocable Trust Uta Dated October 8, 2010; Anne N. Kelly, Trustee Of The Anne N. Kelly Revocable Trust Uta Dated October 8, 2010 ; Baptist Foundation Of Texas; Barbara P. Dallow; Berger Management Company; Berger Management Company; Billy Alan Hall; Biscuit Hill, LLC; Blue Star Gas Corp.; Brian Mark Treadwell; Broken Arrow Trust; Broken Arrow Trust; Calias Elwin Hall And Verna Belle Hall, Trustees Of The Calias Elwin And Verna Belle Hall Revocable Trust Dated 2-12-07; Caroline Claire Shogrin; Carolyn Mayfield Hill; Cascade Resources, LLC; Cascade Resources, LLC; Charlie G. Sharp, Trustee Of The Sharp Family Trust Dated 7-20-90; Citizen Energy II, LLC; Consul Properties, LLC; Cummings Oil Company; Cummings Oil Company; David Alan Treadwell; Double J. Resources, Inc.; Double J. Resources, Inc.; Earl F. Poytress, Jr.; Elizabeth Barrow Stein; Elizabeth Landry Garcia; Elizabeth Landry Garcia; Equitable Royalty Corp; Fleet-Miller Minerals, LLC; Fran Russell Burgess; Gary Dean Hall; Gayla Sue Adkins; Glenda King Davis; Goss Family Limited Partnership; Goss Family Limited Partnership; Gwendolin Jean Treadwell; Gwendolin June Mack; H. Huffman & Co.; H. Jackson Woodward Family LLC; Harold Crosby, Randalyn Weston and Harry Crosby, Trustee Uddot 3-1-74; Harry H. Phillips; Helen Regina Reinheimer; Hilltop Pass, LLC; Horty's Oil & Gas, LLC; J. Harper Thomas Limited Partnership; Jaco Production Co.; James D. Litherland; Janet Hoyt Dameron, Trustee Of The Helen O. Hoyt Family Trust Dated 7-19-96; Janet M. Wintrob, Successor Trustee Of The Frances Jane Markstein Trust Dated 10-20-86; Janet S. Romanoff, Trustee Under Agreement Dated June 8, 1987; JBE, Inc.; Jeroco, Inc.; JMJC, LLC; JMJC, LLC; Jo Ann Manke; Jo Anne King; John F. Jemigan; Josephine M. Bruster; Journey Again, LLC; Joyce M. Jones; Judy Sue Moore Blakeley, Trustee Of The Blakeley Family Trust Dated August 30, 2008; As Amended; Kirkpatrick Oil & Gas, LLC; Klabzuba Brothers, LLC; Klabzuba Royalty Company; Kurt Hall; Lenox Oil & Gas, LLC; Lenox Oil & Gas, LLC; Leslie J. Williams, Jr., Trustee Of The Joyce B. Williams Trust; Lillian P. Collins; Louis Gardner Landry; M&M Oil And Gas Properties, LLC; Map Resources, Inc.; Marcia N. Anderson, Trustee Of The Marcia N. Anderson Revocable Trust Uta Dated September 18, 2009 ; Marjorie Krigel; Marlyn Interests, LLC; Martin F. Shea; Martin F. Shea; Mary Anne Hamilton Barrow; Mary Anne

NOTICE IS FURTHER GIVEN that this Cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, Oklahoma City, Oklahoma, at **8:30 A.M. on the 2nd day of January, 2018**, and that this Notice be published as required by law and the Rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Land Department, Antioch Operating, LLC**, P. O. Box 1557, Oklahoma City, OK 73101, Telephone: 405/236-0080 and/or **Gregory L. Mahaffey, Attorney**, 300 N.E. 1st Street, Oklahoma City, OK 73104-4004, Telephone: 405/236-0478.

CORPORATION COMMISSION OF OKLAHOMA

DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice-Chairman

DONE AND PERFORMED ON DECEMBER 11, 2017.

BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457073)
NOTICE OF HEARING
CAUSE CD NO. 201708368
BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: ANTIOCH OPERATING, LLC. **RELIEF SOUGHT:** HORIZONTAL WELL LOCATION

Corporation Commission

Hamilton Barrow; Mary Gardner Barrow; Mary L. Wallace; Mary Nell Bowser And Donald P. Bowser Co-Trustees Of The Mary Nell Bowser Revocable Trust Dated 4-8-93; Mary Nell Bowser And Donald P. Bowser Co-Trustees Of The Mary Nell Bowser Revocable Trust Dated 4-8-93; Maurice L. Mack, Jr.; Maxine Perry Roberts; Milam, Inc.; Nelda Marie Entz Slover; Nelson Oil And Gas; O. D. Perry; Okla-Tex, LLC; Okla- Tex, LLC; Patricia Ann Moore; Paula L. Richey And David E. Richey And Victoria L. Richey, Joint Tenants; Perthshire Perpetual, LLC; Pevehouse, Inc.; Pitman Family, LP; Prestwick Resources, LLC; R. T. Asbury; Richard G. Methvin, Trustee Of The Richard G. Methvin Revocable Trust Dated 11-1-94; Richard L. Allen; Robert Doyle Treadwell, Jr.; Robert F. Mikuls; Ronnie Claire Edwards; Rosemarie Simons; Roy D. And Kaye Moore, LLC; Rulewicz Energy, LLC; S&P Associates, Inc.; Sara W. Ruman And Nancy C. Frohn, Trustees Of The Esther P. Williams Trust Agreement Dated 6-28-91; Schlatterbeck Minerals, Inc.; Sherco, An Okla. Gen. PtsHp.; Spring Creek Royalty, LLC; Stephen Morris Treadwell; Susan M. Litherland; Susan Methvin Eddington; Suzanne Lewis; T. H. Williams, Jr., Trustee Of The Thomas H. Williams Trust Dated 2-3-89; Terminal Land Company; The Reserve Petroleum Company; The Sullivan Family PtsHp.; The Sullivan Family PtsHp.; Theresa Ann Little; Tom Ed Moore And Vallyory J. Moore, Trustees Of The Jaron Tyler Moore Trust Dated 8-17-07; Veta Gardner Landry; Veta Gardner Landry; Vinita D. Moore; Virginia Sue Mayfield, Trustee Of The Jerry And Sue Mayfield Revocable Trust Dated November 2, 2012; Waller Resources, Inc.; Westenergy, LLC; Westenergy, LLC; Wildhare, LLC; William E. Hall, Jr.; William Warren Edwards; Windom Royalties, LLC, As Agent; Felix Energy Minerals II, LLC; Alan Family, LLC; The Moore Family Special Needs Trust dated May 3, 2011; Newfield Exploration Mid-Continent, Inc.; Gadeke Merge, LP; The Trammel Family Trust; EOG Resources, Inc.; Silverado Oil & Gas; Ronald Tipton Asbury; Linda Susan Miller; Michael Warren Asbury; The Asbury Family Trust; David & Vicki Richey Family Trust; Paula Richey; Raintree Energy, LLC; Landay Oil Production; Royalty Interests Partnership, LP; Saxet I Minerals, LLC; Monticello Investments, LLC; Felix Energy Holdings II, LLC; Longpoint Minerals, LLC; TRP Mid-Continent, LLC; The Janet Hoyt Dameron Living Trust; Plains Production Inc.; Gile Energy, Inc.; Kirkpatrick Royalty Company, LLC; TRP Royalties, LP.; Section 16-8N-5W; Anna Junia Doan; Audrey Viola Chambless McClellan; Aven Gas & Oil, Inc.; BAJ Investment Company, LLC; Bank One Trust Company, N.A. And Colette H. Johnstone Co-Trustees Of The John N. Hanney Trust FBO Eileen Hanney Romano; Bank One Trust Company, N.A. And Colette H. Johnstone Co-Trustees Of The John N. Hanney Trust FBO Colette Hanney Johnstone; Bank One Trust Company, N.A. And Colette H. Johnstone Co-Trustees Of The John N. Hanney Trust FBO Patricia Hanney Waschka; Bank One Trust Company, N.A. And Colette H. Johnstone Co-Trustees Of The John N. Hanney Trust FBO Patricia Hanney Waschka; Berger Management Company; Berger Management Company; Betty B. Jernigan, Trustee For Elizabeth Anne Jernigan; Betty B. Jernigan, Trustee Of Kathrine Anne Jernigan, Sarah Mary Jernigan And Elizabeth Anne Jernigan, Jts; Betty Jo Broadrick, Trustee Of The Betty Jo Broadrick Living Trust Dated March 14, 1996; Beverly Ann Bennett; Biscuit Hill, LLC; Colette H. Johnstone Minerals, LLC; Consul Properties, LLC; Dan Lee Parsons And Merita M. Parsons, Husband And Wife, Joint Tenants; Dolores Potter Martin; Donald Lloyd Smith; Donald Lloyd Smith; Doris L. Kastner, Trustee Of The Doris L. Kastner Revocable Trust Dated March 4, 1998; Douglas Fulton Dufort, Trustee Of The Rebecca K. Hatcher Revocable Trust Created By Trust Agreement Dated September 29, 1989; Eileen H. Romano Minerals, LLC; Elizabeth Barrow Stein; Elizabeth Landry Garcia; Elizabeth Landry Garcia; Estate Of William Stephen Chambless, Deceased; Gainor Annette Chambless Jones; Geneva Blanche Chambless Trott; Ingrid Broadrick; JACO Production Co.; Janet S. Romanoff,

Trustee Under Agreement Dated June 8, 1987; Jessica Kathryn Dallow; JMJC, LLC; JMJC, LLC; John Richard Vandament; Joyce M. Jones; Judy J. Morgan And Joe D. Morgan, Co-Trustees Of The Judy J. Morgan Family Trust Dated July 22, 2004; Linda Jo Broadrick; Linda K. Lieberman And Bruce J. Krigel, Successor Co-Trustees Of The Marjorie Krigel Trust; Linda K. Lieberman And Bruce J. Krigel, Successor Co-Trustees Of The Marjorie Krigel Trust; Louis Gardner Landry; Map Resources, Inc.; Margaret Lytle Griner; Martin F. Shea; Martin F. Shea; Mary A. Vandament; Mary A. Vandament; Mary A. Vandament; Mary Anne Hamilton Barrow; Mary Anne Hamilton Barrow; Mary Gardner Barrow; Michael Moose Watson; Milam, Inc.; Nelson Oil And Gas; Okla-Tex, LLC; Okla-Tex, LLC; Paschall Properties, Inc.; Paul W. Theimer Jr Estate Trust; Reginald G. Petty and Mary T Petty, JTWR0S; Richard Wayne Potter; Robert C. Johnston; Ronald Wayne Broadrick; Rosemarie Simons; Rulewicz Energy, LLC; Sandra Broadrick-Allen; Southok Development Co., LLC; The Reserve Petroleum Company; Triple TK, LLC; TWE Mineral Partnership; Veta Gardner Landry; Veta Gardner Landry; Waller Resources, Inc.; EOG Resources, Inc.; Gadeke Merge, LP; Ronald Tipton Asbury; Linda Susan Miller; Michael Warren Asbury; The Asbury Family Trust; Kirkpatrick Royalty Company; TRP Royalties, LP; Newfield Exploration Mid Continent, Inc.; Landay Oil Production; Silverado Oil & Gas; Royalty Interests Partnership, LP; Saxet I Minerals, LLC; David & Vicki Richey Family Trust; Longpoint Minerals LLC; Mark A Moore 1999 Trust; Kitle Family Revocable Trust; and if any of the above are deceased, the unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote, of the above-named parties; and if any of the above are corporations which do not continue to have legal existence, the unknown trustees or assigns of such parties.

NOTICE IS HEREBY GIVEN that the Applicants in this Cause are requesting the Oklahoma Corporation Commission issue an order as follows: (a) approving a multiunit horizontal well in the 640-acre horizontal drilling and spacing units formed for the Mississippian and Woodford common sources of supply underlying Sections 21 and 16, Township 8 North, Range 5 West, Canadian County, Oklahoma, so as to allow such multiunit horizontal well to be drilled at the following location:

Surface Location: 260 feet from the south line and 1,980' feet from the west line of Section 21-8N-5W, Grady County, Oklahoma
Section 21-8N-5W:
First perforation: no closer than 165' FSL and no closer than 330' FWL
Last perforation: no closer than 0' FNL and no closer than 330' FWL
Section 16-8N-5W:
First perforation: no closer than 0' FSL and no closer than 330' FWL
Last perforation: no closer than 165' FNL and no closer than 330' FWL
and to complete such multiunit horizontal well in and to produce hydrocarbons from the separate common sources of supply involved herein. Applicant intends to run casing in the horizontal portion or lateral of the borehole of the multiunit horizontal well involved herein and to cement such casing so as to cover and isolate the first and last perforations in such horizontal portion or lateral. Applicant is proposing to drill the multiunit horizontal well herein to a total measured depth of approximately 19,685 feet and is proposing to have a completion interval in such multiunit horizontal well of approximately 10,160 feet. The proposed multiunit horizontal well involved herein is necessary in order to prevent waste and to protect the correlative rights of the owners of oil and gas rights in the units involved herein.

NOTICE IS FURTHER GIVEN that the Applicant in this cause may request the following special relief: that the Order be made effective on a date prior to hearing.

NOTICE IS FURTHER GIVEN that this Cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this Cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, First Floor, Jim Thorpe Building, Oklahoma City, Oklahoma, at **8:30 A.M. on the 2nd day of January, 2018**, and that this Notice be published as required by law and the Rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing

date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its attorney, representatives, witnesses and other proponents of the Applicant may appear and conduct the hearing by telephone from either the Tulsa office facility, 440 S. Houston, Suite 114, Tulsa, Oklahoma 74127, or at the Oklahoma City facility, Jim Thorpe Building, Oklahoma City, Oklahoma 73105.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Kevin Manning, 89 Energy, LLC**, Telephone (405) 702-9288, or **Eric R. King (OBA #5029), GableGowals, Attorney for Applicant**, One Leadership Square, 15th Floor, 211 N. Robinson, Oklahoma City, Oklahoma 73102, Telephone (405) 235-5500.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED THIS 12th day of December, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457466)

**NOTICE OF HEARING
CAUSE CD NO. 201708436-T**
BEFORE THE CORPORATION
COMMISSION OF THE STATE OF
OKLAHOMA

**APPLICANT: REBELLION
ENERGY, LLC. RELIEF
SOUGHT: POOLING (PART
OF A MULTIUNIT HORIZ-
ONTAL WELL). LEGAL
DESCRIPTION: SECTION
11, TOWNSHIP 7 NORTH,
RANGE 8 WEST, GRADY
COUNTY, OKLAHOMA**

TO ALL PERSONS, OWNERS,
PRODUCERS, OPERATORS,
PURCHASERS AND TAKERS OF
OIL AND GAS, INCLUDING Alfred
Fields c/o Overseas Yarns Ltd; Alvin A
Chinn; APC Operating Partnership c/o
Apache Corporation; B-P Investments,
Ltd; Brenda Magoon c/o Kaiser-Francis
Oil Company; CEI Production Co, Inc,
fka Crete Energy, Inc c/o Stan Udouj;
Charles B Humphrey, dba Humphrey
Oil Interests; Charles Goodall c/o
Kaiser-Francis Oil Company;
Chesapeake Exploration, LLC,
successor to Gothic Production, LLC
and Gothic Energy Corp; Don H Nelson
c/o Kaiser-Francis Oil Company;
Donald L Asher; 7E O Fischer and
Joyce Fischer; EMC, Inc c/o Herman
Eminger; First National Bank and Trust
of Tulsa, Julian J Rothbaum, Irene
Miller Rothbaum, and Joel Jankowsky,
Co-Trustee of the Joel Jankowsky Trust
dated 5/24/1963 c/o Kaiser-Francis Oil
Company; First National Bank and
Trust of Tulsa, Julian J Rothbaum, Irene
Miller Rothbaum, Co-Trustees of the
Sue Ann and Michal Paul Herborn
Trust dated 11/4/1958 c/o
Kaiser-Francis Oil Company; Frederic
Dorwart; G F Loftus; Gambit
Investment Co c/o Andrea B Schlanger;
George B Kaiser c/o Kaiser-Francis Oil
Company; Gerald E Henderson;
Gertrude Jo Myers c/o Kaiser-Francis
Oil Company; Harvey Chozen c/o
Kaiser-Francis Oil Company;
Headington Minerals, Inc c/o
Headington Oil Company, LLC;
Herbert J Miller c/o Kaiser-Francis Oil
Company; James A Willis; JCV
Company; John Stephen Wagner; Julian
J Rothbaum, Irene Miller Rothbaum and
Joel Jankowsky, Co-Trustees of the
Irene Miller Rothbaum Revocable Trust
dated 5/26/1971 c/o Kaiser-Francis Oil
Company; Julian J Rothbaum, Irene
Miller Rothbaum and Joel Jankowsky,
Co-Trustees of the Julian J Rothbaum
Revocable Trust dated 5/26/1971 c/o
Kaiser-Francis Oil Company; Kaiser
Francis Oil Company; Kenneth
Harshman; Kerr Mc-McGee Oil & Gas
Onshore, LP; Kerr Mc-McGee Oil &
Gas Onshore, LP successor to Westport
Oil and Gas Company, LP; Kohlberg,
Kravis, Roberts & Co; Linda Chozen
c/o Kaiser-Francis Oil Company;
MacFarlane Company; Mack Oil Co;
Myra Block c/o Kaiser-Francis Oil
Company; Paul Stoffel; PEC Minerals,
LP; Petroleum Properties Management
Company c/o Robert G Blair; R W
Moncrief; Raymond F Kravis c/o Bank
of America, NA; Robinowitz Oil
Company c/o Rosenstein Fist &
RingoldAttn: Coleman L Robison;
Ronald D Mink & Robert E Wiles or
their Successors in Trust, Trustees UA
dated 3/20/1974 c/o Myrna S Mink;
Southwest Royalties, Inc, successor to
Midland Southwest Corp; Stuart
Goodall c/o Kaiser-Francis Oil
Company; Toni Neuwald c/o
Kaiser-Francis Oil Company; Unknown
Heirs, Successors, Devisees, and
Assigns of Helen L Kirsh and Celia E
Adler c/o Barry Adler; Warwick-Ares,
LLC; Basin Production Company;
George Stanford; Resource America,

Inc ; Thrif-T-Wise, Inc; Castle Peak Resources, LLC; CFI Vegas 1979 c/o Herman Eminger; Charter Bay Energy, Inc and Charter Bay, Inc; Connie Cheek ; Devon Energy Production Company, successor to Sun Operating LP, Ocean Energy Resources, Inc and Arkla Exploration Company; Kathy Annette Cheek; Merit Energy Partners D-III, LP Merit Partners III, LP Merit Partners, LP c/o Merit Energy; Moncrief Oil Interests and R W Moncrief; National Energy Group, Inc, successor to Alexander Energy Corp and American Natural Energy Corp c/o National Registered Agents, Inc; Newfield Exploration Mid-Continent, Inc successor to Lariat Petroleum, Inc; Phoenix Oil & Gas Ltd, LLP; Prospective Investment and Trading Company, successor to The Prospective Group 1979, Ltd; Templeton Children Investments, LLC c/o Stan Udouj; Unknown heirs, successors, devisees and assigns of George Simon c/o Paul J Simon; Amarko Oil & Gas Company, Amarko Oil & Gas Company and Amarko Company; Unknwn heirs, successors, devisees and assigns of Lee Pruner; and all persons if living or if deceased, their known and unknown successors and all corporations existing and if dissolved its known and unknown successors and all persons having an interest in the lands covered hereby, particularly in Grady County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant requests that the Commission pool the interests and adjudicate the rights and equities of oil and gas owners in the Mississippian, Woodford and Hunton common sources of supply underlying the 640-acre horizontal drilling and spacing unit described as Section 11, Township 7 North, Range 8 West, Grady County, Oklahoma and designate Applicant or some other party as operator of the proposed well and all subsequent wells drilled in the unit; and that Applicant be given one year to commence operations for the drilling or other operations with respect to the unit. The Applicant additionally requests that this pooling be a unit pooling.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, 440 South Houston, Tulsa, Oklahoma, 74127, at **8:30 a.m. on the 2nd day of January, 2018** and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that in the event this cause is uncontested, the Applicant, its representatives, witnesses and other proponents of the Applicant may appear and testify by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **Ron M. Barnes or Grayson Barnes, BARNES LAW, PLLC** 1648 S. Boston Ave., Ste. 100 Tulsa, Oklahoma 74119-4434, 918/382-8686 or **Alisha Stacy, Rebellion Energy, LLC**, 5416 S. Yale Ave., Ste. 300, Tulsa, Oklahoma 74135, 918/779-3163 x35.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED THIS 13th day of December, 2017.
BY ORDER OF THE COMMISSION:
PEGGY MITCHELL,
Secretary
(12-15-17)

(CD11457475)

**NOTICE OF HEARING
Cause CD No. 201708456**
BEFORE THE CORPORATION
COMMISSION OF THE STATE OF
OKLAHOMA

A P P L I C A N T S :
**CHESAPEAKE OPER-
ATING, L.L.C. AND CHESA-
PEAKE EXPLORATION,
L.L.C. RELIEF SOUGHT:
CHANGE OF OPERATOR.
LEGAL DESCRIPTION:
SECTION 12 TOWNSHIP 17
NORTH RANGE 7 WEST OF
THE IM KINGFISHER
COUNTY, OKLAHOMA**

STATE OF OKLAHOMA TO: All persons, owners, producers, operators, purchasers and takers of oil and gas, and all other interested persons, particularly in Kingfisher County, Oklahoma, including the following: Chaparral Energy, L.L.C.; Glenn Blumstein; Greg Mahaffey; InerBank, N.A., possible

successor to Peoples National Bank, Kingfisher, Oklahoma, as Trustee of the Norman Shutler Trust; The Norman Shutler Trust, and the Trustee of such trust; Phillip Babe Choate, a/k/a Phillip Choate; Jan A. Choate; Judson Choate; Jack H. Choate, III; Denise Ruhl, now Beatty; James M. Vincent; JOAC, N.V., Inc.; Lawrence E. Wilsey, Jr.; Lawrence E. Wilsey, Jr.; Maxim Energy Corporation; Oklahoma Energy Acquisitions, LP; Pat Wilsey, a/k/a Patrick M. Wilsey; Richard J. Lawson; Robert David Shutler, a/k/a David Shutler; Shutler Brothers; T. Philip Kierl, Jr.; Susan Kierl; The Billy Wayne Gorman Family Investment Limited Partnership; Top Oil Co., L.L.C.; William A. Hadwiger; Jewel Von Fang Taber; J. David Johnson; K. Miller Huffman, a/k/a Kristen Miller Huffman; L & S Williams Enterprises, LLC; Laura Jean Moody; Leeman Energy Corporation; Margaret Ann Sharp; Mark Alan Sharp; Norman Dale Shutler, Virginia Shutler, Davis Shutler, Martha Shutler Jones and The Peoples National Bank, Kingfisher, OK, as Trustees of the Norman Shutler Trust; Reliant Resources, LLC; Melanie Rochelle Smith-Thomas, deceased, and Sharol Curry, Independent Executrix of the Estate of Melanie Rochelle Smith-Thomas, deceased; Vanessa Ann Blevins; Dennis Willerford; Fred H. Willerford; Fred H. Willerford; Jeanne B. Rhody and Lynn E. Alexander, Co-Trustees of the Jeanne B. Rhody Revocable Trust dated February 14, 2013; Jeanne B. Rhody; Katherine I. Alexander; Leslie Miller Williams; Mary Ann Miller; Mary Keith Miller Dickinson; Scott Willerford; Sensor Oil and Gas of Oklahoma, Inc.; Max E. Crandall; Sylvia Taber, deceased; J & R Oil, Inc.; David Siffers; Myrtle Sherwood; Herbert Lee Taber, deceased; Thomas N. Sharp, deceased; Marsh T. Sanders, deceased; Max E. Sanders, deceased; Herschell T. Cline; Canaan Energy Corporation; Chesapeake Operating, LLC; Elly B. Beard and Trudy K. Martin, as Trustees of the Elly B. Beard 2007 Trust; Enex Program I Partners, L.P.; H.L. Spears - Life Estate; Henry Thomsen Speice; Jack H. Choate, deceased; Newfield Exploration Mid-Continent, Inc.; Etta Payne; Divine Scavenger, LLC; Felix Energy; Devon Energy Production Co., LP; Bow Valley Petroleum, Inc.; BGM Production, L.L.C.; Devon Energy Production Co., LP, presumed successor to Felix Energy, LLC; Bengal OK, LLC; Tributary Resources, L.L.C.; Norman Dale Shutler, as Trustees of the Norman Shutler Trust "A"; Ron Kurucz; Turk Prodigy, L.L.C.; Fillmore Energy Explorations, L.L.C.; and, if any of the named individuals be deceased, then the unknown heirs, executors, administrators, devisees, trustees and assigns, both immediate and remote, of such deceased individual; if any of the named entities is a dissolved partnership, corporation or other association, then the unknown successors, trustees and assigns, both immediate and remote, of such dissolved entity; if any of the named parties designated as a trustee is not presently acting in such capacity as trustee, then the unknown successor or successors to such trustee; if any of the named parties designated as an attorney-in-fact is not presently acting in such capacity as attorney-in-fact, then the unknown successor or successors to such attorney-in-fact; and if any of the named entities are corporations which do not continue to have legal existence, the unknown trustees or assigns of such parties.

NOTICE IS HEREBY GIVEN that Applicants, Chesapeake Operating, L.L.C. and Chesapeake Exploration, L.L.C., have filed an application in this cause requesting the Corporation Commission to enter an order deleting Chaparral Energy, L.L.C., 701 Cedar Lake Boulevard, Oklahoma City, OK 73114, Operator No. 16896-0, as operator under Order No. 652465 for subsequent wells drilled pursuant to Order No. 652465, and designate Chesapeake Operating, L.L.C., P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496, Operator No. 17441-0, as operator of said subsequent wells.

NOTICE IS FURTHER GIVEN that the application in this cause requests that the order be entered in this matter be made effective as of the date of the execution thereof or as of a date prior thereto.

NOTICE IS FURTHER GIVEN that any person desiring to protest the application shall have fifteen days after receipt of notice in which to file a written protest to the application. Failure to submit a written protest within the fifteen-day period shall be deemed consent to the granting of the application.

NOTICE IS FURTHER GIVEN that this cause will be referred to an Administrative Law Judge for hearing, taking of evidence and reporting to the Corporation Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Merits Docket at the Corporation Commission, First Floor, Jim Thorpe Building, Oklahoma City, Oklahoma, at **8:30 a.m., on**

the 22nd day of January 2018, and that this notice will be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicants and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. An interested party who wishes to participate by telephone shall contact the Applicants or Applicants' attorney, prior to the hearing date, and provide his or her name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action contact **Chris Branch, landman**, (405) 935-2478, or **Freda L. Williams, attorney, OBA No. 16338**, (405) 935-9485, **Chesapeake Operating, L.L.C.**, P.O. Box 18496, Oklahoma City, Oklahoma 73154-0496. **Please refer to Cause CD Number.**

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
Chairman
J. TODD HIETT,
Vice Chairman
BOB ANTHONY,
Commissioner

DONE AND PERFORMED THIS 14th day of December 2017.
BY ORDER OF THE COMMISSION
PEGGY MITCHELL,
Commission Secretary
(12-15-17)

(CD11457485)

**NOTICE OF HEARING
CAUSE CD NO. 201708457-T**
BEFORE THE CORPORATION
COMMISSION OF THE STATE OF
OKLAHOMA

**APPLICANT: TPR
MID-CONTINENT, LLC.
RELIEF SOUGHT: WELL
LOCATION EXCEPTION.
LAND COVERED:
SECTIONS 25 AND 36,
TOWNSHIP 8 NORTH,
RANGE 6 WEST, GRADY
COUNTY, OKLAHOMA**

THE STATE OF OKLAHOMA: To the following parties, if living; or if deceased, then their unknown heirs, devisees, executors, administrators, successors, trustees, and/or assigns; or, the unknown successors, trustees or assigns, if any of any dissolved corporation, or the unknown successors of any party designated in any record as trustee: Continental Resources, Inc.; Newfield Exploration Mid-Continent Inc., and, all persons, owners, producers, operators, purchasers and takers of oil and gas and all other interested persons in Grady County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant in this cause is requesting that the Commission issue an order authorizing TPR Mid-Continent LLC, or some other party, to drill, complete and produce a horizontal well in the Mississippian, Woodford, and Hunton common sources of supply in the 1,280-acre horizontal drilling and spacing units consisting of Sections 25 and 36, Township 8 North, Range 6 West, Grady County, Oklahoma, with a surface location and completion interval as follows:
North/South Location-ft, East/West, Location-ft
Surface Location, 250' FNL, 245' FWL of Section 1-7N-6W
First Perforation, NCT 150' FSL, NCT 330' FWL of Section 36-8N-6W
Last Perforation, NCT 150' FNL, NCT 330' FWL of Section 25-8N-6W
This well will be completed using casing and cement. The completion interval within said Sections 25 and 36 shall be the entire length of the lateral between the first and last perforations described above. The well to be drilled as an exception to the well location provisions of the Order to issue in Cause CD No. 201708331-T.

NOTICE IS HEREBY GIVEN that the location described above is moving toward the following described property:
(a) Sections 23, 24, 26, and 35, Township 8 North, Range 6 West; and Sections 1 and 2, Township 7 North, Range 6 West, Grady County, Oklahoma.
(b) The offset well(s) toward which the proposed completion interval is moving are as follows:
Well Name, API No., Operator
McEvoy 1-2-35XH, 35-051-23720, Continental Resources, Inc.
McEvoy 1H-1, 35-051-23605, Newfield Exploration Mid-Continent Inc.
NOTICE IS FURTHER GIVEN that the Applicant in this cause is requesting the following special relief:
(a) That the Applicant, or some other party, be designated as the party authorized to drill, complete and produce the proposed well.
(b) That the well, if a commercial producer in the common source of supply named herein, be permitted to produce without penalty.
(c) That, at the request of the Applicant, the Order may be made
Continued on next page

Corporation Commission

effective on a date prior to its signing.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Eastern Regional Office, Suite 114, 440 South Houston, Tulsa, Oklahoma 74127, at **8:30 a.m., on the 2nd day of January, 2018**, and that this notice be published as required by law and the rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and phone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this application, contact **BENJAMIN J. BROWN, OBA #30843, Attorney for Applicant**, 1560 East 21st Street, Suite 310, Tulsa, Oklahoma 74114, (918) 779-6047 or contact: **Wink Kopczyński III at Paladin Land Group**. Its address is P.O. Box 52400, Tulsa, Oklahoma 74152, Telephone (918) 582-5404; or contact: **Bruce Anderson at TPR Mid-Continent, LLC**. Its address is 9020 North Capital of Texas Highway, Building 1, Suite 170, Austin, Texas 78759, Telephone (512) 814-0345.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
 Chairman
J. TODD HIETT,
 Vice Chairman
BOB ANTHONY,
 Commissioner
 DONE AND PERFORMED THIS 14th day of December, 2017.
 BY ORDER OF THE COMMISSION:
 Peggy Mitchell,
 Commission Secretary
 (12-15-17)

(CD11457503)
NOTICE OF HEARING
CAUSE CD NO. 201708445
 BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: TRP MIDCON, LLC. RELIEF SOUGHT: ESTABLISH A 640-ACRE HORIZONTAL DRILLING AND SPACING UNIT. LEGAL DESCRIPTION: SECTION 19, TOWNSHIP 8 NORTH, RANGE 5 WEST, GRADY COUNTY, OKLAHOMA

STATE OF OKLAHOMA TO: A.C. Link d/b/a Link Oil Properties, Adelbert Rockhold c/o Michael Rockhold, Agatha Ellen Garrett, if living or deceased, her known and unknown heirs, successors, and assigns, Albert Tuggle, Anderman Oils, LLC c/o SM Energy Company, Andrew Link d/b/a Link Oil Properties, Antony Link d/b/a Link Oil Properties, Arkla Exploration Company c/o Devon Energy Corp., ARS Control Account Limited Partnership, Barbara Bates Tate and Kermit Tate, wife and husband, as joint tenants, Barbara Herrington, Bates Family Investment Company, LLC c/o The Trust Company of Oklahoma, Bernice Amerine, Busby Royalty Company, LLC c/o Philip S. Busby, Caprica Holdings, LLC, Charlotte Bassett c/o Thomas Garen, Charlotte M. Nelson, Trustee of the Charlotte M. Nelson Revocable Trust dated 6/7/2016, Chase Rockhold, Chesapeake Exploration, LLC, Chevron Corporation, Citizen Energy II, LLC, Clarence L. Maher and Jane S. Maher Revocable Trust dated 11/19/2010, Dana Lynn Perry Shewmaker, David Thomas Cassidy, Devon Energy Corp., as successor by merger with Arkla Exploration Company, Devon Energy Corp., as successor by merger with Seagull Midcon Inc., Diane E. Doornbos, Trustee of the Charles F. Doornbos Revocable Trust dated 8/1/1990, Douglas Fulton DuFort, as Trustee of the Rebecca K. Hatcher Revocable Trust dated 9/29/1989, E. G. Energy, LLC, EOG Resources, Inc., Fae P. Myers c/o Alma Joyce Myers, First National Bank and Trust Company of Ardmore, Oklahoma, Successor Managing Trustee of the Woodruff Land & Mineral Trust, u/a dated 11/1/1973, Glen Rockhold, Harry H. Phillips, Trustee of the Harry H. Phillips Mineral Trust, dated 1/6/2005, Harry Phillips Kliever, Trustee of the GST Exempt Frank Brent Kliever Trust under the Marilyn P. Kliever Revocable Living Trust, dated

12/10/1993, as restated on 5/30/2007, Harry Phillips Kliever, Trustee of the GST Exempt Harry Phillips Kliever Trust under the Marilyn P. Kliever Revocable Living Trust, dated 12/10/1993, as restated on 5/30/2007, Hope Busby Royalty Company, LLC c/o David Busby, Ina Sue Hurd, Iona Hall Markillie c/o Sandra Hanson, James Stringfield c/o Jennifer Stringfield, James Wesley Deskins, Jerry D. Whitten, Jr. and Jamie L. Whitten, as Trustees of the Whitten Family Revocable Trust dated 9/26/2011, John M. Nelson, Trustee of the John M. Nelson Revocable Trust dated 6/7/2016, John Ray Niquette c/o Edward Niquette, John Stephen Cassidy, Kathleen Anne Boatman, Known and Unknown Heirs, Successors, and Assigns of Erma Bowden, deceased c/o Jesse Bowden, Known and Unknown Heirs, Successors, and Assigns of Marguerite Cassidy c/o Teddy Lynne Graham, Known and Unknown Heirs, Successors, and Assigns of Vernon Rockhold, deceased c/o Marian Lee Rockhold Stolte, Known and Unknown Heirs, Successors, and Assigns of Warren J. Bates c/o Duard B. Thomas, Laverne Bates Revocable Trust dated 7/29/2008 as Amended and Restated on 4/29/2009, and as Amended and Restated on 12/31/2010 c/o Dennis C. Bates, Leeman Minerals, LLC, Linda Sue Pelton, Lucille Chism Bates c/o Duard B. Thomas, Marc M. Jones, Marcia Nutter, Margaret M. Tucker, as Successor Trustee of The Tucker Living Trust Agreement Dated 11/16/1992, Marjorie Phillips and William J. Phillips as Co-Trustees of the Marjorie Phillips Revocable Trust u/a dated 7/2/1985, Maverick Energy, LLC, May Stringfield a/k/a May Ruth Wolfe a/k/a May Ruth S. Wolfe c/o Ross Thomas Wolfe, Jr., Melvin Stringfield, Michael Thomas, Mike Tuggle c/o Melissa Tuggle, Mildred Spiker, Myrl Stringfield c/o Mary C. Stringfield, Neva Taylor, if living or deceased, her known and unknown heirs, successors and assigns c/o Marian Lee Rockhold Stolte, Omega Royalty Co., LLC, Orel Busby Cabin Trust, dated 1/1/1979 c/o Philip S. Busby, Pauline Patterson, Ralph H. Smith, d/b/a Sunrise Exploration Co., Rhino Resources Company, LLC, Saphrona Rockhold c/o Michael Rockhold, Seagull Midcon Inc. c/o Devon Energy Corp., SM Energy Company, as successor by merger with Anderman Oils, LLC, South OK Development Co., L.C. c/o Mack Energy Co., Stauffer Mineral Interests, LLC, Sunrise Exploration Co., Susan K. Stringfield c/o James M. Stringfield, Susan Linn Credeur, Teddy Lynne Graham, Terry Tuggle, Three M Oil Company, Tom S. Bomford and Barbara B. Newman, as Trustees of the Shirley Rott Bomford Family Irrevocable Trust dated 11/21/2012, TPR Mid-Continent, LLC, Travis Stringfield c/o James M. Stringfield, TRP MidCon LLC, W. and V. Peters Family Revocable Trust, dated 2/25/2012 c/o Anne L. Peters, William J. Phillips (HSP), Trustee under the Phillips Living Trust, dated 4/7/2011, XTO Energy, Inc., Emma Phillips, Ivory Rockhold, Jack Stringfield, Known and Unknown Heirs, Successors, and Assigns of E.A. Rockhold, deceased, Known and Unknown Heirs, Successors, and Assigns of Jack Tuggle, deceased, Mohan & Company, Susan Rockhold, a/k/a Susan I. Rockhold, a/k/a Susan Hall Rockhold, Wayne E. Taylor and all persons, owners, producers, operators, purchasers and takers of oil and gas and all other interested persons, particularly in Grady County, Oklahoma, and if any of the above individuals are deceased, or if any of the above companies are no longer in existence, the unknown heirs, executors, administrators, devisees, trustees and assigns, immediate and remote, of the above-named parties.

NOTICE IS HEREBY GIVEN that the Applicant in this cause is requesting that the Commission establish a single 640-acre horizontal well drilling and spacing unit by way of new spacing for the Mississippian and Woodford, common sources of supply underlying Section 19, Township 8 North, Range 5 West, Grady County, Oklahoma, with the unit well for said 640-acre horizontal unit to be located from its point of entry and along any point of its lateral, not less than 660 feet from said unit boundary for the Mississippian common source of supply, and not less than 165 feet from the north and south unit boundary and not less than 330 feet from the east and west unit boundary for the Woodford common source of supply.

NOTICE IS FURTHER GIVEN that the Applicant in this cause is requesting the following special relief: to designate the Applicant or some other party as Operator of the unit well. Applicant is further requesting that the Order to be entered in this cause be made effective on a date prior to the date of the Order.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that

this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Jim Thorpe Building, 2101 N. Lincoln, Oklahoma City, OK 73105, at **8:30 a.m., on the 2nd day of January 2018**, and that this Notice be published as required by law and the Rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and telephone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **BLAKE FAST, MEADOWS OIL & GAS**, Telephone: (580) 227-7073, OR **ERIC HUDDLESTON, Attorney**, Two Leadership Square, 211 North Robinson, Suite 1300, Oklahoma City, OK 73102, Telephone: (405) 232-3722.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
 Chairman
J. TODD HIETT,
 Vice Chairman
BOB ANTHONY,
 Commissioner
 DONE AND PERFORMED THIS 13th DAY OF DECEMBER, 2017.
 BY ORDER OF THE COMMISSION:
 Peggy Mitchell,
 Secretary
 (12-15-17)

(CD11457510)
NOTICE OF HEARING
CAUSE CD NO. 201708446
 BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: TRP MIDCON, LLC. RELIEF SOUGHT: POOLING. LEGAL DESCRIPTION: SECTION 19, TOWNSHIP 8 NORTH, RANGE 5 WEST, GRADY COUNTY, OKLAHOMA

STATE OF OKLAHOMA TO: A.C. Link d/b/a Link Oil Properties, Adelbert Rockhold c/o Michael Rockhold, Agatha Ellen Garrett, if living or deceased, her known and unknown heirs, successors, and assigns, Albert Tuggle, Anderman Oils, LLC c/o SM Energy Company, Andrew Link d/b/a Link Oil Properties, Antony Link d/b/a Link Oil Properties, Arkla Exploration Company c/o Devon Energy Corp., ARS Control Account Limited Partnership, Bates Family Investment Company, LLC c/o The Trust Company of Oklahoma, Chesapeake Exploration, LLC, Chevron Corporation, Citizen Energy II, LLC, David Thomas Cassidy, Devon Energy Corp., as successor by merger with Arkla Exploration Company, Devon Energy Corp., as successor by merger with Seagull Midcon Inc., EOG Resources, Inc., Jack Stringfield, James Stringfield c/o Jennifer Stringfield, John Stephen Cassidy, Kathleen Anne Boatman, Known and Unknown Heirs, Successors, and Assigns of Erma Bowden, deceased c/o Jesse Bowden, Known and Unknown Heirs, Successors, and Assigns of Marguerite Cassidy c/o Teddy Lynne Graham, Known and Unknown Heirs, Successors, and Assigns of Vernon Rockhold, deceased c/o Marian Lee Rockhold Stolte, Known and Unknown Heirs, Successors, and Assigns of Warren J. Bates c/o Duard B. Thomas, Laverne Bates Revocable Trust dated 7/29/2008 as Amended and Restated on 4/29/2009, and as Amended and Restated on 12/31/2010 c/o Dennis C. Bates, Linda Sue Pelton, Lucille Chism Bates c/o Duard B. Thomas, Marc M. Jones, Marcia Nutter, May Stringfield a/k/a May Ruth Wolfe a/k/a May Ruth S. Wolfe c/o Ross Thomas Wolfe, Jr., Melvin Stringfield, Michael Thomas, Mike Tuggle c/o Melissa Tuggle, Mildred Spiker, Myrl Stringfield c/o Mary C. Stringfield, Neva Taylor, if living or deceased, her known and unknown heirs, successors and assigns c/o Marian Lee Rockhold Stolte, Omega Royalty Co., LLC, Pauline Patterson, Ralph H. Smith, d/b/a Sunrise Exploration Co., Rhino Resources Company, LLC, Seagull Midcon Inc. c/o Devon Energy Corp., SM Energy Company, as successor by merger with Anderman Oils, LLC, South OK Development Co., L.C. c/o Mack Energy Co., Susan K. Stringfield c/o James M. Stringfield, Teddy Lynne Graham, Terry Tuggle, Three M Oil Company, TPR Mid-Continent, LLC, Travis Stringfield c/o James M. Stringfield, TRP MidCon LLC, Emma Phillips, Ivory Rockhold, Known and Unknown Heirs, Successors, and Assigns of E.A. Rockhold, deceased, Known and Unknown Heirs, Successors, and Assigns of Jack Tuggle, deceased, Mohan & Company, Susan Rockhold, a/k/a Susan I. Rockhold, a/k/a Susan Hall Rockhold and all persons, owners, producers,

operators, purchasers and takers of oil and gas and all other interested persons, particularly in Grady County, Oklahoma, and if any of the individuals are deceased, or if any of the companies are no longer in existence, the unknown heirs, executors, administrators, devisees, trustees, successors and assigns, immediate and remote, of the named parties.

NOTICE IS HEREBY GIVEN that the Applicant in this cause is requesting the Commission pool the interests, designate an operator, and adjudicate the rights and equities of oil and gas owners in the Mississippian and Woodford common sources of supply underlying Section 19, Township 8 North, Range 5 West, Grady County, Oklahoma.

NOTICE IS FURTHER GIVEN that the Applicant in this cause is requesting the following special relief: to designate the Applicant or some other party as Operator of the unit well. Applicant is further requesting that the Order to be entered in this cause be made effective on a date prior to the date of the Order. Applicant may request up to one year from the date of the Order to enter in this cause, with which to commence the initial well.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Jim Thorpe Building, 2101 N. Lincoln, Oklahoma City, Oklahoma 73105, at **8:30 a.m., on the 2nd day of January, 2018**, and that this Notice be published as required by law and the Rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and telephone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **BLAKE FAST, MEADOWS OIL & GAS**, Telephone: (580) 227-7073, OR **ERIC HUDDLESTON, Attorney**, Two Leadership Square, 211 North Robinson, Suite 1300, Oklahoma City, OK 73102, Telephone: (405) 232 3722.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
 Chairman
J. TODD HIETT,
 Vice Chairman
BOB ANTHONY,
 Commissioner
 DONE AND PERFORMED THIS 13th DAY OF DECEMBER, 2017.
 BY ORDER OF THE COMMISSION:
 Peggy Mitchell,
 Secretary
 (12-15-17)

(CD11457519)
NOTICE OF HEARING
CAUSE CD NO. 201708447
 BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: TRP MIDCON, LLC. RELIEF SOUGHT: WELL LOCTION EXCEPTION. LEGAL DESCRIPTION: SECTION 19, TOWNSHIP 8 NORTH, RANGE 5 WEST, GRADY COUNTY, OKLAHOMA

STATE OF OKLAHOMA TO: Newfield Exploration Mid-Continent Inc. and all persons, owners, producers, operators, purchasers and takers of oil and gas and all other interested persons, particularly in Grady County, Oklahoma.

NOTICE IS HEREBY GIVEN that the Applicant in this cause is requesting that the Commission grant a well location exception for a well to be drilled and produced from the Mississippian and Woodford common sources of supply in Section 19, Township 8 North, Range 5 West, Grady County, Oklahoma, as an exception to the Order to issue in Cause CD No. 201708445, said well to be located:

SURFACE LOCATION: 250 feet from the south line and 600 feet from the west line of Section 19, Township 8 North, Range 5 West, Grady County, Oklahoma, LOCATION AT END OF COMPLETION INTERVAL: no closer than 165 feet from the north line and no closer than 330 feet from the west line of Section 19, Township 8 North, Range 5 West, Grady County, Oklahoma,

LOCATION AT END OF COMPLETION INTERVAL: no closer than 165 feet from the south line and no closer than 330 feet from the west line of Section 19, Township 8 North, Range 5 West, Grady County,

Oklahoma, The offset lands to said Section 19, are contained within Sections 17, 18, 20, 29 and 30 of Township 8 North, Range 5 West, Sections 13, 24 and 25 of Township 8 North, Range 6 West, Grady County, Oklahoma. The wells towards which the proposed location is moving are as follows:

Newfield Exploration Mid-Continent, Inc - Deskins #1H-7X (API 3505124065)

NOTICE IS FURTHER GIVEN that the Applicant is requesting the following special relief: to designate the Applicant or some other party as Operator of the unit well. Applicant is further requesting that the Order to be entered in this cause be made effective on a date prior to the date of the Order.

NOTICE IS FURTHER GIVEN that this cause be set before an Administrative Law Judge for hearing, taking of evidence and reporting to the Commission.

NOTICE IS FURTHER GIVEN that this cause will be heard before an Administrative Law Judge on the Initial Hearing Docket at the Corporation Commission, Jim Thorpe Building, 2101 N. Lincoln, Oklahoma City, OK 73105, at **8:30 a.m., on the 2nd day of January, 2018**, and that this Notice be published as required by law and the Rules of the Commission.

NOTICE IS FURTHER GIVEN that the Applicant and interested parties may present testimony by telephone. The cost of telephonic communication shall be paid by the person or persons requesting its use. Interested parties who wish to participate by telephone shall contact the Applicant or Applicant's attorney, prior to the hearing date, and provide their name and telephone number.

NOTICE IS FURTHER GIVEN that all interested persons may appear and be heard. For information concerning this action, contact **BLAKE FAST, MEADOWS OIL & GAS**, Telephone: (580) 227-7073, OR **ERIC HUDDLESTON, Attorney**, Two Leadership Square, 211 North Robinson, Suite 1300, Oklahoma City, OK 73102, Telephone: (405) 232 3722.

CORPORATION COMMISSION OF OKLAHOMA
DANA L. MURPHY,
 Chairman
J. TODD HIETT,
 Vice Chairman
BOB ANTHONY,
 Commissioner
 DONE AND PERFORMED THIS 13TH DAY OF DECEMBER, 2017.
 BY ORDER OF THE COMMISSION:
 Peggy Mitchell,
 Secretary
 (12-15-17)

Probate

(PR11453438)
NOTICE TO CREDITORS
CASE NO. PB-2017-1259
 IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA
IN THE MATTER OF THE ESTATE OF: BOBBY DEE STUDDARD, deceased.

All persons having claims against Bobby Dee Studdard, deceased, are required to present the same with a description of all security interest and other collateral, if any, held by each creditor with respect to such claim, to Sherri Studdard, Administrator of said estate, at the office of said representatives attorney, John C. Forbes, 1800 S. Midwest Boulevard, Oklahoma City, Oklahoma, on or before the following presentation date **February 12, 2018**, or the same will be forever barred. Dated this 4th day of December, 2017.

John C. Forbes, OBA#32777
 Attorney for Administrator
 John C. Forbes
 Attorney at Law
 Forbes and Forbes
 1800 S. Midwest Blvd.
 Oklahoma City, OK 73110
 Ph: 405-733-1990
 F: 405-733-2044
 (12-8, 12-15-17)

(PR11453446)
NOTICE TO CREDITORS
PB-2017-1303

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA
IN THE MATTER OF THE ESTATE OF Robert William Kile, Deceased.

All creditors having claims against the estate of Robert William Kile, deceased, are required to present the same, with a description of all security interests and other collateral (if any) held by each creditor with respect with such claim, to the named Personal Representative, at the offices of JAMES A. SLAYTON, P.C., 4808 North Classen, Oklahoma City, Oklahoma 73118 on or before the following presentation date: **February 10, 2018**, or the same will be forever barred. DATED this 6th day of December, 2017.

Karen K Kile
 Personal Representative

APPROVED:
 JAMES A. SLAYTON, P.C.
 James A. Slayton, OBA #12168
 4808 Classen Blvd.
 Oklahoma City, OK 73118
 (405) 848-9898
 FAX 840-4808
 slaytonlaw@aol.com
 (12-8, 12-15-17)

(PR11453460)
NOTICE OF HEARING FINAL ACCOUNT
Case No. PB-2015-738

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF SHIRLEY FERN WAPSKINEH, DECEASED.

Notice is hereby given that RANDY FRAZIER, Personal Representative of the Estate of SHIRLEY FERN WAPSKINEH, Deceased, having filed in this Court his Final Account of the Administration of said estate and Petition for order allowing same, and determination of heirs, distribution and for final discharge of Personal Representative, the hearing of the same has been set by the Court for the **28th day of December, 2017, at 9:00 o'clock A.M.**, at the court room of Richard Kirby in the courthouse at Oklahoma City, Oklahoma, and all persons interested in said estate are notified then and there to appear and show cause, if any they have, why the set account should not be settled and allowed, the heirs of SHIRLEY FERN WAPSKINEH, Deceased, determined, said estate distributed, and the Personal Representative discharged.
 Dated December 4, 2017.

RICHARD KIRBY
 Judge of the District court
 RICK WARREN
 Court Clerk
 By: Deputy

Robert T. Keel, OBA #4905
 2400 NW 23rd St, Suite #208
 Oklahoma City, OK 73107-2445
 Telephone: (405) 232-8419
 Fax: (405) 232-8476
 Attorney at Law
 (12-8, 12-15-17)

(PR11453470)
NOTICE OF HEARING FINAL ACCOUNT AND INVENTORY, AND PETITION FOR ORDER ALLOWING FINAL ACCOUNT, DETERMINING HEIRS, DEVISEES, AND LEGATEES, AND FOR DISTRIBUTION
Case No.: PB-2016-224

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF ALBERT JEROME DEAN, DECEASED.

Notice is hereby given that Margaretta R. Dean, the duly appointed and qualified Executrix of the Estate of Albert Jerome Dean, Deceased, has filed her Final Account, Inventory, and Petition for Approval of Final Account, Determination of Heirs, Devisees, and Legatees and for Distribution. A hearing has been fixed by the Judge of the Court for the **8th day of January, 2018, at 9:00 o'clock A.M.**, in Room 217, Oklahoma County Courthouse, 321 Park Avenue, Oklahoma City, Oklahoma County, Oklahoma, and all persons interested in the Estate are notified to appear and show cause, if any they have, why the Final Account should not be settled and allowed, the Estate distributed, and Costs, and Expenses approved.
 Dated this 5th day of December, 2017.

ALLEN WELCH
 JUDGE OF THE DISTRICT COURT
 RICK WARREN
 Court Clerk
 By: Deputy

Approved:
 BEN F. MEEK, III, OBA #11677
 Attorney at Law
 3555 NW 58th Street, suite 1000
 Oklahoma City, Oklahoma 73112
 405-943-6650
 ATTORNEY FOR THE EXECUTRIX
 (12-8, 12-15-17)

(PR11453485)
ALIAS NOTICE OF HEARING ON FINAL ACCOUNT, PETITION FOR DETERMINATION OF HEIRS, DISTRIBUTION OF ESTATES, AND DISCHARGE
CASE NO. PB-2016-952

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA
IN THE MATTER OF THE ESTATE OF CHARLES E. NALLY, Deceased.

NOTICE is hereby given that the duly appointed and qualified Personal Representative of the above captioned Estate has filed in this Court a Final Account and Petition for Order Allowing Such Final Accounting, Determination of Heirship, Distribution of Property of Said Estate, and Final Discharge of said Personal Representative.
 Continued on next page

Probate

Representative; said hearing of the same has been fixed by Judge Allen Welch of the Court for the **8th day of January, 2018, at 9:00 o'clock A.M.**, at the Courtroom of said Court in the County Courthouse at Oklahoma City, Oklahoma County, Oklahoma, aforesaid, and all persons interested in said Estate are notified then and there to appear and show cause, if any they have, why said Account should not be settled and allowed, said Estate distributed, the heirs determined, and the Personal Representative discharged. This Alias Notice is being filed for the reason that the hearing dated December 18, 2017 at 1:30 P.M. as stated in the Notice previously filed herein on 21st day of November, 2017 has been stricken.

Dated this 6th day of December, 2017.

ALLEN WELCH
JUDGE OF THE DISTRICT COURT
RICK WARREN
Court Clerk
By: Deputy

APPROVED:
STEVE A. COLEMAN, OBA#1787
MATT BLUE, OBA #19755
THE COLEMAN LAW OFFICE
3904 East Reno
Oklahoma City, OK 73117
405-677-2407 (Phone)
405-670-2254 (Fax)
Attorneys for Personal Representative,
Krisen E. Moore
(12-8, 12-15-17)

(PR11453495)
NOTICE FOR HEARING OF FINAL ACCOUNT AND PETITION FOR FINAL DETERMINATION OF HEIRS AND DISTRIBUTION AND DISCHARGE
NO. PB-2016-1389

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF GRACE LUCILLE WILLIAMS, Deceased.

Notice is hereby given that RICHARD A. WILLIAMS, Personal Representative of the Estate of GRACE LUCILLE WILLIAMS, deceased, having filed in this Court his Final Account of the administration of said Estate and his Petition for the Determination of Heirs and for Distribution of said Estate and for Final Discharge of said Personal Representative, the hearing of the same has been fixed by the Judge of said Court for the **3rd day of January, 2018, at 1:30 o'clock, P.M.**, at the Court Room of said Court in the County Court House at Oklahoma City, in the County and State aforesaid, and all persons interested in said Estate are notified then and there to appear and show cause, if any they have, why said account should not be settled and allowed, the heirs determined, and said Estate distributed and the Personal Representative discharged.

DATED this 6th day of December, 2017.

RICHARD W KIRBY
JUDGE OF THE DISTRICT COURT
RICK WARREN
Court Clerk
By: Deputy

ULF R. HELLER, OBA #4055
Attorney for Personal Representative
3217 NW 63rd Street, Suite B
Oklahoma City, OK 73116
(405) 843-4800
FAX: (405) 843-8611
urheller@hellernet.net
(12-8, 12-15-17)

(PR11453500)
NOTICE TO CREDITORS
Case No. PB-2017-1235

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF BOBBIE CLAIRE TURNEY, DECEASED.

STATE OF OKLAHOMA COUNTY OF OKLAHOMA ss.

All persons having claims against the Estate of BOBBIE CLAIRE TURNEY, deceased, are required to present the same with a description of all security intercollateral (if any) held by each creditor with respect to such claim, to the undersigned Personal Representative at the office of the attorney for the Personal Representative, D. Frank Plater, Jr., 610 Colcord Drive, Oklahoma City, Oklahoma, 73102, on or before the following presentment date: **20th day of February, 2018**, same will be forever barred.

DATED this 6th day of December, 2017.

D. Frank Plater, Jr. OBA #, 89
Attorney for Personal Representative
610 Colcord Drive
Oklahoma City, Ok 73102
405-236-3739
(12-8;12-15-17)

(PR11453518)
NOTICE OF HEARING FINAL ACCOUNT AND PETITION FOR DISCHARGE
Case No. PB-2017-6

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF WILLIAM W. BOWLES, Deceased.

Notice is hereby given that Gerald E. Kelley, Special Administrator of the Estate of William W. Bowles, Deceased, having filed in this Court his Final Account of the Special Administration of said Estate and Petition for Final Discharge of said Special Administrator, the hearing of the same has been fixed by the Judge of said Court for the **3rd day of January, 2018, at 9:00 o'clock A.M.**, in the courtroom of the below signed Judge of the District Court at the Oklahoma County Courthouse, Oklahoma City, Oklahoma and all persons interested in said Estate are notified in and there to appear and show cause, if any they have, why the said account should not be settled and allowed, and the Special Administrator discharged.

Dated this 6th day of December, 2017.

ALLEN WELCH
JUDGE OF THE DISTRICT COURT
RICK WARREN
Court Clerk
By: Deputy

GERALD E. KELLEY LLC, OBA #4923
GERALD E. KELLEY LLC
One Leadership Square
211 N. Robinson Suite 800
Oklahoma City, Oklahoma 73102
(405) 235-4671
(405) 234-5511 (fax)
gekelly@swbell.net
(12-8, 12-15-17)

(PR11453522)
NOTICE OF HEARING FINAL ACCOUNT AND FINAL REPORT, AND PETITION FOR ORDER ALLOWING FINAL ACCOUNT AND FINAL REPORT, DETERMINATION OF HEIRS, LEGATEES AND DEVISEES, AND FOR FINAL DECREE OF DISTRIBUTION AND DISCHARGE.
PB-2017-240

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF BARBARA C. MYERS, also known as BARBARA CORBETT MYERS, deceased.

Notice is hereby given to all persons interested in the estate of BARBARA C. MYERS, deceased, that on December 6, 2017, SALLY C. PROUT, Personal Representative, filed in this Court her Final Account and Final Report, Petition for Order Allowing Final Account and Final Report, and Petition for Order Allowing Final Account and Final Report, Determining Heirs, Legatees and Devisees, and for Final Decree of Distribution and Discharge.

Pursuant to an Order of said Court made on December 6, 2017, notice is hereby given that **January 8, 2018, at 9:00 o'clock a.m.** of said day has been appointed as the time for hearing said Petition at the District Courtroom of Judge Welch in the Courthouse in the City of Oklahoma City, County of Oklahoma, State of Oklahoma, all persons interested to then and there appear and show cause, if any they have, why the said account should not be settled and allowed, the heirs determined, and said estate distributed to the heirs, devisees and legatees under the Will thereof, and the Personal Representative discharged.

In testimony whereof, I have hereunto set my hand and the seal of said Court, this 6th day of December, 2017.

ALLEN WELCH
JUDGE OF THE DISTRICT COURT
RICK WARREN
Court Clerk
By: Deputy

Prepared by:
JOHN W. MEE, JR., OBA #6117
SARA K. HAWKINS, OBA #30119
MARIS A. SKINNER, OBA #31709
MEE, MEE, HOGG & EPPERSON, PLLP
1900 NW Expressway, Suite 1400
Oklahoma City, OK 73118
Telephone: (405) 848-9100
Facsimile: (405) 848-9101
(12-8, 12-15-17)

(PR11453652)
NOTICE OF HEARING ON PETITION FOR ORDER ALLOWING FINAL ACCOUNT, DETERMINATION OF HEIRS-AT-LAW, DEVISEES AND LEGATEES, APPROVAL OF ATTORNEYS' FEES AND COSTS, AND FINAL DECREE OF DISTRIBUTION OF ESTATE
Case No. PB-2017-885

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF MARY LYNN

SCHWAB DAHLGREN BEEZLEY, Deceased.
NOTICE is given that Debra Kay Williams, personal representative of the Estate of Mary Lynn Schwab Dahlgren Beezley, filed in this Court a Petition for Order Allowing Final Account, Determination of Heirs-at-Law, Devisees and Legatees, Approval of Attorneys' Fees and Costs, and Final Decree of Distribution of Estate ("Final Account"). The hearing for the Final Account is set for Wednesday, the **10th day of January, 2018 at 9:00 a.m.**, to be held before the undersigned Judge of the District Court of Oklahoma County in the County Courthouse in Oklahoma City, Oklahoma. All persons interested in the Estate of Mary Lynn Schwab Dahlgren Beezley are notified then and there to appear and show cause, if any they have, why the account should not be settled and allowed, the heirs-at-law, devisees and legatees of Mary Lynn Schwab Dahlgren Beezley be determined, attorneys' fees and costs be approved for payment, and the Estate Of Mary Lynn Schwab Dahlgren Beezley be distributed.

DATED this 6th day of December, 2017.

ALLEN WELCH
JUDGE OF THE DISTRICT COURT
RICK WARREN
Court Clerk
By: Deputy

(PR11453783)
COMBINED NOTICE TO CREDITORS AND NOTICE OF HEARING
Case No. PB-2017-1373

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF LINDEL EDWARD COLE, Deceased

TO: All persons interested in the Estate of Lindel E. Cole, Deceased.
You are hereby notified that on December 6, 2017, the Petitioner, Barbara Solnok, of Tulsa, Oklahoma filed in the District Court of Oklahoma County, a Petition for Summary Administration, alleging that Lindel E. Cole, 72 years of age, died on April 19, 2017, and was domiciled in and residing at 4900 S. Walker Ave., Oklahoma City, Oklahoma County, Oklahoma, and that the total value of the decedent's property in Oklahoma is less than \$200,000.00. The Petitioner has asked that this Court admit the Decedent's Will to probate and order summary proceedings pursuant to 58 O.S. § 245, et seq.

In an Order for Combined Notice entered herein, the Court found that it should dispense with the regular estate proceedings prescribed by law and order notice to creditors and issue an order for hearing upon the Petition for Summary Administration.

Pursuant to the Order for Combined Notice, all creditors having claims against Lindel E. Cole, deceased, are required to present same, with a description of all security interests and other collateral, if any, held by each creditor with respect to such claim, to the Petitioner Barbara Solnok, c/o Matthew C. Goodin, 201 N. Broadway, Suite 106, Moore, Oklahoma 73160, on or before March 6, 2018, or the same will be forever barred.

Notice is hereby given that a hearing will be held on the **6th day of March, 2018, at 9:00 A.M.**, at the Oklahoma County Courthouse, 320 Robert S. Kerr Avenue, Oklahoma City, Oklahoma, 73102, before Judge Kirby. At the hearing the Court will decide whether to approve the Petition for Summary Administration, final account and petition for determination of heirs at law and distribution, and discharge of the Petitioner. The final account and petition for determination of heirs at law and distribution will be filed herein on or before the **13th day of February, 2018**.

You are hereby advised that you must file objections to the Petition for Summary Administration, the final account and petition for determination of heirs at law and distribution at least ten (10) days before the hearing and send a copy to the Petitioner's attorney, Matthew C. Goodin, 201 N. Broadway, Suite 106, Moore, Oklahoma, 73160, or you will be deemed to have waived any objections. If you have no objections, you need not appear at the hearing or make any filings with the Court.

If an objection is filed at least ten (10) days before the hearing, the Court will determine at the hearing whether the will attached to the petition shall be admitted to probate, whether summary proceedings are appropriate and, if so, whether the estate will be distributed and to whom the estate will be distributed.

RICHARD KIRBY
JUDGE OF THE DISTRICT COURT
Approved:
Matthew C. Goodin, OBA #19327
Matthew C. Goodin, PLLC
Kenneth A. Tillotson, OBA # 19237
-Of Counsel-

Old School Business Center
201 N. Broadway, Suite 106
Moore, Oklahoma 73160
Telephone: (405) 759-3100
Facsimile: (405) 759-3310
mgoodin@goodinlawfirm.org
ktillotson@goodinlawfirm.org
ATTORNEYS FOR THE PETITIONER
(12-8, 12-15-17)

(PR11453757)
NOTICE TO CREDITORS
Case No. PB-2017-1005

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE Matter of the Estate of ROXIE JEAN KEFFER, Deceased.

TO THE CREDITORS OF ROXIE JEAN KEFFER, Deceased.
All Creditors having claims against the Estate of ROXIE JEAN KEFFER, Deceased, are required to present the same, with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the named Personal Representative at:

JAMES F. KEFFER JR., Personal Representative
c/o Sara G. Murphy, Esquire
Legacy Legal Center PLLC
3131 NW 63rd Street
Oklahoma City, Oklahoma 73116
on or before the following presentment date: **February 9, 2018**, or the same will be forever barred.

DATED this 6th day of December, 2017.

Prepared by:
SARA G. MURPHY, OBA NO. 19683
LAM Q. NGUYEN, OBA NO. 31413
COURTNEY L. ZAMUDIO, OBA NO. Legacy Legal Center PLLC
3131 Northwest 63rd Street
Oklahoma City, Oklahoma 73116
(405) 253-6444
sara@legacylegalok.com
Attorneys for Personal Representatives
(12-8, 12-15-17)

(PR11453771)
NOTICE OF HEARING FINAL ACCOUNT AND PETITION FOR DETERMINATION OF HEIRS, FINAL DISTRIBUTION AND FINAL DISCHARGE
CASE NO. PB-2017-496

IN THE DISTRICT COURT OF OKLAHOMA COUNTY, STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF KAREN ANNE ORME, DECEASED.

Notice is hereby given that hearing of the final account and petition for determination of heirs, final distribution and final discharge filed herein by Robert Ray Orme, Personal Representative of the estate of Karen Anne Orme, deceased, has been scheduled by the undersigned Judge of this Court for Tuesday, the **30th day of January, 2018, at 1:30 o'clock P.M.**, at the Oklahoma County Courthouse at Oklahoma City, Oklahoma, when and where all persons interested in said estate may appear and show cause why said account should not be settled and allowed, the heirs of Karen Anne Orme, deceased, be determined, her estate distributed and the Personal Representative discharged.

Dated this 1st day of December, 2017.

RICHARD KIRBY
ASSOCIATE DISTRICT JUDGE,
OKLAHOMA COUNTY
RICK WARREN

(seal) Court Clerk
By: Deputy court Clerk
PAIN AND GARLAND
Attorneys for Personal Representative
111 S.W Second, P.O. Box 158
Anadarko, Oklahoma 73005
(405) 247-3365
(12-8, 12-15-17)

(PR11457172)
NOTICE TO CREDITORS
PB-2017-1289

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF WILLIAM C. ABBOTT, DECEASED

TO THE CREDITORS OF: William C. Abbott, Deceased
All creditors having claims against William C. Abbott, Deceased, are required to present the same with a description of all security interests and other collateral (if any held by each creditor with respect to such claim) to the named Personal Representative, Joyce A. Abbott, at the law offices of James L. Scott, Attorney, Nash Cohenour Kelley & Giessman, PC, 4101 Perimeter Center Drive, Suite 200, Oklahoma City, OK 73112, on or before the following presentment date: **February 21, 2018**, or the same will be forever barred.

Dated this December 13, 2017.
Respectfully submitted,
Joyce A. Abbott, Personal Representative of the Estate of William C. Abbott

APPROVED:
James L. Scott, OBA #31706
NASH, COHENOUR, KELLEY & GEISSMAN, PC
4101 Perimeter Center Drive, Suite 200
Oklahoma City, OK 73112
Phone: (405) 917-5000
Fax: (405) 917-5005
Email: nmash@nashfirm.com
Attorney for Joyce A. Abbott
(12-15, 12-22-17)

(PR11457174)
NOTICE TO CREDITORS
Case No. PB-17-786

IN THE DISTRICT COURT IN AND FOR OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF MARY ELIZABETH WATERS, DECEASED.

All persons having claims against Mary Elizabeth Walters, deceased, are required to present the same, with the necessary supporting documents, and with a description of all security interests or other collateral, if any, held by each creditor with respect to such claim, to Barbara Jett at the following address: C/O: Lance B. Phillips, Attorney at Law; 7 s. Mickey Mantle Dr, suite 377, Oklahoma City, OK 73104 on or before the following presentment date: **February 12, 2018**; or the same will be forever barred.

DATED this 13th day of December, 2017.

Barbara Jett
Personal Representative
By: Lance B. Phillips, OBA # 17120
7 S. Mickey Mantle Dr, suite 377
OKLAHOMA CITY, OK 73104
(405) 235-5944 FAX: 232-4679
lancebp2000@yahoo.com
ATTORNEY FOR PERSONAL REPRESENTATIVE
(12-15, 12-22-17)

(PR11457182)
NOTICE TO CREDITORS
Case No. PB-2017-1301

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE Matter of the Estate of LETA J. MARTIN, also known as LETA JOYCE MARTIN, DECEASED.

All creditors having claims against LETA J. MARTIN, deceased, are required to present the same with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the named Personal Representative, BRAD C. MARTIN, through his attorney of record, Mark Pruitt, 6 NE 63rd Street, Suite 260, Oklahoma City, OK, 73105, on or before the following presentment date: **February 22, 2018**; or the same will be forever barred.

Dated this 13th day of December, 2017.

Mark Pruitt, OBA No. 10596
PRUITT & ASSOCIATES, P.C.
6 N. E. 63rd Street, Suite 260
Oklahoma City, OK 73105
405-848-9994
Attorney for Petitioner
(12-15, 12-22-17)

(PR11457187)
ORDER AND NOTICE OF HEARING ON FINAL REPORT AND PETITION FOR ORDER ALLOWING FINAL DECREE OF

DISTRIBUTION AND DISCHARGE

Case No. PB-2017-504
Judge Welch

IN THE DISTRICT COURT IN AND FOR OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF: PAULINE C. CARLISLE, Deceased.

COMES NOW, on this 13th day of December, 2017, Patricia C. Kamm, the Personal Representative of the Estate of PAULINE C. CARLISLE ("Decedent"), deceased, and presents a Final Report and Petition For Order Allowing Final Decree of Distribution and Discharge (the "Petition"), and requests a hearing on the Petition.

IT IS HEREBY ORDERED, that such Petition is set for hearing on the **4th day of January 2018, at 9:00 a.m.**, in the District Courtroom of the undersigned Judge in the County Courthouse, Oklahoma City, Oklahoma.

IT IS FURTHER ORDERED that notice thereof be given by publication and by mailing a copy of the Notice of Hearing Petition to all of the heirs-at-law, devisees, and legatees of the decedent as required by law.

IN TESTIMONY WHEREOF, I have hereunto set my hand this 13th day of December, 2017.

ALLEN WELCH
JUDGE OF THE DISTRICT COURT
RICK WARREN
Court Clerk
By: Deputy

APPROVED:
Jeffrey I. Crain, OBA #20046
Sarah D. Willey, OBA #3330
Crain & Associates, PLLC
4500 Memorial Circle, Suite B
Oklahoma City, OK 73142
Phone: (405) 242-4107
Attorneys for the Personal Representative
(12-15, 12-22-17)

(PR11457304)
COMBINED NOTICE TO CREDITORS AND NOTICE OF HEARING
(58 O.S. § 245-247)
Case No. PB-2017-1396

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATIER OF THE ESTATE OF RANDAL RAY HENDRICKSON, Deceased.

To: All persons interest in the Estate of RANDAL RAY HENDRICKSON, Deceased
You are hereby notified that on the 13th day of December, 2017, the Petitioner, Ruth Anne Hendrickson, c/o Ben F. Meek, III, 3555 NW 58th Street, Suite 1000 Oklahoma City, Oklahoma, filed in the District Court of Oklahoma County a Petition for Summary Administration, Admission of Will to Probate, and Appointment of Special Administrator. The Petitioner has alleged that Randal Ray Hendrickson, Deceased, died on May 16, 2017, domiciled in and residing at 10409 Harvest Lane, Oklahoma City, Oklahoma, and that the total value of the Decedent's property in Oklahoma is \$180,000.00. That the names and last known addresses of the Decedent's heirs are: Sean Christian Hendrickson, 4030 N. Central Expressway, Apt. #273, Dallas, Texas 75204; Ryan Conrad Hendrickson, 5338 Lowell Street, Overland Park, KS 66202; Randal Ray Hendrickson, Jr., 214 Price Avenue, Unit#A31, Narberth, PA 19072; Kristen Ann DeHaberaman Sloan, 3703 Brookstone Drive, Arlington, Texas 76001, and Ruth Anne Hendrickson, 10409 Harvest Time Lane, Oklahoma City, OK 73162. Petitioner has asked this Court for summary proceedings pursuant to 58 O.S. § 245, et seq.

73008 on or before the following presentment date: **February 16, 2018**, or the same will be forever barred.

DATED: December 13, 2017
Christopher W. Cotner, OBA #18927
Chris@BethanyLaw.com
Phone: (405) 709-4441
The Bethany Law Center, LLP
6666 N.W. 39th Expressway
Bethany, OK 73008
Attorneys for the Personal Representative
(12-15, 12-22-17)

(PR11457172)
NOTICE TO CREDITORS
PB-2017-1289

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF WILLIAM C. ABBOTT, DECEASED

TO THE CREDITORS OF: William C. Abbott, Deceased
All creditors having claims against William C. Abbott, Deceased, are required to present the same with a description of all security interests and other collateral (if any held by each creditor with respect to such claim) to the named Personal Representative, Joyce A. Abbott, at the law offices of James L. Scott, Attorney, Nash Cohenour Kelley & Giessman, PC, 4101 Perimeter Center Drive, Suite 200, Oklahoma City, OK 73112, on or before the following presentment date: **February 21, 2018**, or the same will be forever barred.

Dated this December 13, 2017.
Respectfully submitted,
Joyce A. Abbott, Personal Representative of the Estate of William C. Abbott

APPROVED:
James L. Scott, OBA #31706
NASH, COHENOUR, KELLEY & GEISSMAN, PC
4101 Perimeter Center Drive, Suite 200
Oklahoma City, OK 73112
Phone: (405) 917-5000
Fax: (405) 917-5005
Email: nmash@nashfirm.com
Attorney for Joyce A. Abbott
(12-15, 12-22-17)

(PR11457174)
NOTICE TO CREDITORS
Case No. PB-17-786

IN THE DISTRICT COURT IN AND FOR OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF MARY ELIZABETH WATERS, DECEASED.

All persons having claims against Mary Elizabeth Walters, deceased, are required to present the same, with the necessary supporting documents, and with a description of all security interests or other collateral, if any, held by each creditor with respect to such claim, to Barbara Jett at the following address: C/O: Lance B. Phillips, Attorney at Law; 7 s. Mickey Mantle Dr, suite 377, Oklahoma City, OK 73104 on or before the following presentment date: **February 12, 2018**; or the same will be forever barred.

DATED this 13th day of December, 2017.

Barbara Jett
Personal Representative
By: Lance B. Phillips, OBA # 17120
7 S. Mickey Mantle Dr, suite 377
OKLAHOMA CITY, OK 73104
(405) 235-5944 FAX: 232-4679
lancebp2000@yahoo.com
ATTORNEY FOR PERSONAL REPRESENTATIVE
(12-15, 12-22-17)

(PR11457182)
NOTICE TO CREDITORS
Case No. PB-2017-1301

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE Matter of the Estate of LETA J. MARTIN, also known as LETA JOYCE MARTIN, DECEASED.

All creditors having claims against LETA J. MARTIN, deceased, are required to present the same with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the named Personal Representative, BRAD C. MARTIN, through his attorney of record, Mark Pruitt, 6 NE 63rd Street, Suite 260, Oklahoma City, OK, 73105, on or before the following presentment date: **February 22, 2018**; or the same will be forever barred.

Dated this 13th day of December, 2017.

Mark Pruitt, OBA No. 10596
PRUITT & ASSOCIATES, P.C.
6 N. E. 63rd Street, Suite 260
Oklahoma City, OK 73105
405-848-9994
Attorney for Petitioner
(12-15, 12-22-17)

(PR11457187)
ORDER AND NOTICE OF HEARING ON FINAL REPORT AND PETITION FOR ORDER ALLOWING FINAL DECREE OF

DISTRIBUTION AND DISCHARGE

Case No. PB-2017-504
Judge Welch

IN THE DISTRICT COURT IN AND FOR OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF: PAULINE C. CARLISLE, Deceased.

COMES NOW, on this 13th day of December, 2017, Patricia C. Kamm, the Personal Representative of the Estate of PAULINE C. CARLISLE ("Decedent"), deceased, and presents a Final Report and Petition For Order Allowing Final Decree of Distribution and Discharge (the "Petition"), and requests a hearing on the Petition.

IT IS HEREBY ORDERED, that such Petition is set for hearing on the

Probate

approve the Petition for Summary Administration and Admission of Will to Probate and the final account and petition for determination of heirs, devisees and legatees, and distribution of the Petitioner. The final account and petition for determination of heirs, devisees, and legatees and for distribution will be filed herein on or before the **25th day of January, 2018**. You are hereby advised that you must file objections to the Petition for Summary Administration and Admission of Will to Probate and the final account and petition for determination of heirs, devisees and legatees, and distribution at least ten (10) days before the hearing and send a copy to the Petitioner in care of his attorney, Ben F. Meek, III, 3555 NW 58th Street, Suite 1000, Oklahoma City, Oklahoma 73112, or you will be deemed to have waived any objections. If you have no objections, you need not appear at the hearing or make any filings with the Court. If an objection is filed at least ten (10) days before the hearing, the Court will determine at the hearing whether the Will attached to the Petition shall be admitted to probate and whether summary proceedings are appropriate and, if so, whether the estate will be distributed and to whom the estate will be distributed.

BEN F. MEEK, III, OBA #11677
Attorney at Law
3555 NW 58th Street, Suite 1000
Oklahoma City, OK 73112
(405) 943-6650, Ext. 307
Attorney for Special Administrator
(12-15, 12-22-17)

(PR11457321)
NOTICE OF HEARING FINAL ACCOUNT, PETITION FOR ORDER ALLOWING FINAL ACCOUNT AND PETITION FOR FINAL DECREE OF DISTRIBUTION AND DISCHARGE
Case No. **PB-2016-1039**
IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

In the Matter of the Estate of ROBERT LAWRENCE GOOLSBY, Deceased
Notice is hereby given that R. TODD GOOLSBY, Personal Representative of the Estate of ROBERT LAWRENCE GOOLSBY, deceased, having filed in this Court his Final Account, Petition for Order Allowing Final Account, and Petition for Final Decree of Distribution and Discharge of said Personal Representative, the hearing of same has been set by this Court on **January 9, 2018 at 9:00 a.m.**, at the District Court of Oklahoma County, 321 Park Avenue, Oklahoma City, Oklahoma, and all persons interested in said estate are notified then and there to appear and show cause, if any they have, why said account should not be settled and allowed, the heirs of said ROBERT LAWRENCE GOOLSBY, deceased, determined, said estate distributed, and the Personal Representative discharged.

Dated December 11, 2017.

ALLEN WELCH
JUDGE OF THE DISTRICT COURT
Timothy A. Heefner
Goolsby, Proctor, Heefner & Gibbs, PC
701 N. Broadway, Suite 400
Oklahoma City, Oklahoma 73102
(405) 524-2400 Telephone
(405) 525-6004 Facsimile
Attorneys for Personal Representative
(12-15, 12-22-17)

(PR11457411)
NOTICE OF HEARING PETITION FOR PROBATE OF WILL, APPOINTMENT OF PERSONAL REPRESENTATIVE AND DETERMINATION OF HEIRS, DEVISEES AND LEGATEES
Case No. **PB-2017-1397**
IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF PATRICIA A. BROGAN, Deceased.
Notice is hereby given to all persons interested in the Estate of Patricia A. Brogan, Deceased, that on the 14th day of December, 2017, Adrienne Ward produced in the District Court of Oklahoma County, State of Oklahoma, an instrument in writing purporting to be the Last Will and Testament of Patricia A. Brogan, Deceased. Adrienne Ward filed a Petition praying for probate of the Will and asking that Letters Testamentary issue to her as Personal Representative named in the Will, to serve without bond, and for a judicial determination of the heirs, devisees and legatees of Decedent.

Pursuant to an Order of this Court made on December 14, 2017, notice is given that the **4th day of January 2018, at 1:30 o'clock p.m.**, the Petition will be heard at the District Court, Oklahoma County Courthouse, Oklahoma City, Oklahoma, and all persons interested may appear and

contest the same.
In testimony whereof, I have hereunto set my hand this 14th day of December, 2017.

ALLEN WELCH
JUDGE OF THE DISTRICT COURT
RICK WARREN
(SEAL) Court Clerk
By Deputy

Terry Pansza OBA #6882
5009 N. Pennsylvania, Suite 103
Oklahoma City, OK 731128
405 848-5250 * 405-843-9785 fax
tpansza@cox.net
ATTORNEY FOR PETITIONER
(12-15-17)

(PR11457424)
NOTICE TO CREDITORS
Case No. **PB-2017-1255**
IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

In the Matter of the Estate of RHONDA E. LANE, Deceased
TO THE CREDITORS OF Rhonda E. Lane, Deceased:

All Creditors having claims against Rhonda E. Lane, Deceased, are required to present the same, with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the named Personal Representative at: Gail L. Samuels, Personal Representative
c/o Wallis Law Group
1019F Waterwood Parkway
Edmond, OK 73034
on or before the following presentment date: **February 14, 2018**, or the same will be forever barred.
DATED this 13th day of December, 2017.

Gail L. Samuels, Personal Representative
Prepared By:
KATHY E. WALLIS, OBA #18485
GABRIELLE Y. SHARP, OBA #33265
WALLIS LAW GROUP
1019F Waterwood Parkway
Edmond, OK 73034
405-726-9888; fax 772-325-07 69
kwallis@wallislawgroup.com
Attorneys for Personal Representative
(12-15, 12-22-17)

(PR11457450)
NOTICE TO CREDITORS
No. **PB-2017-1247**
IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

In the Matter of the Estate of TERI L. WILLIAMS A/K/A TERI LIND WILLIAMS, Deceased
TO THE CREDITORS OF TERI L. WILLIAMS A/K/A TERI LIND WILLIAMS, DECEASED:
All creditors having claims against Teri L. Williams a/k/a Teri Lind Williams, Deceased, are required to present the same with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the named Personal Representative c/o Lauren Ottaway Johnson, Crowe & Dunlevy, A Professional Corporation, Braniff Building, 324 North Robinson Avenue, Suite 100, Oklahoma City, Oklahoma, 73102, on or before the following presentment date: **February 23, 2018**, or same will be forever barred.
DATED this 13th day of December, 2017.

Benita Bake
Personal Representative
CROWE & DUNLEVY
A Professional Corporation
Braniff Bldg, 324 N. Robinson Ave.,
Ste 100
Oklahoma City, Oklahoma 73102
Telephone: (405) 235-7700
Facsimile: (405) 239-6651
By: Lauren Ottaway Johnson, OBA #31179
ATTORNEYS FOR PERSONAL REPRESENTATIVE
(12-15, 12-22-17)

(PR11457547)
NOTICE TO CREDITORS
Probate No. **PB-2013-569**
IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF Erma Louise Pearse, Deceased
To the Creditors of, Deceased: Erma Louise Pearse
All creditors having claims against Erma Louise Pearse, Deceased, are required to present the same with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to Gary Pearse, Administrator, at the law offices of POOL & VINCENT, 430 N.W. 11th Street, Oklahoma City, Oklahoma 73103, addressed to Raymond A. Vincent, attorney for the Administrator, on or before the following presentment date: **February 18, 2018**, or the same will be forever barred.
DATED this 14th day of December, 2017.

Gary Pearse
Raymond A. Vincent, OBA#11716

POOL & VINCENT
430 N.W. 11th Street
Oklahoma City, OK 73103
(405)235-0484; Fax (405)236-3689
(12-15, 12-22-17)

(PR11457562)
NOTICE TO CREDITORS
Case No. **PB-2014-173**

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

In the Matter of The Estate of MARY ANN GOELLER, Deceased.

To the Creditors of MARY ANN GOELLER, Deceased:
All creditors having claims against MARY ANN GOELLER, Deceased, are required to present the same with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to Christina Goeller, Administrator, at the law offices of POOL & VINCENT, 430 N.W. 11th Street, Oklahoma City, Oklahoma 73103, addressed to Raymond A. Vincent, attorney for the Administrator, on or before the following presentment date: **February 18, 2018**, or the same will be forever barred.
DATED this 14th day of December, 2017.

Christina Goeller
Raymond A. Vincent, OBA#11716
POOL & VINCENT
430 N.W. 11th Street
Oklahoma City, OK 73103
(405)235-0484; Fax (405)236-3689
(12-15, 12-22-17)

(PR11457571)
NOTICE OF HEARING FINAL ACCOUNT AND PETITION FOR DISTRIBUTION AND DISCHARGE
Case No. **PB-2017-995**

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ESTATE OF ROBERT J. TOWE, DECEASED

Notice is hereby given that Jenece Lake, Personal Representative of the Estate of Robert J. Towe, Deceased, has rendered, filed and presented for final settlement a final account and petition praying for the distribution of the assets of said estate remaining, for discharge as such Personal Representative, and for closing of said estate.

Notice is hereby given that the **17th day of January, 2018, at 1:30 o'clock P.M.**, before Judge Richard W. Kirby at the courtroom of said judge in the Oklahoma County Courthouse has been appointed as the time and place for the settlement of said accounts, distribution of assets, discharge of said Personal Representative, determining the heirs, devisees and legatees of said estate, and the closing of said estate, at which time and place any person may appear and show cause why said accounts or any of them should not be approved, distribution made as prayed for, said Personal Representative discharged, and said estate closed.
DATED this 14th day of December, 2017.

DEWBRE & DEWBRE P.C.
By ROSS DEWBRE, OBA NO. 12645
ATTORNEYS FOR PERSONAL REPRESENTATIVE
2220 Shadowlake Drive
Oklahoma City, Oklahoma 73159
405/691-5665
(12-15, 12-22-17)

Civil

(CV11449651)
NOTICE BY PUBLICATION
CASE NO. **CJ-2017-4247**

Judge: Aletia Haynes Timmons
IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

BOKF, N.A., a NATIONAL BANKING ASSOCIATION d/b/a BANK OF OKLAHOMA, as successor in interest by merger to BANK OF OKLAHOMA, N.A. f/k/a BANCOKLAHOMA MORTGAGE CORP., Plaintiff, vs. KAREN PHIPPS, et al., Defendants. JOHN PLUMB, potential heir of Karen Phipps; et al., Additional Defendants.
THE STATE OF OKLAHOMA TO: KAREN PHIPPS, if living, and if deceased, THE UNKNOWN SUCCESSORS OF KAREN PHIPPS, Deceased, RICHARD ROE (real name unknown), spouse, if any of KAREN PHIPPS

You will take notice that the Plaintiff has filed a Petition with the District Court, Oklahoma County, in the above-styled and numbered lawsuit and unless you answer the Petition of the Plaintiff on or before the **30th of January, 2018**, the Petition will be taken as true and a judgment will be entered in favor of the Plaintiff in the amount of \$29,937.93, plus interest thereon accrued through June 17, 2017, in the amount of \$999.55 plus interest accruing thereafter at the rate of 7.250%

per annum until paid, a reasonable attorney's fee, plus abstracting expenses, plus advances for taxes, insurance, property preservation, late charges and court costs, accrued and accruing during the pendency of this action; and for further decree of the Court foreclosing the Plaintiff's lien on the following described real property, to wit:

Building No. 16, Unit No. E, QUAIL SPRINGS CONDOMINIUMS I, a Unit Ownership Estate according to the Declaration thereof recorded March 30, 1983, in Book 4894, Page 943, in Oklahoma County, Oklahoma, and an Undivided percentage interest in the common elements appertaining thereto and for further Order directing the Sheriff to execute and sale the above-described real property and the proceeds applied to amounts due Plaintiff and further barring and foreclosing new Defendants and all Defendants to the lawsuit from any right, title, interest or estate or equity in and to the property.
DATED this 28th day of November, 2017.

Rick Warren,
Court Clerk
of Oklahoma County
By Deputy

Prepared by:
RIGGS, ABNEY, NEAL, TURPEN, ORBISON & LEWIS
Ryan J. Assink, OBA #17568
502 West Sixth Street
Tulsa, Oklahoma 74119
Telephone: (918) 587-3161
ATTORNEYS FOR PLAINTIFF
(12-1, 12-8, 12-15-17)

(CV11449668)
NOTICE BY PUBLICATION
No. **CJ-2017-6738**
RICHARD C. OGDEN

IN THE DISTRICT COURT WITHIN AND FOR OKLAHOMA COUNTY STATE OF OKLAHOMA

REVERSE MORTGAGE SOLUTIONS, INC., Plaintiff, vs. THE UNKNOWN SUCCESSOR TRUSTEE(S) OF THE NORMA J. HUNT REVOCABLE TRUST AGREEMENT DATED FEBRUARY 17, 2003, et al., Defendant(s).

THE STATE OF OKLAHOMA TO: The Unknown Successor Trustee(s) of the Norma J. Hunt Revocable Trust Agreement dated February 17, 2003

TAKE NOTICE that you have been sued by Reverse Mortgage Solutions, Inc., and that you must answer the Petition of said Plaintiff on file in said cause on or before **January 25, 2018**, or the allegations of said Petition will be taken as true and judgment rendered, foreclosing any interest you may have in the following-described real estate (property) situated in Oklahoma County, Oklahoma, to-wit:

Lot Six (6), in Block Five (5) in Ridgecrest Addition, to Oklahoma City, Oklahoma County, Oklahoma, according to the recorded plat thereof, for the sum of:
Reason Amount
Unpaid Principal Balance: \$96,017.62
Date of Default: 06/15/2017
Interest Due From: 10/24/2017
Lender's Fees & Costs:
MIP Payment \$31.50
Other Fees \$35.00

including all subsequent advances by Plaintiff, if any, for taxes, insurance premiums, or expenses necessary for the preservation of the subject property, all costs of this action; reasonable attorney's fees and costs as the Court may allow, and the costs of foreclosing your interest in the property and ordering said property sold with or without appraisal as Plaintiff may elect, all of which you will take due notice.

WITNESS my hand and official seal this 29th day of November, 2017.

Rick Warren
Court Clerk
(SEAL)

By: DEPUTY COURT CLERK
Don Timberlake - # 9021
Gary D. Baer - # 0407
Chynna Scruggs - # 32663
Kim Jenkins - # 32809
William H. Sullivan - # 8761
BAER & TIMBERLAKE, P.C.
P.O. Box 18486
Oklahoma City, OK 73154-0486
Telephone: (405) 842-7722
Facsimile: (405) 848-9349
don@baer-timberlake.com
(12-1, 12-8, 12-15-17)

(DV11453776)
SERVICE OF SUMMONS BY PUBLICATION NOTICE
Case No. **FD-2015-3615**

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN RE THE MARRIAGE OF SEAN DAVID SHENOLD, Petitioner, and JEANIE FAYE SHENOLD, Respondent.

State of Oklahoma To: JEANIE FAYE SHENOLD, Respondent
TAKE NOTICE that a Petition has been filed in the District Court of Oklahoma, County, State of Oklahoma, Case No. FD-2015-3615 styled In re the

Marriage of Sean David Shenold, Petitioner, and Jeanie Faye Shenold, Respondent. The Petition alleges that Petitioner is entitled to and should be awarded a Decree of Dissolution of Marriage/Divorce from you.

The Petition further alleges that each party should be awarded their respective non-marital and separate properties, free and clear of all right, title, interest, lien or claim of the other. In this respect, Petitioner alleges that the following items of property are his separate property and that the Court should award the same to him as his separate property:
Federal Employee Retirement Fund Account.

The Petition further alleges that an equitable division of the marital property and debt should be made. In this respect, Petitioner requests that he should be awarded the following property, free and clear of all your right, title, interest, lien or claim: 2007 Toyota Corolla, 1992 Nissan Sentra, 1993 Nissan Sentra. Household furniture and appliances, clothing. There is no real estate.

You are notified that you must file a Response to the said Petition filed by the Petitioner on or before **January 19, 2018** the date which is 41 days after date of first publication, or the allegations contained in the Petition will be taken as true and judgment will be entered against you and in favor of Petitioner as prayed for in his Petition.
Given under my hand and seal on November 3, 2017.

RICK WARREN
COURT CLERK
By Deputy Court Clerk
Gary L. Cantrell OBA #15150
1137 N. Meridian
Oklahoma City, Oklahoma 73107
Telephone (405) 946-7749
Fax (405) 946-1360
Attorney for Petitioner
(12-8, 12-15, 12-22-17)

(CV11453794)
PUBLICATION NOTICE
Case No. **CJ-2017-2914**
JUDGE EASTER

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

HARLEY RAY, Plaintiff, vs. MARCUS EARL THOMAS, Defendant.

STATE OF OKLAHOMA TO: MARCUS EARL THOMAS

You are hereby notified that an action has been filed in the District Court of Oklahoma County, State of Oklahoma, styled Harley Ray vs Marcus Earl Thomas, alleging that Plaintiff is entitled to judgment against the Defendant.

You are hereby notified that you have been sued and must answer the Petition filed by the Plaintiff on or before the **30th day of January, 2018**, or the allegations contained in said Petition will be taken as true and judgment entered thereon against you as prayed for in Plaintiff's Petition in the amount of \$5,511.10.
Given under my hand and seal this 7th day of December, 2017.

RICK WARREN,
Court Clerk
FELKER, SANDER & ASSOCIATES, P.C.
Lori A. Sander (OBA# 16577)
3934 N.W. 36th Street
Oklahoma City, OK 73112
(405) 842-7305; (405) 842-7371
ATTORNEYS FOR PLAINTIFF
(12-8, 12-15, 12-22-17)

(DV11453795)
NOTICE BY PUBLICATION
Case No. **FD-2017-1884**

State of Oklahoma, Oklahoma County, SS: In the District Court within and for said County and State

ALICIA BAHENA NAVARRETE, Petitioner, v. JUAN PENALOZA, Respondent.

The State of Oklahoma to the said Respondent,

GREETINGS:
You, the said Respondent, will take notice that you have been sued in the above named Court in the above named and numbered cause for a Dissolution of Marriage action and you must answer Petitioner's Petition on file herein on or before the **16th day of January 2018**, or said Petition will be taken as true and judgment for said Petitioner will be rendered against you according to prayer of Petitioner's Petition.
RICK WARREN
Court Clerk
Deputy Clerk

Alicia Bahena Navarrete
3937 NW 23rd
Oklahoma City, OK 73107
Phone: (405) 875-8976
Petitioner, pro se
(12-8, 12-15, 12-22-17)

(CV11453799)
PUBLICATION NOTICE
No. **CJ-2015-4676**
JUDGE STUART

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

WENDY DAWN HAGY, Plaintiff, vs. MITCHELL JACKSON, Defendants.

STATE OF OKLAHOMA TO: MITCHELL JACKSON
You are hereby notified that an action has been filed in the District Court of Oklahoma County, State of Oklahoma, styled Wendy Dawn Hagy vs Mitchell Jackson, alleging that Plaintiff is entitled to judgment against the Defendant.

You are hereby notified that you have been sued and must answer the Petition filed by the Plaintiff on or before the **29th day of January 2018**, or the allegations contained in said Petition will be taken as true and judgment entered thereon against you as prayed for in Plaintiff's Petition in the amount of \$10,858.59.
Given under my hand and seal this 7th day of December, 2017.

RICK WARREN,
Court Clerk
FELKER, SANDER & ASSOCIATES, P.C.
Lori A. Sander (OBA# 16577)
3934 N.W. 36th Street
Oklahoma City, OK 73112
(405) 842-7305; (405) 842-7371
ATTORNEYS FOR PLAINTIFF
(12-8, 12-15, 12-22-17)

(CV11453803)
PUBLICATION NOTICE
Case No. **CS-2016-8237**
JUDGE MCELWEE

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

PROGRESSIVE NORTHERN INSURANCE, As subrogee of Roger Smith, Plaintiff, vs. PATRICK BROWN, Defendant.

STATE OF OKLAHOMA TO: PATRICK BROWN

You are hereby notified that an action has been filed in the District Court of Oklahoma County, State of Oklahoma, styled Progressive Northern Insurance Company vs Patrick Brown, alleging that Plaintiff is entitled to judgment against the Defendant.

You are hereby notified that you have been sued and must answer the Petition filed by the Plaintiff on or before the **5th day of February 2018**, or the allegations contained in said Petition will be taken as true and judgment entered thereon against you as prayed for in Plaintiff's Petition in the amount of \$4,047.86.
Given under my hand and seal this 7th day of December, 2017.

RICK WARREN
Court Clerk
By: Deputy
FELKER, SANDER & ASSOCIATES, P.C.
Lori A. Sander (OBA# 16577)
3934 NW 36th St
Oklahoma City, OK 73112
(405) 842-7305; (405) 842-7371
ATTORNEYS FOR PLAINTIFF
(12-8, 12-15, 12-22-17)

(CV11453804)
PUBLICATION NOTICE
Case No. **CS-2013-4912**
JUDGE CROY

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

STATE FARM MUTUAL AUTOMOBILE INSURANCE COMPANY, Plaintiff, vs. CARTER JOHN HICKERSON AND CHRISTOPHER APGAR, Defendant.

STATE OF OKLAHOMA TO: CHRISTOPHER APGAR

You are hereby notified that an action has been filed in the District Court of Oklahoma County, State of Oklahoma, styled State Farm Mutual Automobile Insurance Company vs Carter John Hickerson and Christopher Apgar, alleging that Plaintiff is entitled to judgment against the Defendant
You are hereby notified that you have been sued and must answer the Petition filed by the Plaintiff on or before the **24th day of January, 2018**, or the allegations contained in said Petition will be taken as true and judgment entered thereon against you as prayed for in Plaintiff's Petition in the amount of \$7,593.61.
Given under my hand and seal this 7th day of December, 2017.

RICK WARREN,
Court Clerk
FELKER, SANDER & ASSOCIATES, P.C.
Lori A. Sander (OBA# 16577)
3934 N.W. 36th Street
Oklahoma City, OK 73112
(405) 842-7305; (405) 842-7371
ATTORNEYS FOR PLAINTIFF
(12-8, 12-15, 12-22-17)

(CV11453807)
PUBLICATION NOTICE
Case No. **CJ-2014-433**
JUDGE STOUT

IN THE DISTRICT COURT OF MUSKOGEE COUNTY STATE OF OKLAHOMA

STATE FARM MUTUAL AUTOMOBILE INSURANCE
Continued on next page

Civil

COMPANY, Plaintiff, vs. DEBBIE DABNER, Defendant.
STATE OF OKLAHOMA
TO: DEBBIE DABNER

You are hereby notified that an action has been filed in the District Court of Muskogee County, State of Oklahoma, styled State Farm Mutual Automobile Insurance Company vs. Debbie Dabner, alleging that Plaintiff is entitled to judgment against the Defendant

You are hereby notified that you have been sued and must answer the Petition filed by the Plaintiff on or before the **30th day of January, 2018**, or the allegations contained in said Petition will be taken as true and judgment entered thereon against you as prayed for in Plaintiff's Petition in the amount of \$13,437.65.

Given under my hand and seal this 7th day of December, 2017.

RICK WARREN,
Court Clerk
FELKER, SANDER & ASSOCIATES, P.C.

Lori A. Sander (OBA# 16577)

3934 N.W. 36th Street
Oklahoma City, OK 73112
(405) 842-7305; (405) 842-7371
ATTORNEYS FOR PLAINTIFF
(12-8, 12-15, 12-22-17)

(CV11453809)
PUBLICATION NOTICE
Case No. CJ-2017-2334
JUDGE OGDEN

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

STATE FARM MUTUAL AUTOMOBILE INSURANCE COMPANY, Plaintiff, vs. RUMALDO RODRIQUEZ, Defendant.

STATE OF OKLAHOMA
TO: RUMALDO RODRIQUEZ

You are hereby notified that an action has been filed in the District Court of Oklahoma County, State of Oklahoma, styled State Farm Mutual Automobile Insurance Company vs. Rumaldo Rodriguez, alleging that Plaintiff is entitled to judgment against the Defendant.

You are hereby notified that you have been sued and must answer the Petition filed by the Plaintiff on or before the **29th day of January 2018**, or the allegations contained in said Petition will be taken as true and judgment entered thereon against you as prayed for in Plaintiff's Petition in the amount of \$51,255.83.

Given under my hand and seal this 7th day of December, 2017.

RICK WARREN,
Court Clerk
By: Deputy
FELKER, SANDER & ASSOCIATES, P.C.

Lori A. Sander (OBA# 16577)

3934 NW 36th St
Oklahoma City, OK 73112
(405) 842-7305; (405) 842-7371
ATTORNEYS FOR PLAINTIFF
(12-8, 12-15, 12-22-17)

(CJ11457132)
NOTICE BY PUBLICATION
Case No. CJ-2017-3937
Judge Thomas E. Prince

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

FREEDOM MORTGAGE CORPORATION, Plaintiff, v. CHARLES M. HEARON; AMY VON DETTE aka AMY HEARON; UNKNOWN OCCUPANTS, if any, of 306 Butterfield Trail, Edmond, OK 73003; THOMAS TRAILS HOA, INC.; and STATE OF OKLAHOMA ex rel. OKLAHOMA TAX COMMISSION, Defendants.

Charles M. Hearon and Amy Von Dette aka Amy Hearon being Defendants and persons holding or claiming interest or lien in the subject property.

Take notice that you have been sued by Plaintiff, Freedom Mortgage Corporation, and that you must answer the Petition of said Plaintiff on file in said cause on or before **February 12, 2018**, or the allegations of said Petition will be taken as true and judgment rendered against you, awarding the Plaintiff a first mortgage lien upon the following described real estate situated in Oklahoma County, Oklahoma, to-wit: Lot Thirty-Six (36) in Block One (1) of THOMAS TRAILS I, an Addition to the City of Edmond, Oklahoma County, Oklahoma, according to the recorded plat thereof.

in the sum of \$192,072.20 plus accrued interest in the sum of \$4,201.61 calculated at 3.75% per annum thereon through July 31, 2017 or as adjusted by the note and mortgage from January 1, 2017 until paid; said abstract and title expense; accrued late charges in the sum of \$449.67; escrow advances in the sum of \$1,087.89; other fees in the sum of \$58.00; the further sum of a

reasonable attorney's fee, and for all costs of this action, for which amounts said mortgage is a first, prior, and superior lien upon the real estate and the premises above described.

WITNESS my hand and official seal in Oklahoma County, Oklahoma, this 6th day of December, 2017.

Rick Warren,
Court Clerk
By Deputy

Daniel C. Nunley, OBA # 15912
ATTORNEY FOR PLAINTIFF
THE SAYER LAW GROUP, P.C.
4833 S. Sheridan Rd., Suite 418
Tulsa, OK 74145
Telephone: (918) 986-8586
Facsimile: (319) 232-6341
DNunley@sayerlaw.com
Okupdates@sayerlaw.com
(12-15, 12-22, 12-29-17)

(DV11457291)
NOTICE OF PETITION FOR DISSOLUTION OF MARRIAGE/DIVORCE
Case No. **FD-2017-3797**

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

JEFFRY KENDALL BRUNKER, Petitioner, vs. BEATRICE ANUNDA BRUNKER, Respondent.

Notice is hereby given that the Respondent, BEATRICE ANUNDA BRUNKER has been sued by Petitioner, JEFFRY KENDALL BRUNKER for Dissolution of Marriage/Divorce. The Petitioner has filed his Petition For Dissolution of Marriage/Divorce on the 13th day of December, 2017, in the District Court of Oklahoma County, in the State of Oklahoma, requesting that the Court enter an Order dissolving the marriage and granting Petitioner divorce. You must answer the Petition on or before the **12th day of February, 2018**, or a judgment of dissolution of marriage/divorce will be rendered accordingly.

DATED this 13th Day of December, 2017.

RICK WARREN,
Oklahoma County
Court Clerk

By: Deputy Court Clerk
Michael S. "Mickey" Homsey, OBA #4341

Terry R McMillan, OBA#13932
105 N. Hudson, Suite 530
Oklahoma City, Oklahoma 73102
Telephone: (405) 235-6622
Facsimile: (405) 236-0096
Attorneys for Petitioner
(12-15, 12-22, 12-29-17)

(DV11457326)
NOTICE BY PUBLICATION
No. **FD-2017-2796**

State of Oklahoma, Oklahoma County, ss. In the District Court within and for said County and State.

GLEN ANTONIO SMITH, Plaintiff, vs. PHYLLIS Y. SMITH, Defendant

The State of Oklahoma to the said Defendant, Greeting;

You, the said defendant, will take notice that you have been sued in the above named Court in the above named and numbered cause for a divorce on the grounds of INCOMPATIBILITY and you must answer Plaintiff's petition filed herein on or before the **12th day of February, 2018**, or said petition will be taken as true and judgment for said Plaintiff will be rendered against you according to prayer to Plaintiff's petition.

RICK WARREN,
Court Clerk
Deputy Clerk

GLEN ANTONIO SMITH
PETITIONER
2305 NW 112th Terrace
OKC, OK 73120
(12-15, 12-22, 12-29-17)

(CV11457405)
NOTICE OF PUBLICATION
Case No. **CJ-2017-16**

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

MUNICIPAL EMPLOYEES CREDIT UNION OF OKLAHOMA CITY, INC. an Oklahoma corporation, Plaintiff, v. KEVIN DERWIN NOWELL, JR., Defendant.

TO: Kevin Derwin Nowell, Jr.
PLEASE TAKE NOTICE that a petition has been filed against you in the District Court of Oklahoma County, Oklahoma in Case No. CJ-2017-16, by plaintiff Municipal Employees Credit Union of Oklahoma City, Inc. ("ME/CU"). ME/CU's petition was filed against you on January 13, 2017 and its Amended Petition was filed on August 2, 2017. This summons by publication is specifically directed to Kevin Derwin Nowell, Jr. ("Defendant"), whose whereabouts are unknown.

This suit was brought against the Defendant because of his failure to make car loan payments to ME/CD. The loan was secured by a 2014 Ford Focus ("Collateral"). Defendant's failure to make payments in accordance with the terms of the contract resulted in an

unpaid principal balance of \$6,560.15, together with interest at the note rate of 4.5% per annum from and after August 1, 2017. Interest which continues to accrue thereon.

Unless Defendant answers the petition on or before **January 29, 2018**, judgment will be taken in favor of ME/CU and against Defendant in the amount of the amount of the debt is \$6,560.15, together with interest at the note rate of 4.5% per annum after August 1, 2017, together with ME/CU's costs and attorney's fees incurred in connection with this matter.

RICK WARREN
OKLAHOMA COUNTY
COURT CLERK
By: Deputy Court Clerk

Attorneys for plaintiff ME/CU:
B. Gore Gaines, OBA #16500
LYTLE SOULÉ & CURLEE, P.C.
1200 Robinson Renaissance
119 North Robinson
Oklahoma City, Oklahoma 73102
(405) 235-7471 (Telephone)
(405) 232-3852 (Facsimile)
(12-15, 12-22, 12-29-17)

Juvenile

(JV11453789)
NOTICE OF HEARING ON ALIAS MOTION FOR TERMINATION OF PARENTAL RIGHTS OF THE NATURAL MOTHER, STEPHANIE MAY SCHLUTER SCHILLING
Case No.: **FA-2017- 519**

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ADOPTION OF JOEL OTTO SCHILLING, a Minor Child.

Petitioners' Motion to Settle on Motion for Termination of Parental Rights of the Natural Mother, Stephanie May Schluter Schilling comes on for hearing and will be heard on the **17th day of January, 2018, at 1:30 o'clock**, in front of the Honorable Kirby, Judge of the District Court, Court Room Number 315.

Respectfully Submitted,
RICHARD R. RICE, OBA #15129
ORION A. STRAND, OBA #33279
Rice Law Firm
1401 South Douglas Blvd., Suite A
Midwest City, Oklahoma 73130
(405)732-6000/737-7446 - fax
Rick@RiceLawFirm.net
Orion@RiceLawFirm.net
COUNSEL FOR PETITIONERS
(12-8, 12-15, 12-22-17)

(JV11457171)
NOTICE OF HEARING
Case No.: **FA-17-367**

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

IN THE MATTER OF THE ADOPTION OF BABY BOY TOLER, DOB 05/31/17; a minor child.

TO: **ANDREW VANCE** and **UNKNOWN FATHER**

YOU ARE HEREBY NOTIFIED that a Petition has been filed in the District Court of Oklahoma County, State of Oklahoma, for the adoption of **BABY BOY TOLER**, of whom you are the alleged father, together with an Application for Order Determining Child Eligible for Adoption without the Consent of Alleged Father. A hearing is set for the **30th day of January, 2018 at 3:00 p.m.** in the District Courtroom in the District Courthouse of Oklahoma County, Oklahoma City, Oklahoma before the Honorable Richard Kirby. Said Application alleges that your consent to this adoption is not required by law for the following reason:

A. That pursuant to Title 10 O.S. section 7505-4.2 you have willfully failed, to maintain any relationship with the minor child since birth, failed to exercise parental rights or duties towards the child and failed to contribute to the support of the mother of the child to the extent of your financial ability during the term of pregnancy.

B. That it would be in the best interest of the minor child if the parental rights of the natural mother were terminated and that the minor child were declared eligible for adoption without your consent.

YOU ARE THEREFORE NOTIFIED THAT THE COURT WILL HEAR EVIDENCE IN SUPPORT OF AND IN OPPOSITION TO THE GRANTING OF THE APPLICATION AT THE TIME AND PLACE ABOVE SHOWN WHERE YOU WILL HAVE THE RIGHT TO BE PRESENT AND AN OPPORTUNITY TO BE HEARD AT SAID TIME AND PLACE INCLUDING THE RIGHT TO OBJECT TO THE ADOPTION OF SAID CHILD; YOUR FAILURE TO APPEAR AT SAID HEARING SHALL CONSTITUTE A DENIAL OF YOUR INTEREST IN THE CHILD, WHICH DENIAL MAY RESULT, WITHOUT FURTHER NOTICE OF THESE PROCEEDINGS OR ANY SUBSEQUENT PROCEEDINGS, IN SAID CHILDREN'S ADOPTION

WITHOUT YOUR CONSENT HEREBY ULTIMATELY TERMINATING YOUR RIGHTS TO SAID CIDDLE IN ACCORDANCE WITH THE LAWS OF THE STATE OF OKLAHOMA.

Signed this 13th day of December, 2017.

RICHARD W. KIRBY
JUDGE OF THE DISTRICT COURT
RICK WARREN
Court Clerk
By Deputy

LANCE B. PHILLIPS OBA #17120
7 S. Mickey Mantle Dr., suite 377
Oklahoma City, OK 73104
(405) 235-5944
Fax: (405) 232-4679
ATTORNEY FOR APPLICANTS
(12-15, 12-22, 12-29-17)

(JV11457543)
NOTICE OF HEARING
JD 2017-274

IN THE DISTRICT COURT FOR OKLAHOMA COUNTY, STATE OF OKLAHOMA JUVENILE DIVISION
IN THE MATTER OF: C.R.J., W.M.J.

THE STATE OF OKLAHOMA TO: Father: Jesse Dustin Owens, father of child W.M.J. born on 11-06-2009 born in Unknown- Last Known Address- Unknown

Father: Johnathan Jordan, father of child C.R.J. born on 04-17-2006 born in Unknown- Last Known Address- 900 East Ashland, Trailer 24, McAlester, Oklahoma 74501
The children's Mother is Tammy May Jordan.

YOU ARE HEREBY NOTIFIED that a Petition to Terminate (as filed on September 26th, 2017) has been filed in the above-styled and numbered case with the District Court, Juvenile Division, for Oklahoma County, Oklahoma.

THAT SAID CHILDREN BE MADE AND/OR REMAIN WARDS OF THE COURT AS DEPRIVED CHILDREN; PURSUANT TO 10A O.S. § 1-1-105(20); THAT CUSTODY OF SAID CHILDREN BE PLACED WITH THE DEPARTMENT OR SOME OTHER SUITABLE PERSON OR ENTITY, PURSUANT TO 10A O.S. §1-4-201; THAT PATERNITY BE JUDICIALLY DETERMINED, IF NEEDED, PURSUANT TO 10A O.S. §1-4-201; THAT THE DUTY OF THE PARENT TO SUPPORT HIS OR HER CHILD WILL NOT BE TERMINATED EXCEPT FOR ADOPTION, PURSUANT TO 10A O.S. §1-4-906; THAT YOUR PETITIONER PRAYS FOR TERMINATION OF PARENTAL RIGHTS OF THE FATHERS, JESSE DUSTIN OWENS AND JOHNATHON JORDAN, PURSUANT TO 10A O.S. § 1-4-904 (B)(9) ON THE GROUNDS OF HEINOUS AND SHOCKING NEGLECT.

YOU ARE FURTHER NOTIFIED that this case is set for hearing on the issues raised by the Petition (as filed on September 26th, 2017) on the **29th day of January, 2018, at 9:00 A.M.**, or at the same time twenty-five (25) days from the date of publication of this Notice of Hearing, whichever is later, in Courtroom # A of Judge Haralson, at the Oklahoma Juvenile Justice Center, 5905 N. Classen Court, Oklahoma City, Oklahoma; that you have the rights: to appear and to be heard at the hearing; to present a defense in a deprived action; and, to be represented by counsel in this matter.

FAILURE TO PERSONALLY APPEAR AT THIS HEARING CONSTITUTES CONSENT TO THE TERMINATION OF YOUR PARENTAL RIGHTS TO THESE CHILDREN. IF YOU FAIL TO APPEAR ON THE DATE AND TIME SPECIFIED, YOU MAY LOSE ALL LEGAL RIGHTS AS A PARENT TO THE CHILDREN NAMED IN THE PETITION OR MOTION ATTACHED TO THIS NOTICE.

YOU ARE FURTHER NOTIFIED that if you fail to appear: the hearing will proceed without further notice to you; the allegations in the Petition to Terminate (as filed on September 26th, 2017) may be taken as true; the children's legal status may be determined; the children may remain wards of the Court; custody of the children may be placed with a third-party; your parental rights may be terminated.

DATED this 14th day of December, 2017.

RICK WARREN
Oklahoma County
Court Clerk
By: Deputy

(12-15-17)

Miscellaneous

(MS11457162)
SOLICITATION FOR BIDS
(**BID NOTICE**)

Sealed bids will be received by the Office of Management and Enterprise Services, Capital Assets Management, Construction and Properties Department, Will Rogers Building, 2401 Lincoln Blvd. Ste. 212, Oklahoma

City, OK 73105, up to and including the time and date indicated below. The bids will be opened and read aloud after the time indicated. Digital copies of the plans and bid documents may be obtained from CAP website at: http://www.ok.gov/DCS/Construction_&_Properties/CAP_Bids_&_Drawings. Digital copies of the bid documents are on file at the Construction & Properties office and are available for public inspection.

CAP Project Number: 18125
Project Name: Elevator Maintenance and Repair
Project Location: 100 NW 63rd Street, Oklahoma City, OK 73116
Cost Estimate: \$20,000.00
Using Agency: Oklahoma Housing Finance Agency
Bid Documents Available: December 15, 2017, Fee For Bid Documents: See Website

Pre-Bid Conference: Mandatory, Refer to "Instructions to Bidders" in Project Manual. In case of adverse weather conditions, please call 405-521-2112 prior to Pre-bid Conference.

Date and Time: **January 4, 2018 at 2:00PM**

Location: 100 NW 63rd Street Suite 200, Oklahoma City, OK 73116

Bid Opening Date: **January 18, 2018**

Location: Will Rogers Building 2401 N. Lincoln Blvd. Ste. 214 OKC, OK

73105
PO Box 53448, Oklahoma City, OK 73152-3448 - Turn in bids in Suite 212
Bid Opening Time: **2:00 PM**
Contact Person(s): TonyACO 405-419-8267 Tel. tony.aco@ohfa.org
Dan Linehan
daniel.linehan@omes.ok.gov
405-522-1639 Tel.

Bid Bond: If the bid exceeds \$50,000, a cashier's check, a certified check or surety bid bond in the amount of five percent (5%) of the total bid shall accompany the sealed bid of each bidder. Security checks will be returned to all but the three lowest bidders after the bid opening. The three lowest bid securities will be retained until the contract is awarded.

By: Dan Linehan
Project Manager, Construction & Properties Department
(12-15, 12-22-17)

(MS11457164)
SOLICITATION FOR BIDS
(**BID NOTICE**)

Sealed bids will be received by the Office of Management and Enterprise Services, Capital Assets Management, Construction and Properties Department, Will Rogers Building, 2401 Lincoln Blvd. Ste. 212, Oklahoma City, OK 73105, up to and including the time and date indicated below. The bids will be opened and read aloud after the time indicated. Digital copies of the

Continued on next page

Miscellaneous

(MS11453487)

NOTICE TO CONTRACTORS

OKLAHOMA TURNPIKE AUTHORITY REQUIRES ON-LINE BIDDING. To sign up for on-line bidding contact Bid Express at www.BidExpress.com or call (888) 352-2439. All bids must be submitted over the Internet via Bid Express to the Oklahoma Turnpike Authority. **NO BID WILL BE ACCEPTED AFTER 9:30 a.m. on the scheduled bid opening date: January 5, 2018.** Proposals will be publicly opened at 10:00 a.m., Central Time at the Oklahoma Turnpike Authority office at 3500 Martin Luther King Avenue, Oklahoma City, OK, for the work listed below.

The Oklahoma Turnpike Authority will accept proposals from Joint Ventures on this specific project. For further information, see Joint Venture Contracting Procedures included in the proposal forms.

Amount of required Bid Bond is equal to 5% of the bid. Please make sure that bid bonds are properly executed through the Bid Express system.

This work will be done under the Oklahoma Turnpike Authority's applicable Specifications for Turnpike Construction. Unless pre-qualification is waived, these Specifications require that OTA will only accept Proposals from Bidders who are pre-qualified by the Oklahoma Department of Transportation on the date of receipt of Proposals.

Project Plans, Specifications and Bid Express will be available on December 14, 2017. Project Plans may be examined at, and purchased from:

Poe & Associates, Inc.
1601 Northwest Expressway, Suite 400
Oklahoma City, OK 73118
Phone: 405-949-1962
Contact: Sean Kavanagh or Helene Murdock
Sean.Kavanagh@poeandassociates.com
Helene.Murdock@poeandassociates.com

Half-size Plans (approx. 540 sheets) \$400

No refunds will be made on the costs.

See IMPORTANT note below regarding the requirement to purchase project plans in order to submit a proposal on this project.

Upon award of contract to a successful bidder, the contract will be completely and correctly executed by the contractor and returned to the Authority within ten (10) working days from the date of award. The Authority will have thirty (30) working days from the date of award to complete its execution of the contract.

The Oklahoma Turnpike Authority hereby notifies all bidders that pursuant to this advertisement, disadvantaged business programs will be afforded full opportunity to submit bids and will not be discriminated against on the grounds of race, color, sex, religion or national origin in consideration for an award.

Description of work and location of project:

Contract Number: JKT 2343B
Turnpike: Kilpatrick SW Loop Extension
County: Canadian

Description: Interchange - Grading, Drainage, Paving, Lighting, Striping, Signing and Bridge

Location: SW 29th Street Interchange, from ½ miles south of SW 29th Street north to ½ mile south of SW 15th Street

OKLAHOMA TURNPIKE AUTHORITY
- By: Tim J. Gatz, Executive Director.

ALL CONTRACTORS SUBMITTING A BID FOR THIS CONTRACT MUST ATTEND A MANDATORY PRE-BID MEETING at the Oklahoma Turnpike Authority, 3500 Martin Luther King Ave., Oklahoma City, OK on: December 21, 2017 at 9:30 a.m. This is a material requirement of this Bid Notice. Failure to attend a mandatory pre-bid meeting will cause the bid to be considered nonresponsive.

IMPORTANT: ALL CONTRACTORS SUBMITTING A BID FOR THIS CONTRACT MUST HAVE PURCHASED PROJECT PLANS AS SET FORTH ABOVE. THIS IS A MATERIAL REQUIREMENT OF THIS BID NOTICE. FAILURE TO COMPLY WILL CAUSE THE BID TO BE CONSIDERED NONRESPONSIVE. Compliance will insure the bidder is registered as a project plan holder, has the final project plans and addenda thereto, if any. The project plans and bid documents available on the OTA's website are preliminary, are not updated and are not to be relied upon when completing and submitting a proposal.

OTA reserves the right to reject any and all proposals.

(12-8, 12-15-17)

Miscellaneous

plans and bid documents may be obtained from CAP website at: http://www.ok.gov/DCS/Construction_&_Properties/CAP_Bids_&_Drawings. Digital copies of the bid documents are on file at the Construction & Properties office and are available for public inspection.

CAP Project Number: 18126
Project Name: Electrical Maintenance and Repair
Project Location: 100 NW 63rd Street Suite 200 & Annex @ 127 NW 62nd Street, Oklahoma City, OK 73116
Cost Estimate: \$20,000.00
Using Agency: Oklahoma Housing Finance Agency

Bid Documents Available: December 15, 2017, Fee For Bid Documents: See Website
Pre-Bid Conference: Mandatory, Refer to "Instructions to Bidders" in Project Manual. In case of adverse weather conditions, please call 405-521-2112 prior to Pre-bid Conference.

Date and Time: **January 5, 2018 at 10:00am**
Location: 100 NW 63rd Street Suite 200, Oklahoma City, OK 73116
Bid Opening Date: **January 18, 2018**
Location: Will Rogers Building 2401 N. Lincoln Blvd. Ste. 214 OKC, OK

73105
PO Box 53448, Oklahoma City, OK 73152-3448 - Turn in bids in Suite 212
Bid Opening Time: **2:00 PM**
Contact Person(s): Tony Aco 405-419-8267 Tel. tony.aco@ohfa.org
Dan Linehan - daniel.linehan@omes.ok.gov 405-522-1639 Tel.
Bid Bond: If the bid exceeds \$50,000, a cashier's check, a certified check or surety bid bond in the amount of five percent (5%) of the total bid shall accompany the sealed bid of each bidder. Security checks will be returned to all but the three lowest bidders after the bid opening. The three lowest bid securities will be retained until the contract is awarded.
By: Dan Linehan
Project Manager, Construction & Properties Department
(12-15, 12-22-17)

(MS11457165) SOLICITATION FOR BIDS (BID NOTICE)

Sealed bids will be received by the Office of Management and Enterprise Services, Capital Assets Management, Construction and Properties Department, Will Rogers Building, 2401 Lincoln Blvd. Ste. 212, Oklahoma City, OK 73105, up to and including the time and date indicated below. The bids will be opened and read aloud after the time indicated. Digital copies of the plans and bid documents may be obtained from CAP website at: <http://www.ok.gov/DCS/>

Miscellaneous

(MS11453648)

NOTICE TO CONTRACTORS

OKLAHOMA TURNPIKE AUTHORITY REQUIRES ON-LINE BIDDING. To sign up for on-line bidding contact Bid Express at www.BidExpress.com or call (888) 352-2439. All bids must be submitted over the Internet via Bid Express to the Oklahoma Turnpike Authority. **NO BID WILL BE ACCEPTED AFTER 9:30 a.m. on the scheduled bid opening date: January 11, 2018.** Proposals will be publicly opened at 10:00 a.m., Central Time at the Oklahoma Turnpike Authority office at 3500 Martin Luther King Avenue, Oklahoma City, OK, for the work listed below.

The Oklahoma Turnpike Authority will accept proposals from Joint Ventures on this specific project. For further information, see Joint Venture Contracting Procedures included in the proposal forms.

Amount of required Bid Bond is equal to 5% of the bid. Please make sure that bid bonds are properly executed through the Bid Express system.

This work will be done under the Oklahoma Turnpike Authority's applicable Specifications for Turnpike Construction. Unless pre-qualification is waived, these Specifications require that OTA will only accept Proposals from Bidders who are pre-qualified by the Oklahoma Department of Transportation on the date of receipt of Proposals.

Project Plans, Specifications and Bid Express will be available on December 14, 2017. Project Plans may be examined at, and purchased from:

Poe & Associates, Inc.
1601 Northwest Expressway, Suite 400
Oklahoma City, OK 73118
Phone: 405-949-1962
Contact: John Bowman or Helene Murdock
John.Bowman@poeandassociates.com
Helene.Murdock@poeandassociates.com

Half-size Plans \$400

No refunds will be made on the costs.

See IMPORTANT note below regarding the requirement to purchase project plans in order to submit a proposal on this project.

Upon award of contract to a successful bidder, the contract will be completely and correctly executed by the contractor and returned to the Authority within ten (10) working days from the date of award. The Authority will have thirty (30) working days from the date of award to complete its execution of the contract.

The Oklahoma Turnpike Authority hereby notifies all bidders that pursuant to this advertisement, disadvantaged business programs will be afforded full opportunity to submit bids and will not be discriminated against on the grounds of race, color, sex, religion or national origin in consideration for an award.

Description of work and location of project:

Contract Number: EOC-2435 & 2434B

Turnpike: Eastern Oklahoma County

County: Oklahoma

Description: Grading and Drainage

Location: Britton Road to just South of NE 164th, STA 1161+00 to 1433+00, 5.2 miles

OKLAHOMA TURNPIKE AUTHORITY

- By: Tim J. Gatz, Executive Director.

ALL CONTRACTORS SUBMITTING A BID FOR THIS CONTRACT MUST ATTEND A MANDATORY PRE-BID MEETING at the Oklahoma Turnpike Authority, 3500 Martin Luther King Ave., Oklahoma City, OK on: December 21, 2017 at 10:00 a.m. This is a material requirement of this Bid Notice. Failure to attend a mandatory pre-bid meeting will cause the bid to be considered nonresponsive.

IMPORTANT: ALL CONTRACTORS SUBMITTING A BID FOR THIS CONTRACT MUST HAVE PURCHASED PROJECT PLANS AS SET FORTH ABOVE. THIS IS A MATERIAL REQUIREMENT OF THIS BID NOTICE. FAILURE TO COMPLY WILL CAUSE THE BID TO BE CONSIDERED NONRESPONSIVE. Compliance will insure the bidder is registered as a project plan holder, has the final project plans and addenda thereto, if any. The project plans and bid documents available on the OTA's website are preliminary, are not updated and are not to be relied upon when completing and submitting a proposal.

OTA reserves the right to reject any and all proposals.

(12-8, 12-15-17)

Construction_&_Properties / CAP_Bids_&_Drawings . Digital copies of the bid documents are on file at the Construction & Properties office and are available for public inspection.

CAP Project Number: 18124
Project Name: Plumbing Maintenance Repair
Project Location: 100 NW 63rd Street Suite 200 & Annex @ 127 NW 62nd Street, Oklahoma City, OK 73116
Cost Estimate: \$20,000.00
Using Agency: Oklahoma Housing Finance Agency

Bid Documents Available: December 15, 2017, Fee For Bid Documents: See Website
Pre-Bid Conference: Mandatory, Refer to "Instructions to Bidders" in Project Manual. In case of adverse weather conditions, please call 405-521-2112 prior to Pre-bid Conference.

Date and Time: **January 4, 2018 at 2:00 PM**

Location: 100 NW 63rd Street Suite 200, Oklahoma City, OK 73116
Bid Opening Date: **January 18, 2018**

Location: Will Rogers Building 2401 N. Lincoln Blvd. Ste. 214 OKC, OK 73105

PO Box 53448, Oklahoma City, OK 73152-3448 - Turn in bids in Suite 212
Bid Opening Time: **2:00 PM**
Contact Person(s): Tony Aco 405-419-8267 Tel. tony.aco@ohfa.org
Dan Linehan - daniel.linehan@omes.ok.gov 405-522-1639 Tel.

Bid Bond: If the bid exceeds \$50,000, a cashier's check, a certified check or surety bid bond in the amount of five percent (5%) of the total bid shall accompany the sealed bid of each bidder. Security checks will be returned to all but the three lowest bidders after the bid opening. The three lowest bid securities will be retained until the contract is awarded.

By: Dan Linehan
Project Manager, Construction & Properties Department
(12-15, 12-22-17)

Notice of Hearing Confirm. Sale

(CS11457281)

ALIAS NOTICE OF HEARING MOTION TO CONFIRM SALE Case No. CJ-2016-1466

IN THE DISTRICT COURT OF OKLAHOMA COUNTY STATE OF OKLAHOMA

NATIONSTAR MORTGAGE, LLC, Plaintiff, vs. WARD LARSEN, et al Defendants.

STATE OF OKLAHOMA TO: NATIONSTAR MORTGAGE LLC; WARD LARSEN; SPOUSE OF WARD LARSEN, IF MARRIED; JOHN DOE, AS OCCUPANT OF THE PREMISES; JANE DOE, AS OCCUPANT OF THE PREMISES; BANK SNB, NATIONAL ASSOCIATION FKA STILLWATER NATIONAL BANK AND TRUST COMPANY, MORTGAGE ELECTRONIC REGISTRATION SYSTEMS, INC.; and to the general public and all interested parties:

TAKE NOTICE that Defendant, 6000 Penn Association, Inc. ("Association"), has filed herein its Motion to Confirm the Sheriff's Sale which was held in the above-entitled cause on September 7, 2017, resulting in a successful bid of \$42,300.00. That said Motion to Confirm Sale will be heard before the Honorable Aletia Haynes Timmons, Judge of the District Court, in her courtroom in the Oklahoma County Courthouse, on the **26th day of January, 2018, at 11:00 o'clock a.m.** You must appear at said time and present any objections to the said sale proceedings or the Motion to Confirm Sale will be sustained and the sale confirmed.

WITNESS my hand and official seal this 12th day of December, 2017.

RICK WARREN,
Court Clerk
Oklahoma County
BY: Deputy

APPROVED:
James L. Scott, OBA #31706
NASH, COHENOUR, KELLEY & GEISSMAN, PC
4101 Perimeter Center Dr, Suite 200
Oklahoma City, OK 73112
(405)917-5000; Fax: (405)917-5005
Email: jscott@nashfirm.com
Attorneys for Defendant 6000 Penn Association, Inc.
(12-15-17)

Oklahoma County Sheriff's Sale

(SS11453388)

NOTICE OF SHERIFF'S SALE (First Alias) Case No. CJ-2016-5577

WELLS FARGO BANK, NA vs. BRAD HAWKINS, et al.
Notice is given that on **January 11,**

2018, at 2:00 o'clock p.m. at Oklahoma County Courthouse, in the Jury Assembly Room, Room 513 in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell, for cash, at public auction, to the highest and best bidder, all that certain real estate in Oklahoma County, Oklahoma, to-wit: LOT FOURTEEN (14) IN BLOCK SIX (6) OF L.L. LYON'S KROEGER HEIGHTS ADDITION, SECTION TWO, TO OKLAHOMA COUNTY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF;

subject to unpaid taxes, assessments, advancements by Plaintiff for taxes, insurance premiums, and expenses necessary for the preservation of the subject property, if any, said property having been appraised at \$112,000.00. Sale will be made pursuant to the First Alias Special Execution and Order of Sale issued in accordance with judgment entered in the District Court of Oklahoma County, Oklahoma. Pursuant to judgment, Plaintiff reserves the right to recall the Special Execution and Order of Sale and to cancel this scheduled sale orally or in writing at any time prior to sale without notice or leave of Court.

PERSONS OR OTHER ENTITIES HAVING AN INTEREST IN THE PROPERTY WHOSE INTEREST IS SOUGHT TO BE EXTINGUISHED INCLUDING THOSE WHOSE ACTUAL ADDRESS IS UNKNOWN AND PERSONS OR OTHER ENTITIES WHOSE UNKNOWN SUCCESSORS ARE HEREBY NOTIFIED ARE: Brad Hawkins, Bianca Sanchez, Michael L. Strawther, and State of Oklahoma ex rel., Oklahoma Tax Commission.

P.D. TAYLOR, SHERIFF OF OKLAHOMA COUNTY, OKLAHOMA

GREG YOUNG #20899
LAMUN MOCK CUNNYNGHAM & DAVIS, P.C.

Attorneys for Plaintiff
5613 N. Classen Blvd.
Oklahoma City, OK 73118
(405) 840-5900
(12-8, 12-15-17)

(SS11453391)

NOTICE OF SHERIFF'S SALE (First Alias) Case No. CJ-2017-3390

U.S. BANK NATIONAL ASSOCIATION, AS TRUSTEE FOR STRUCTURED ASSET INVESTMENT LOAN TRUST, MORTGAGE PASS-THROUGH CERTIFICATES SERIES 2005-7 vs. KENNY D. WYNNS, et al.

Notice is given that on **January 11, 2018, at 2:00 o'clock p.m.** at Oklahoma County Courthouse, in the Jury Assembly Room, Room 513 in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell, for cash, at public auction, to the highest and best bidder, all that certain real estate in Oklahoma County, Oklahoma, to-wit: LOT SIX (6) IN BLOCK ONE (1) IN THE ORCHARD 2ND ADDITION, AN ADDITION TO THE CITY OF MIDWEST CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF;

subject to unpaid taxes, assessments, advancements by Plaintiff for taxes, insurance premiums, and expenses necessary for the preservation of the subject property, if any, said property having been appraised at \$155,000.00. Sale will be made pursuant to the First Alias Special Execution and Order of Sale issued in accordance with judgment entered in the District Court of Oklahoma County, Oklahoma.

Pursuant to judgment, Plaintiff reserves the right to recall the Special Execution and Order of Sale and to cancel this scheduled sale orally or in writing at any time prior to sale without notice or leave of Court.

PERSONS OR OTHER ENTITIES HAVING AN INTEREST IN THE PROPERTY WHOSE INTEREST IS SOUGHT TO BE EXTINGUISHED INCLUDING THOSE WHOSE ACTUAL ADDRESS IS UNKNOWN AND PERSONS OR OTHER ENTITIES WHOSE UNKNOWN SUCCESSORS ARE HEREBY NOTIFIED ARE: Kenny D. Wynns, Kimberly S. Wynns, State of Oklahoma ex rel., Oklahoma Tax Commission, Ameriquest Mortgage Company, and Argent Mortgage Company, LLC.

P.D. TAYLOR, SHERIFF OF OKLAHOMA COUNTY, OKLAHOMA

GREG YOUNG #20899
LAMUN MOCK CUNNYNGHAM & DAVIS, P.C.

Attorneys for Plaintiff
5613 N. Classen Blvd.
Oklahoma City, OK 73118
(405) 840-5900
(12-8, 12-15-17)

(SS11453393)
**NOTICE OF SHERIFF'S SALE
(First Alias)
Case No. CJ-2017-1411**
WELLS FARGO BANK, NA vs. ANGEL M. SIMPSON, et al.

Notice is given that on **January 11, 2018, at 2:00 o'clock p.m.** at Oklahoma County Courthouse, in the Jury Assembly Room, Room 513 in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell, for cash, at public auction, to the highest and best bidder, all that certain real estate in Oklahoma County, Oklahoma, to-wit: ALL OF LOT NINETEEN (19), IN BLOCK SIX (6), IN CHEROKEE HILLS ADDITION, SECTION 2, IN OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF;

subject to unpaid taxes, assessments, advancements by Plaintiff for taxes, insurance premiums, and expenses necessary for the preservation of the subject property, if any, said property having been appraised at \$105,000.00. Sale will be made pursuant to the First Alias Special Execution and Order of Sale issued in accordance with judgment entered in the District Court of Oklahoma County, Oklahoma.

Pursuant to judgment, Plaintiff reserves the right to recall the Special Execution and Order of Sale and to cancel this scheduled sale orally or in writing at any time prior to sale without notice or leave of Court.

PERSONS OR OTHER ENTITIES HAVING AN INTEREST IN THE PROPERTY WHOSE INTEREST IS SOUGHT TO BE EXTINGUISHED INCLUDING THOSE WHOSE ACTUAL ADDRESS IS UNKNOWN AND PERSONS OR OTHER ENTITIES WHOSE UNKNOWN SUCCESSORS ARE HEREBY NOTIFIED ARE: Angel M. Simpson, Gary D. Matthews, and United States of America ex rel, Secretary of Housing and Urban Development.

P.D. TAYLOR, SHERIFF OF OKLAHOMA COUNTY, OKLAHOMA

BRET D. DAVIS #15079
LAMUN MOCK CUNNYNGHAM & DAVIS, P.C.

Attorneys for Plaintiff
5613 N. Classen Blvd.
Oklahoma City, OK 73118
(405) 840-5900
(12-8, 12-15-17)

(SS11453395)

NOTICE OF SHERIFF'S SALE (First Alias) Case No. CJ-2017-1836

WELLS FARGO BANK, NA vs. REX WADE RATLIFF, et al.

Notice is given that on **January 11, 2018, at 2:00 o'clock p.m.** at Oklahoma County Courthouse, in the Jury Assembly Room, Room 513 in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell, for cash, at public auction, to the highest and best bidder, all that certain real estate in Oklahoma County, Oklahoma, to-wit: THE EAST 46.5 FEET OF THE WEST 93 FEET OF LOTS EIGHT (8) THROUGH TWELVE (12), BOTH INCLUSIVE IN BLOCK TWENTY-EIGHT (28), IN ALTAVUE ADDITION TO OKLAHOMA CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF;

subject to unpaid taxes, assessments, advancements by Plaintiff for taxes, insurance premiums, and expenses necessary for the preservation of the subject property, if any, said property having been appraised at \$25,000.00. Sale will be made pursuant to the First Alias Special Execution and Order of Sale issued in accordance with Judgment entered in the District Court of Oklahoma County, Oklahoma.

Pursuant to Judgment, Plaintiff reserves the right to recall the Special Execution and Order of Sale and to cancel this scheduled sale orally or in writing at any time prior to sale without notice or leave of Court.

PERSONS OR OTHER ENTITIES HAVING AN INTEREST IN THE PROPERTY WHOSE INTEREST IS SOUGHT TO BE EXTINGUISHED INCLUDING THOSE WHOSE ACTUAL ADDRESS IS UNKNOWN AND PERSONS OR OTHER ENTITIES WHOSE UNKNOWN SUCCESSORS ARE HEREBY NOTIFIED ARE: Rex Wade Ratliff, Mortgage Electronic Registration Systems, Inc., as nominee for PNC Mortgage Corporation of America, and JP Morgan Chase Bank, National Association.

P.D. TAYLOR, SHERIFF OF OKLAHOMA COUNTY, OKLAHOMA

GREG YOUNG #20899
LAMUN MOCK CUNNYNGHAM & DAVIS, P.C.

Attorneys for Plaintiff
5613 N. Classen Blvd.
Oklahoma City, OK 73118
(405) 840-5900
(12-8, 12-15-17)

Attorneys for Plaintiff
5613 N. Classen Blvd.
Oklahoma City, OK 73118
(405) 840-5900
(12-8, 12-15-17)

(SS11453396)

ALIAS NOTICE OF SHERIFF'S SALE

Case No. CJ-2017-1839

WELLS FARGO BANK, NA, Plaintiff, v. MARCO A. VASQUEZ; SPOUSE, IF ANY, OF MARCO A. VASQUEZ; JOHN DOE, OCCUPANT; STATE OF OKLAHOMA EX REL OKLAHOMA TAX COMMISSION; AND UNITED STATES OF AMERICA EX REL DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT Defendant(s).

NOTICE IS GIVEN to Marco A. Vasquez; Spouse, if any, of Marco A. Vasquez; John Doe, Occupant; State of Oklahoma ex rel Oklahoma Tax Commission; United States of America ex rel Department of Housing and Urban Development that on **January 11, 2018 at 2:00 o'clock p.m.**, at Room 513 of the Courthouse Annex Bldg., 320 Robert S. Kerr of the County Courthouse in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell for cash at public auction to the highest and best bidder, with appraisal, all that certain real estate in Oklahoma County, Oklahoma, to wit:

ALL OF LOT 6 IN BLOCK 6 IN SOUTHERN OAKS, AN ADDITION IN OKLAHOMA COUNTY OKLAHOMA ACCORDING TO THE RECORDED PLAT THEREOF. PROPERTY ADDRESS: 6421 S. Harvey Place, Oklahoma City, OK 73139

Subject to taxes and tax sales, said property being duly appraised at \$93,000.00.

Sale will be made pursuant to an Order of Sale issued upon a judgment entered in the District Court of Oklahoma County, Oklahoma, in Case No. CJ-2017-1839, wherein Wells Fargo Bank, NA is Plaintiff and Marco A. Vasquez is/are Defendant(s) to satisfy said judgment in the sum of \$80,332.38 together with interest at 3.875% per annum from October 1, 2016, including late charges, \$2,500.00 for attorney's fee, \$600.00 advances for title search, and those additional sums advanced for taxes, insurance, property preservation and all costs of this action accrued and accruing.

WITNESS MY HAND this 11th day of November, 2017.

P.D. Taylor
Sheriff

SHAPIRO & CEJDA, LLC
770 NE 63rd St
Oklahoma City, OK 73105-6431
(405)848-1819

Attorneys for Plaintiff
File No. 17-130012
(12-8, 12-15-17)

(SS11453397)

NOTICE OF SHERIFF'S SALE Case No. CJ-2017-2897

JPMORGAN CHASE BANK, NATIONAL ASSOCIATION, Plaintiff, v. MICHAEL WAYNE KNAPP; SPOUSE, IF ANY, OF MICHAEL WAYNE KNAPP; JOHN DOE, OCCUPANT; LINDA D. KNAPP; UNICO PROPERTIES, LLC; MATTHIAS KNAPP; AND UNKNOWN HEIRS, SUCCESSORS AND ASSIGNS OF MICHAEL WAYNE KNAPP, DECEASED Defendant(s).

NOTICE IS GIVEN to Michael Wayne Knapp; Spouse, if any, of Michael Wayne Knapp; John Doe, Occupant; Linda D. Knapp; Unico Properties, LLC; Matthias Knapp; Unknown Heirs, Successors and Assigns of Michael Wayne Knapp, Deceased that on **January 11, 2018 at 2:00 o'clock p.m.**, at Room 513 of the Courthouse Annex Bldg., 320 Robert S. Kerr of the County Courthouse Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell for cash at public auction to the highest and best bidder, with appraisal, all that certain real estate in Oklahoma County, Oklahoma, to wit:

LOT FOUR (4), IN BLOCK ONE (1), OF J. WILEY RICHARDSON'S SLEEPY HOLLOW ADDITION, TO MIDWEST CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF. PROPERTY ADDRESS: 1613 Cynthia Drive, Oklahoma City, OK 73130

subject to taxes and tax sales, said property being duly appraised at \$44,000.00.

Sale will be made pursuant to an

Continued on next page

Oklahoma County Sheriff's Sale

Order of Sale issued upon a judgment entered in the District Court of Oklahoma County, Oklahoma, in **Case No. CJ-2017-2897**, wherein **JPMorgan Chase Bank, National Association is Plaintiff and Michael Wayne Knapp is/are Defendant(s)** to satisfy said judgment in the sum of \$59,858.81 together with interest at 4.75% per annum from December 1, 2016, including late charges, \$2,500.00 for attorney's fee, \$750.00 advances for title search, and those additional sums advanced for taxes, insurance, property preservation and all costs of this action accrued and accruing.

The addresses of the Defendant(s), Spouse, if any, of Michael Wayne Knapp and Unknown Heirs, Successors and Assigns of Michael Wayne Knapp, and her/his/their unknown successors are unknown to the Plaintiff.

WITNESS MY HAND this 14th day of November, 2017.

P.D. Taylor
Sheriff

SHAPIRO & CEJDA, LLC
770 NE 63rd St
Oklahoma City, OK 73105-6431
(405)848-1819

Attorneys for Plaintiff
File No. 17-130488
(12-8, 12-15-17)

(SS11453398)

NOTICE OF SHERIFF'S SALE Case No. CJ-2017-3421

WELLS FARGO BANK, N.A., Plaintiff, v. TREVOR D. SHIPLEY; DINA M. SHIPLEY; AND JOHN DOE, OCCUPANT Defendant(s).

NOTICE IS GIVEN to Trevor D. Shipley; Dina M. Shipley; John Doe, Occupant that on **January 11, 2018 at 2:00 o'clock p.m.**, at Room 513 of the Courthouse Annex Bldg., 320 Robert S. Kerr of the County Courthouse in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell for cash at public auction to the highest and best bidder, with appraisal, all that certain real estate in Oklahoma County, Oklahoma, to wit:

LOTS THIRTY-SEVEN (37) AND THIRTY-EIGHT (38) OF BLOCK SIX (6) IN ALTAVUE ADDITION TO OKLAHOMA CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF.

PROPERTY ADDRESS: 1130 N.W. 99th Street, Oklahoma City, OK 73114

subject to taxes and tax sales, said property being duly appraised at \$40,000.00.

Sale will be made pursuant to an Order of Sale issued upon a judgment entered in the District Court of Oklahoma County, Oklahoma, in **Case No. CJ-2017-3421**, wherein **Wells Fargo Bank, N.A. is Plaintiff and Trevor D. Shipley and Dina M. Shipley is/are Defendant(s)** to satisfy said judgment in the sum of \$40,844.05 together with interest at 6.5% per annum from December 1, 2016, including late charges, \$2,500.00 for attorney's fee, \$250.00 advances for title search, and those additional sums advanced for taxes, insurance, property preservation and all costs of this action accrued and accruing.

WITNESS MY HAND this 14th day of November, 2017.

P.D. Taylor
Sheriff

SHAPIRO & CEJDA, LLC
770 NE 63rd St
Oklahoma City, OK 73105-6431
(405)848-1819

Attorneys for Plaintiff
File No. 17-130631
(12-8, 12-15-17)

(SS11453401)

NOTICE OF SHERIFF'S SALE Case No. CJ-2017-2294

WELLS FARGO BANK, N.A., Plaintiff, v. DONALD SMITH; CORRILLA SMITH; JOHN DOE, OCCUPANT; MIDLAND FUNDING, LLC; FAUST CORPORATION; THE CITY OF OKLAHOMA CITY; CITIBANK N.A.; CAPITAL ONE BANK (USA), N.A.; DISCOVER BANK; STATE OF OKLAHOMA EX REL DEPARTMENT OF HUMAN SERVICES; STATE OF OKLAHOMA TAX COMMISSION; UNKNOWN HEIRS, SUCCESSORS AND ASSIGNS OF CORRILLA SMITH, DECEASED; SPOUSE, IF ANY, OF DONALD SMITH; AND TINKER FEDERAL CREDIT UNION, A FEDERALLY CHARTERED CREDIT UNION Defendant(s).

NOTICE IS GIVEN to Donald Smith; Corilla Smith; John Doe, Occu-

pant; Midland Funding, LLC; Faust Corporation; The City of Oklahoma City; CitiBank N.A.; Capital One Bank (USA), N.A.; Discover Bank; State of Oklahoma ex rel Department of Human Services; State of Oklahoma ex rel Oklahoma Tax Commission; Unknown Heirs, Successors and Assigns of Corilla Smith, Deceased; Spouse, if any, of Donald Smith; Tinker Federal Credit Union, a Federally Chartered Credit Union that on **January 11, 2018, at 2:00 o'clock p.m.**, at Room 513 of the Courthouse Annex Bldg., 320 Robert S. Kerr of the County Courthouse Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell for cash at public auction to the highest and best bidder, with appraisal, all that certain real estate in Oklahoma County, Oklahoma, to wit:

LOT SIX (6), BLOCK TWO (2), PARK ESTATES 7TH ADDITION BEING A SUBDIVISION OF BLOCKS FIFTEEN (15) AND SIXTEEN (16), LINCOLN VIEW ADDITION, AND BLOCKS SEVENTEEN (17) AND EIGHTEEN (18), LINCOLN VIEW 2ND ADDITION, TO OKLAHOMA CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF.

PROPERTY ADDRESS: 1512 Meyers Place, Oklahoma City, OK 73111

subject to taxes and tax sales, said property being duly appraised at \$54,000.00.

Sale will be made pursuant to an Order of Sale issued upon a judgment entered in the District Court of Oklahoma County, Oklahoma, in **Case No. CJ-2017-2294**, wherein **Wells Fargo Bank, N.A. is Plaintiff and Donald Smith and Corilla Smith is/are Defendant(s)** to satisfy said judgment in the sum of \$78,310.75 together with interest at 11.38% per annum from October 1, 2016, including late charges, \$2,500.00 for attorney's fee, \$375.00 advances for title search, and those additional sums advanced for taxes, insurance, property preservation and all costs of this action accrued and accruing.

The addresses of the Defendant(s), Donald Smith; Unknown Heirs, Successors and Assigns of Corilla Smith, Deceased and Spouse, if any, of Donald Smith, and her/his/their unknown successors are unknown to the Plaintiff.

WITNESS MY HAND this 14th day of November, 2017.

P.D. Taylor
Sheriff

SHAPIRO & CEJDA, LLC
770 NE 63rd St
Oklahoma City, OK 73105-6431
(405)848-1819

Attorneys for Plaintiff
File No. 17-130201
(12-8, 12-15-17)

(SS11453404)

NOTICE OF SHERIFF'S SALE Case No. CJ-2017-4674

WELLS FARGO BANK, N.A. vs. JAMI KRISTINE NORMAN, et al.

Notice is given that on **January 11, 2018, at 2:00 o'clock p.m.** at Oklahoma County Courthouse, in the Jury Assembly Room, Room 513 in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell, for cash, at public auction, to the highest and best bidder, all that certain real estate in Oklahoma County, Oklahoma, to-wit:

LOT SIXTEEN (16) OF BLOCK EIGHTEEN (18) IN GRADY MUSGRAVE ADDITION, BLOCKS 16 TO 19 TO OKLAHOMA CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF;

subject to unpaid taxes, assessments, advancements by Plaintiff for taxes, insurance premiums, expenses necessary for the preservation of the subject property, if any, and prior security interests in fixtures, if any, said property having been appraised at \$73,000.00. Sale will be made pursuant to order of sale issued in accordance with judgment entered in the District Court of Oklahoma County, Oklahoma.

Pursuant to judgment, Plaintiff reserves the right to recall the Special Execution and Order of Sale and to cancel this scheduled sale orally or in writing at any time prior to sale without notice or leave of Court.

PERSONS OR OTHER ENTITIES HAVING AN INTEREST IN THE PROPERTY WHOSE INTEREST IS SOUGHT TO BE EXTINGUISHED: INCLUDING THOSE WHOSE ACTUAL ADDRESS IS UNKNOWN AND PERSONS OR OTHER ENTITIES WHOSE UNKNOWN SUCCESSORS ARE HEREBY NOTIFIED ARE: Jami Krystine Norman, Cody Simpson, Marika Allers and Darrin Humphrey.

P.D. TAYLOR, Sheriff of Oklahoma County, Oklahoma GREG YOUNG #20899

LAMUN MOCK CUNNYNGHAM & DAVIS, P.C.
Attorneys for Plaintiff
5613 N. Classen Blvd.
Oklahoma City, OK 73118

(405) 840-5900
(405) 842-6132 (Fax)
(12-8, 12-15-17)

(SS11453406)

NOTICE OF SHERIFF'S SALE Case No. CJ-2017-346

WELLS FARGO BANK, N.A., AS TRUSTEE FOR THE POOLING AND SERVICING AGREEMENT DATED AS OF OCTOBER 1, 2004 PARK PLACE SECURITIES, INC. ASSET - BACKED PASS-THROUGH CERTIFICATE SERIES 2004-MHQ1, Plaintiff, v. JAMES W. WATERS, DECEASED; LUCY A. WATERS AKA LUCY ANNE WATERS AKA ANNE BERNARD WATERS AKA LUCY ANNE BERNARD WATERS, DECEASED; SPOUSE, IF ANY, OF LUCY A. WATERS; JOHN DOE, OCCUPANT; LNVN FUNDING, LLC; MIDLAND FUNDING, LLC; ASSET ACCEPTANCE, LLC; AMERICREDIT FINANCIAL DBA GM FINANCIAL; DOROTHY FLESHMAN; KENT M. FLESHMAN; CLAIREN REESE; CANDACE GARDNER; UNKNOWN HEIRS, SUCCESSORS, AND ASSIGNS OF JAMES W. WATERS; AND UNKNOWN HEIRS, SUCCESSORS, AND ASSIGNS OF LUCY A. WATERS Defendant(s).

NOTICE IS GIVEN to James W. Waters, Deceased; Lucy A. Waters, Deceased; Spouse, if any, of Lucy A. Waters; John Doe, Occupant; LNVN Funding, LLC; Midland Funding, LLC; Asset Acceptance, LLC; Americredit Financial dba GM Financial; Dorothy Fleshman; Kent M. Fleshman; Clairen Reese; Candace Gardner; Unknown Heirs, Successors, and Assigns of James W. Waters; Unknown Heirs, Successors, and Assigns of Lucy A. Waters that on **January 11, 2018 at 2:00 o'clock p.m.**, at Room 513 of the Courthouse Annex Bldg., 320 Robert S. Kerr of the County Courthouse in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell for cash at public auction to the highest and best bidder, with appraisal, all that certain real estate in Oklahoma County, Oklahoma, to wit:

LOT EIGHTEEN (18) OF BLOCK TEN (10) IN, BLOCKS 2 TO 9, BOTH INCLUSIVE, AND LOTS 16 TO 18, BOTH INCLUSIVE, BLOCK 10, AND LOTS 19 TO 26, BOTH INCLUSIVE, BLOCK 11, AND LOTS 21 TO 33, BOTH INCLUSIVE, BLOCK 12, AND ALL OF BLOCK 15. IN EPPERLY HEIGHTS SIXTH ADDITION TO DEL CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF.

PROPERTY ADDRESS: 2308 S. Glenn Avenue, Del City, OK 73115.

subject to taxes and tax sales, said property being duly appraised at \$46,000.00.

Sale will be made pursuant to an Order of Sale issued upon a judgment entered in the District Court of Oklahoma County, Oklahoma, in **Case No. CJ-2017-346**, wherein **Wells Fargo Bank, N.A., as Trustee for the Pooling and Servicing Agreement Dated as of October 1, 2004 Park Place Securities, Inc. Asset-Backed Pass-Through Certificates Series 2004-MHQ1 is Plaintiff and James W. Waters and Lucy A. Waters is/are Defendant(s)** to satisfy said judgment in the sum of \$41,787.69 together with interest at 7.25% per annum from December 1, 2015, including late charges, \$2,500.00 for attorney's fee, \$850.00 advances for title search, and those additional sums advanced for taxes, insurance, property preservation and all costs of this action accrued and accruing.

The addresses of the Defendant(s), Spouse, if any, of Lucy A. Waters; Unknown Heirs, Successors and Assigns of James W. Waters and Unknown Heirs, Successors and Assigns of Lucy A. Waters, and her/his/their unknown successors are unknown to the Plaintiff.

WITNESS MY HAND this 14th day of November, 2017.

P.D. Taylor
Sheriff

SHAPIRO & CEJDA, LLC
770 NE 63rd St
Oklahoma City, OK 73105-6431
(405)848-1819

Attorneys for Plaintiff
File No. 16-127785
(12-8, 12-15-17)

(SS11453409)

NOTICE OF SHERIFF'S SALE Case No. CJ-2017-3565

CITIMORTGAGE, INC. vs. MYRNA CONNER et al.

Notice is given that on **January 11, 2018, at 2:00 o'clock p.m.** at Oklahoma County Courthouse, in the Jury Assembly Room, Room 513 in Oklahoma City, Oklahoma County,

Oklahoma, the sheriff of said County will offer for sale and sell, for each at public auction, to the highest and best bidder, all that certain real estate in Oklahoma County, Oklahoma, to-wit:

LOT EIGHT (8) IN BLOCK ONE (1) OF SOLDIER CREEK ESTATES, AN ADDITION TO MIDWEST CITY, OKLAHOMA, COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF;

subject to unpaid taxes, assessments, advancements by Plaintiff for taxes, insurance premiums, expenses necessary for the preservation of the subject property, if any, and prior security interests in fixtures, if any, said property having been appraised at \$122,000.00. Sale will be made pursuant to order of sale issued in accordance with judgment entered in the District Court of Oklahoma County, Oklahoma.

Pursuant to judgment, Plaintiff reserves the right to recall the Special Execution and Order of Sale and to cancel this scheduled sale orally or in writing at any time prior to sale without notice or leave of Court.

PERSONS OR OTHER ENTITIES HAVING AN INTEREST IN THE PROPERTY WHOSE INTEREST IS SOUGHT TO BE EXTINGUISHED, INCLUDING THOSE WHOSE ACTUAL ADDRESS IS UNKNOWN AND PERSONS OR OTHER ENTITIES WHOSE UNKNOWN SUCCESSORS ARE HEREBY NOTIFIED ARE: Myrna Conner, whether living or dead, and if dead, his/her unknown successors, if any, and, Spouse of Myrna Conner, if married, whether living or dead, and if dead, his/her unknown successors, if any.

P.D. TAYLOR, Sheriff of Oklahoma County, Oklahoma GREG YOUNG #20899

LAMUN MOCK CUNNYNGHAM & DAVIS, P.C.
Attorneys for Plaintiff
5613 N. Classen Blvd.
Oklahoma City, OK 73118
(405) 840-5900
(405) 842 - 613 2 (Fax)
(12-8, 12-15-17)

(SS11453411)

ALIAS NOTICE OF SHERIFF'S SALE

Case No. CJ-2016-4751 WELLS FARGO BANK, N.A., Plaintiff, v. JONATHAN L. BELLIEU; KIM R. BELLIEU; JOHN DOE, OCCUPANT; AND THE FIRST STATE BANK Defendant(s).

NOTICE IS GIVEN to Jonathan L. Bellieu; Kim R. Bellieu; John Doe, Occupant; The First State Bank that on **January 11, 2018 at 2:00 o'clock p.m.**, at Room 513 of the Courthouse Annex Bldg., 320 Robert S. Kerr of the County Courthouse in Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell for cash at public auction to the highest and best bidder, with appraisal, all that certain real estate in Oklahoma County, Oklahoma, to wit:

LOT FOURTEEN (14), OF BLOCK TWENTY-FOUR (24), IN SECTION 6, LANSBROOK, AN ADDITION TO OKLAHOMA CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF.

PROPERTY ADDRESS: 6217 Lansbrook Court, Oklahoma City, OK 73132

Subject to taxes and tax sales, said property being duly appraised at \$148,000.00. Sale will be made pursuant to an Order of Sale issued upon a judgment entered in the District Court of Oklahoma County, Oklahoma, in **Case No. CJ-2016-4751**, wherein **Wells Fargo Bank, N.A. is Plaintiff and Jonathan L. Bellieu is/are Defendant(s)** to satisfy said judgment in the sum of \$127,255.02 together with interest at 6.34% per annum or at the current adjustable rate from March 1, 2016, including late charges, \$2,500.00 for attorney's fee, \$375.00 advances for title search, and those additional sums advanced for taxes, insurance, property preservation and all costs of this action accrued and accruing.

The addresses of the Defendant(s), Kim R. Bellieu, and her/his/their unknown successors are unknown to the Plaintiff.

WITNESS MY HAND this 6th day of November, 2017.

P.D. Taylor
Sheriff

SHAPIRO & CEJDA, LLC
770 NE 63rd St
Oklahoma City, OK 73105-6431
(405)848-1819

Attorneys for Plaintiff
File No. 16-128215
(12-8, 12-15-17)

(SS11453416)

NOTICE OF SHERIFF'S SALE Case No. CJ-2017-4003

U.S. BANK NATIONAL ASSOCIATION, AS TRUSTEE FOR STRUCTURED ASSET SECURITIES CORPORATION

M O R T G A G E PASS-THROUGH CERTIFICATES, SERIES 2007-EQ1, Plaintiff, v. PENNY LORENE FORBES, DECEASED; BILLY FORBES AKA BILLY GENE FORBES AKA BILLY G. FORBES, DECEASED; SPOUSE, IF ANY, OF BILLY FORBES; UNKNOWN HEIRS, SUCCESSORS AND ASSIGNS OF PENNY LORENE FORBES; UNKNOWN HEIRS, SUCCESSORS AND ASSIGNS OF BILLY FORBES; JOHN DOE, OCCUPANT; UNKNOWN HEIRS, SUCCESSORS AND ASSIGNS OF GEORGE LEROY MITCHELL, DECEASED; SPOUSE, IF ANY, OF GEORGE LEROY MITCHELL; ANGELA MARIE FORBES; SOMER D'ANN FORBES; AND INTEGRIS SOUTHWEST Defendant(s).

NOTICE IS GIVEN to Penny Lorene Forbes, Deceased; Billy Forbes, Deceased; Spouse, if any, of Billy Forbes; Unknown Heirs, Successors and Assigns of George Leroy Mitchell, Deceased; Spouse, if any, of George Leroy Mitchell; Angela Marie Forbes; Somer D'ann Forbes; and Integris Southwest that on **January 11, 2018, at 2:00 o'clock p.m.**, at Room 513 of the Courthouse Annex Bldg., 320 Robert S. Kerr of the County courthouse in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell for cash at public auction to the highest and best bidder, with appraisal, all that certain real estate in Oklahoma County, Oklahoma, to wit:

LOT TEN (10), IN BLOCK EIGHT (8), IN ECHO VALLEY SECTION 2, AN ADDITION TO HARRAH, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF.

PROPERTY ADDRESS: 20400 Crooked Oak Drive, Harrah, OK 73045

subject to taxes and tax sales, said property being duly appraised at \$95,000.00.

Sale will be made pursuant to an Order of Sale issued upon a judgment entered in the District Court of Oklahoma County, Oklahoma, in **Case No. CJ-2017-4003**, wherein **U.S. Bank National Association, as Trustee for Structured Asset Securities Corporation Mortgage Pass-Through Certificates, Series 2007-EQ1 is Plaintiff and Billy Forbes and Penny Lorene Forbes is/are Defendant(s)** to satisfy said judgment in the sum of \$92,344.38 together with interest at 4% per annum from November 1, 2016, including late charges, \$2,500.00 for attorney's fee, \$375.00 advances for title search, and those additional sums advanced for taxes, insurance, property preservation and all costs of this action accrued and accruing.

The addresses of the Defendant(s), Spouse, if any, of Billy Forbes; Unknown Heirs, Successors and Assigns of Penny Lorene Forbes; Unknown Heirs, Successors and Assigns of Billy Forbes; Unknown Heirs, Successors and Assigns of George Leroy Mitchell, Deceased; Spouse, if any, of George Leroy Mitchell; Angela Marie Forbes and Somer D'ann Forbes, and her/his/their unknown successors are unknown to the Plaintiff.

WITNESS MY HAND this 14th day of November, 2017.

P.D. Taylor
Sheriff

SHAPIRO & CEJDA, LLC
770 NE 63rd St
Oklahoma City, OK 73105-6431
(405)848-1819

Attorneys for Plaintiff
File No. 17-130489
(12-8, 12-15-17)

(SS11453419)

NOTICE OF SHERIFF'S SALE (Sixth Alias)

Case No. CJ-2015-6451 WELLS FARGO BANK, NA vs. FREDDY M. FLYNT, et al.

Notice is given that on **January 11, 2018, at 2:00 o'clock p.m.** at Oklahoma County Courthouse, in the Jury Assembly Room, Room 513 in Oklahoma City, Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell, for cash, at public auction, to the highest and best bidder, all that certain real estate in Oklahoma County, Oklahoma, to-wit:

LOT TEN (10), IN BLOCK FOUR (4), OF CROSBY HEIGHTS SIXTH ADDITION, IN OKLAHOMA COUNTY, OKLAHOMA, AS SHOWN BY THE RECORDED PLAT THEREOF;

subject to unpaid taxes, assessments, advancements by Plaintiff for taxes, insurance premiums, and expenses necessary for the preservation of the subject property, if any, said property

having been appraised at \$46,000.00. Sale will be made pursuant to the Sixth Alias Special Execution and Order of Sale issued in accordance with judgment entered in the District Court of Oklahoma County, Oklahoma.

Pursuant to judgment, Plaintiff reserves the right to recall the Special Execution and Order of Sale and to cancel this scheduled sale orally or in writing at any time prior to sale without notice or leave of Court.

PERSONS OR OTHER ENTITIES HAVING AN INTEREST IN THE PROPERTY WHOSE INTEREST IS SOUGHT TO BE EXTINGUISHED INCLUDING THOSE WHOSE ACTUAL ADDRESS IS UNKNOWN AND PERSONS OR OTHER ENTITIES WHOSE UNKNOWN SUCCESSORS ARE HEREBY NOTIFIED ARE: Freddy M. Flynt, Pamela J. Flynt, Mortgage Electronic Registration Systems, Inc., as nominee for Mortgage Pros, LLC, State of Oklahoma ex rel., Board of Regents of The University of Oklahoma d/b/a OU Physicians, Forrest "Butch" Freeman, as County Treasurer for Oklahoma County, Oklahoma and The Board of County Commissioners of Oklahoma County, Oklahoma.

P.D. TAYLOR, SHERIFF OF OKLAHOMA COUNTY, OKLAHOMA

KELLY M. PARKER #22673
LAMUN MOCK CUNNYNGHAM & DAVIS, P.C.

Attorneys for Plaintiff
5613 N. Classen Blvd.
Oklahoma City, OK 73118
(405) 840-5900
(12-8, 12-15-17)

(SS11453422)

NOTICE OF SHERIFF'S SALE Case No. CJ-2017-2446

GATEWAY MORTGAGE GROUP, LLC, Plaintiff, v. JESSICA R. SMITH; SPOUSE, IF ANY, OF JESSICA R. SMITH; JOHN DOE, OCCUPANT; ROBERT STILLWAGON AKA ROBERT JOSEPH STILLWAGON JR.; AND SPOUSE, IF ANY, OF ROBERT STILLWAGON Defendant(s).

NOTICE IS GIVEN to Jessica R. Smith; Spouse, if any, of Jessica R. Smith; John Doe, Occupant; Robert Stillwagon; Spouse, if any, of Robert Stillwagon that on **January 11, 2018, at 2:00 o'clock p.m.**, at Room 513 of the Courthouse Annex Bldg., 320 Robert S. Kerr of the County Courthouse in Oklahoma County, Oklahoma, the Sheriff of said County will offer for sale and sell for cash at public auction to the highest and best bidder, with appraisal, all that certain real estate in Oklahoma County, Oklahoma, to wit:

A PART OF LOTS FIVE (5) AND SIX (6), OF BLOCK FIVE (5), IN ROLLING HEIGHTS SECTION TWO, AN ADDITION TO MIDWEST CITY, OKLAHOMA COUNTY, OKLAHOMA, ACCORDING TO THE RECORDED PLAT THEREOF, MORE PARTICULARLY DESCRIBED AS FOLLOWS: STARTING AT THE ORIGINAL REAR LOT CORNER BETWEEN SAID LOTS 5 AND 6 AS THE PLACE OF BEGINNING; THENCE S 60°17'08" W, 191.93 FEET TO THE FRONT LINE OF SAID LOT 6; THENCE SOUTHERLY 67.66 FEET ALONG THE FRONT LINE OF SAID LOTS 5 AND 6 AND ALONG A CURVE HAVING A RADIUS OF 950.00 FEET; THENCE N 55°26' E 195.80 FEET TO THE REAR LINE OF SAID LOT 5; THENCE NORTHERLY 50.61 FEET ALONG THE REAR OF SAID LOT 5 AND ALONG A CURVE HAVING A RADIUS OF 2205.00 FEET TO THE PLACE OF BEGINNING.

PROPERTY ADDRESS: 929 W. Idylwild Drive, Oklahoma City, OK 73110.

subject to taxes and tax sales, said property being duly appraised at \$125,000.00.

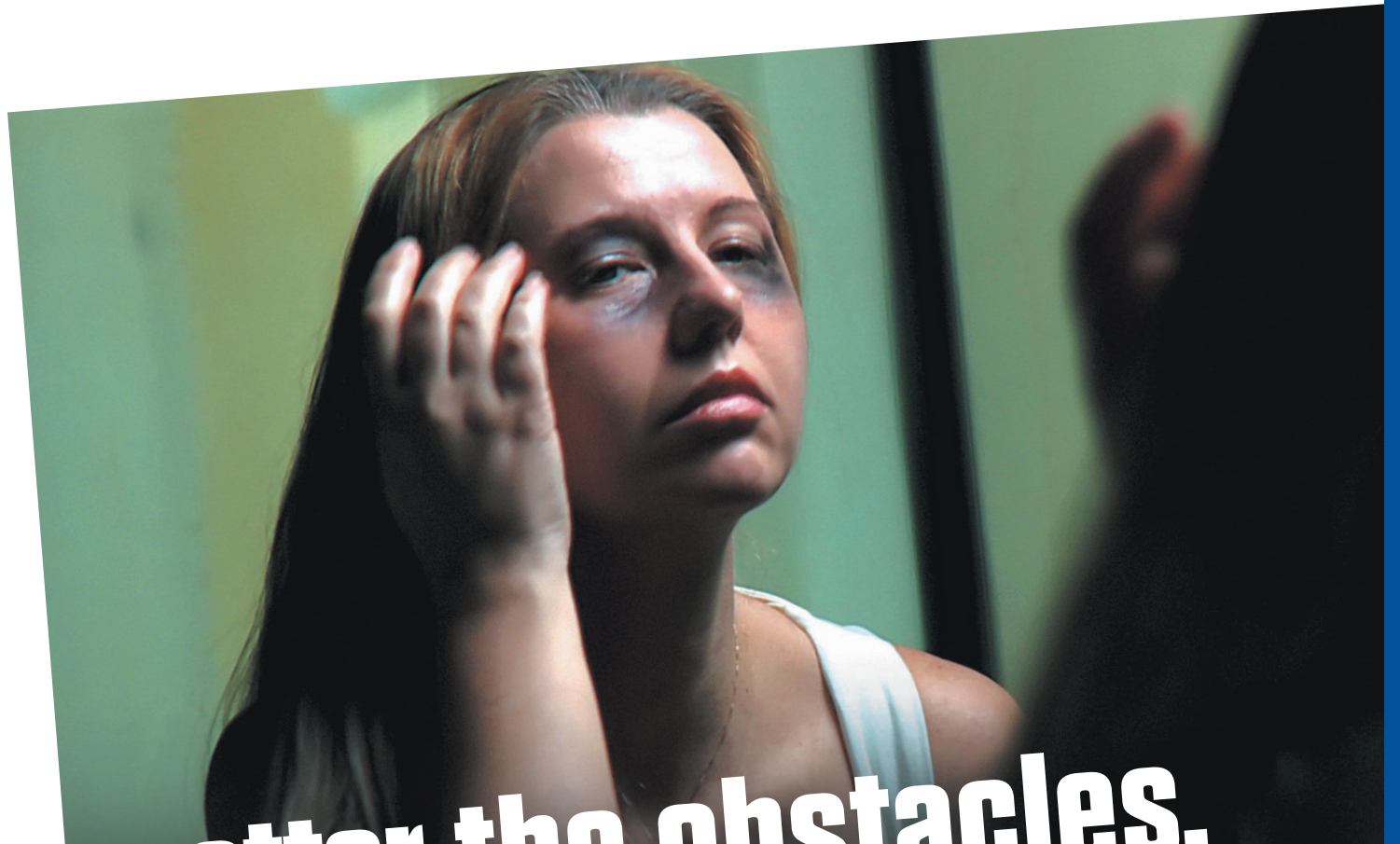
Sale will be made pursuant to an Order of Sale issued upon a judgment entered in the District Court of Oklahoma County, Oklahoma, in **Case No. CJ-2017-2446**, wherein **Gateway Mortgage Group, LLC is Plaintiff and Jessica R. Smith is/are Defendant(s)** to satisfy said judgment in the sum of \$110,381.49 together with interest at 4.5% per annum from July 1, 2016, including late charges, \$2,500.00 for attorney's fee, \$750.00 advances for title search, and those additional sums advanced for taxes, insurance, property preservation and all costs of this action accrued and accruing.

WITNESS MY HAND this 14th day of November, 2017.

P.D. Taylor
Sheriff

SHAPIRO & CEJDA, LLC
770 NE 63rd St
Oklahoma City, OK 73105-6431
(405)848-1819

Attorneys for Plaintiff
File No. 17-130489
(12-8, 12-15-17)



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